



10/14/2014

Certified Mail

Mr. Robert Boehk
Erie Materials Inc.
PO BOX 2308
Sandusky, OH 44870

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0322020211
Permit Number: P0117676
Permit Type: Renewal
County: Erie

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Erica R. Engel-Ishida, Interim Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Erie Materials Inc.**

Facility ID:	0322020211
Permit Number:	P0117676
Permit Type:	Renewal
Issued:	10/14/2014
Effective:	10/14/2014
Expiration:	10/14/2019



**Division of Air Pollution Control
Permit-to-Install and Operate**

for
Erie Materials Inc.

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Final Permit-to-Install and Operate
Erie Materials Inc.
Permit Number: P0117676
Facility ID: 0322020211
Effective Date: 10/14/2014

Authorization

Facility ID: 0322020211
Application Number(s): A0051789
Permit Number: P0117676
Permit Description: The purpose of this application is to renew air permits for P001 (686 HP Generator) and P002 (1480 HP Generator) of PTI number 03-17460 and P005 (514Q Generator) and P007 (524Q Generator) of PTIO number P0110030. There are no significant changes associated with the renewal.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 10/14/2014
Effective Date: 10/14/2014
Expiration Date: 10/14/2019
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Erie Materials Inc.
4507 Tiffin Avenue
Sandusky, OH 44870

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Authorization (continued)

Permit Number: P0117676

Permit Description: The purpose of this application is to renew air permits for P001 (686 HP Generator) and P002 (1480 HP Generator) of PTI number 03-17460 and P005 (514Q Generator) and P007 (524Q Generator) of PTIO number P0110030. There are no significant changes associated with the renewal.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P001
Company Equipment ID:	530Q
Superseded Permit Number:	03-17460
General Permit Category and Type:	Not Applicable

Emissions Unit ID:	P002
Company Equipment ID:	539Q
Superseded Permit Number:	03-17460
General Permit Category and Type:	Not Applicable

Group Name: Diesel-Fired Motors

Emissions Unit ID:	P005
Company Equipment ID:	514Q
Superseded Permit Number:	P0110030
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P007
Company Equipment ID:	524Q
Superseded Permit Number:	P0110030
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate

Erie Materials Inc.

Permit Number: P0117676

Facility ID: 0322020211

Effective Date: 10/14/2014

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.



13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
Erie Materials Inc.
Permit Number: P0117676
Facility ID: 0322020211
Effective Date: 10/14/2014

B. Facility-Wide Terms and Conditions



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.
2. The permittee is advised that this facility may be subject to the "Generally Available Control Technology" (GACT) requirements under 40 CFR Part 63, Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). The U.S. EPA is responsible for the administration of the requirements of this rule at this time. It should be noted that the enforcement authority of the GACT requirements is not delegated to Ohio EPA at the time of this permit processing. The complete requirements of this rule (including the Part 63 General Provisions) may be accessed via the Internet from the Electronic code of Federal Regulations (e-CFR) website <http://www.ecfr.gpoaccess.gov> or by contacting the appropriate Ohio EPA District Office of Local Air Agency.
3. All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the District Office or Local Air Agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.



Final Permit-to-Install and Operate

Erie Materials Inc.

Permit Number: P0117676

Facility ID: 0322020211

Effective Date: 10/14/2014

C. Emissions Unit Terms and Conditions



1. P001, 530Q

Operations, Property and/or Equipment Description:

686.7 hp diesel powered generator

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)b. b)(2)b., b)(2)c., c)(2), d)(1), e)(1), f)(1)a. through f)(1)e. and f)(1)g.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)(a)	16.48 lbs nitrogen oxides (NO _x)/hour 3.78 lbs carbon monoxide (CO)/hour 0.48 lbs volatile organic compounds (VOC)/hour 1.51 lbs particulate matter of 10 microns or less (PM10)/hour 5.49 lbs sulfur dioxide (SO ₂)/hour Visible PE shall not exceed 10% opacity as a 6-minute average, except during start-up and shutdown. See b)(2)a.
b.	OAC rule 3745-31-05(D)	16.48 tons NO _x per rolling, 12-month period [See b)(2)b.]



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		3.78 tons CO per rolling, 12-month period [See b)(2)c.] 0.48 ton VOC per rolling, 12-month period [See b)(2)c.] 5.49 tons SO2 per rolling, 12-month period[See b)(2)c.] 1.51 tons PM10 per rolling, 12-month period [See b)(2)c.]
c.	OAC rule 3745-17-07(A)	See b)(2)e.
d.	OAC rule 3745-17-11(B)(5)(b)	See b)(2)d.
e.	OAC rule 3745-18-06(G)	See b)(2)f.

(2) Additional Terms and Conditions

- a. The requirements of OAC rule 3745-31-05(A)(3)(a) also include compliance with the requirements of OAC rule 3745-31-05(D).
- b. The emissions of NOx from emission unit P001 shall not exceed 16.48 tons per rolling 12-month period based on an hours of operation restriction [See c)(2)].

 The 16.48 tons of NOx per year is a federally enforceable limitation established for purposes of limiting the potential to emit to avoid Title V applicability associated with this facility.
- c. The hours of operation restriction [See c)(2)] established to meet the requirements associated with federal enforceability for limiting NOx emissions also establishes the following federally enforceable limitations:
 - i. 3.78 tons CO per rolling, 12-month period
 - ii. 0.48 ton VOC per rolling, 12-month period
 - iii. 5.49 tons SO2 per rolling, 12-month period
 - iv. 1.51 tons PM10 per rolling, 12-month period
- d. The emission limitation specified by this rule is equivalent to the emission limitation established pursuant to OAC rule 3745-31-05(D).
- e. The emissions limit specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).



f. This emissions unit is exempt from requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).

c) Operational Restrictions

(1) The permittee shall combust only distillate fuel oil in this emissions unit. The oil combusted in this emissions unit shall only be distillate oil (fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, 89, 90, 92, 96, or 98, "Standard Specification for Fuel Oils"). The sulfur content of the distillate oil shall contain no more than 0.5 weight percent sulfur.

(2) The maximum annual hours of operation for emissions unit P001 shall not exceed 2,000 hours per year, based upon a rolling 12-month summation of the operating hours.

This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the operating hours upon issuance of this permit.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information for this emissions unit:

a. the hours of operation;

b. the cumulative hours of operation;

c. the rolling, 12- month summation of the hours of operation;

d. the calculated monthly emission rate for NO_x using the following equation:

$$\text{NO}_x \text{ emissions in tons} = [\text{hours of operation}] \times [\text{potential hourly NO}_x \text{ emissions}] = [\text{d})(1)\text{a.}] \times [16.48 \text{ lbsNO}_x]$$

e. the cumulative NO_x emissions; and

f. the rolling, 12- month summation of the emission rate for NO_x, in tons.

(2) For each day during which the permittee burns a fuel other than distillate oil the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(3) The permittee shall use records of fuel supplier certification to demonstrate compliance with the operational restriction in section c)(1). Records of fuel supplier certification shall include the following information:

a. the name of the oil supplier; and

b. a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in c)(1) above.



e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify:
 - a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the Potential to Emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. 16.48 tons NO_x per rolling, 12-month period;
 - ii. 3.78 tons CO per rolling, 12-month period;
 - iii. 0.48 tons VOC per rolling, 12-month period;
 - iv. 5.49 tons SO₂ per rolling, 12-month period.
 - v. 1.51 tons PM₁₀ per rolling 12-month period.
 - vi. maximum annual hours of operation shall not exceed 2,000 hours per year, based upon a rolling 12-month summation of the operating hours;
 - b. the probable cause of each deviation (excursion);
 - c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
 - d. the magnitude and duration of each deviation (excursion).
 - e. If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.
- (2) The quarterly reports shall be submitted (postmarked) each year by the thirty-first of January (covering October to December), the thirtieth of April (covering January to March), the thirty-first of July (covering April to June), and thirty-first of October (covering July to September), unless an alternative schedule has been established and approved by the director (the appropriate district office or local air agency).
- (3) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in section b)(1) of the terms and conditions of this permit shall be determined in accordance with the following methods:



a. Emission Limitation:

16.48 lbsNOx/hr & 16.48 tons NOx per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.024 lbsNOx/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 686.7 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 7 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

b. Emission Limitation:

5.49 lbs SO₂/hr & 5.49 tons SO₂ per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.008 lbs SO₂/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 686.7 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 6 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

c. Emission Limitation:

3.78 lbs CO/hr & 3.78 tons CO per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.0055 lbs CO/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 686.7 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 10 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown



with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

d. Emission Limitation:

0.48 lb VOC/hr & 0.48 tons VOC per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.0007 lbs VOC/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 686.7 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 18, 25, or 25A of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

e. Emission Limitation:

1.51 lb PM10/hr & 1.51 tons PM10 per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.0022 lbs PM10/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 686.7 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Method 201 of 40 CFR, Part 51, Appendix M.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

f. Emission Limitation:

Visible PE shall not exceed 10% opacity as a 6-minute average, except during start-up and shutdown.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance by testing in accordance with Method 9 of 40 CFR Part 60, Appendix A.



g. Emission Limitation:

The maximum annual hours of operation for emissions unit P001 shall not exceed 2,000 hours per year, based upon a rolling 12-month summation of the operating hours

Applicable Compliance Method:

Compliance shall be demonstrated by the recordkeeping requirements in section d)(1).

g) Miscellaneous Requirements

(1) None.



2. P002, 539Q

Operations, Property and/or Equipment Description:

1480.1 hp diesel fired generator

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)b., b)(2)b., b)(2)c., c)(2), d)(1), e)(1), f)(1)a., through f)(1)e. and f)(1)g.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)(a)	35.52 lbs nitrogen oxides (NO _x)/hour 8.14 lbs carbon monoxide (CO)/hour 1.03 lbs volatile organic compounds (VOC)/hour 11.84 lbs sulfur dioxide (SO ₂)/hour 3.25 lbs particulate matter of 10 microns or less (PM-10)/hour; Visible PE shall not exceed 10% opacity as a 6-minute average, except during start-up and shutdown. See b)(2)a.
b.	OAC rule 3745-31-05(D)	35.52 tons NO _x per rolling, 12-month period [See b)(2)b.]



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		8.14 tons CO per rolling, 12-month period [See b)(2)c.] 1.03 ton VOC per rolling, 12-month period [See b)(2)c.] 11.84 tons SO ₂ per rolling, 12-month period [See b)(2)c.] 3.25 tons PM ₁₀ per rolling, 12-month period [See b)(2)c.]
c.	OAC rule 3745-17-07(A)	See b)(2)e.
d.	OAC rule 3745-17-11(B)(5)(b)	See b)(2)d.
e.	OAC rule 3745-18-06(G)	See b)(2)f.

(2) Additional Terms and Conditions

- a. The requirements of OAC rule 3745-31-05(A)(3)(a) also include compliance with the requirements of OAC rule 3745-31-05(D).
- b. The emissions of NO_x from emission unit P002 shall not exceed 35.52 tons per rolling 12-month period based on an hours of operation restriction [See c)(2)].

 The 35.52 tons of NO_x per year is a federally enforceable limitation established for purposes of limiting the potential to emit to avoid Title V applicability.
- c. The hours of operation restriction [See c)(2)] established to meet the requirements associated with federal enforceability for limiting NO_x emissions also establishes the following federally enforceable limitations:
 - i. 8.14 tons CO per rolling, 12-month period
 - ii. 1.03 ton VOC per rolling, 12-month period
 - iii. 11.84 tons SO₂ per rolling, 12-month period
 - iv. 3.25 tons PM₁₀ per rolling, 12-month period
- d. The emission limitation specified by this rule is equivalent to the emission limitation established pursuant to OAC rule 3745-31-05 (D).
- e. The emissions limit specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
- f. This emissions unit is exempt from requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).



c) Operational Restrictions

- (1) The permittee shall combust only distillate fuel oil in this emissions unit. The oil combusted in this emissions unit shall only be distillate oil (fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, 89, 90, 92, 96, or 98, "Standard Specification for Fuel Oils"). The sulfur content of the distillate oil shall contain no more than 0.5 weight percent sulfur.
- (2) The maximum annual hours of operation for emissions unit P002 shall not exceed 2,000 hours per year, based upon a rolling 12-month summation of the operating hours.

This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the operating hours upon issuance of this permit.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the following information for this emissions unit:
 - a. the hours of operation;
 - b. the cumulative hours of operation;
 - c. the rolling, 12- month summation of the hours of operation;
 - d. the calculated monthly emission rate for NO_x using the following equation:
$$\text{NO}_x \text{ emissions in tons} = [\text{hours of operation}] \times [\text{potential hourly NO}_x \text{ emissions}] = [\text{d})(1)\text{a.}] \times [35.52 \text{ lbsNO}_x]$$
 - e. the cumulative NO_x emissions; and
 - f. the rolling, 12- month summation of the emission rate for NO_x, in tons.
- (2) For each day during which the permittee burns a fuel other than distillate oil the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (3) The permittee shall use records of fuel supplier certification to demonstrate compliance with the operational restriction in section c)(1). Records of fuel supplier certification shall include the following information:
 - a. the name of the oil supplier; and
 - b. a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in c)(1) above.

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify:



- a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the Potential to Emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. 35.52 tons NO_x per rolling, 12-month period;
 - ii. 8.14 tons CO per rolling, 12-month period;
 - iii. 1.03 tons VOC per rolling, 12-month period;
 - iv. 11.84 tons SO₂ per rolling, 12-month period;
 - v. 3.25 tons PM₁₀ per rolling, 12-month period.
 - vi. maximum annual hours of operation shall not exceed 2,000 hours per year, based upon a rolling 12-month summation of the operating hours;
- b. the probable cause of each deviation (excursion);
- c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted (postmarked) each year by the thirty-first of January (covering October to December), the thirtieth of April (covering January to March), the thirty-first of July (covering April to June), and thirty-first of October (covering July to September), unless an alternative schedule has been established and approved by the director (the appropriate district office or local air agency).

- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) **Testing Requirements**

- (1) Compliance with the emission limitations in section b)(1) of the terms and conditions of this permit shall be determined in accordance with the following methods:
 - a. Emission Limitation:
35.52 lbsNO_x/hr & 35.52 tons NO_x per rolling 12-month period.



Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.024 lbsNOx/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 1,480.1 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 7 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

b. Emission Limitation:

11.84 lbs SO₂/hr & 11.84 tons SO₂ per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.008 lbs SO₂/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 1,480.1 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 6 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

c. Emission Limitation:

8.14 lbs CO/hr & 8.14 tons CO per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.0055 lbs CO/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 1,480.1 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 10 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.



d. Emission Limitation:

1.03 lb VOC/hr& 1.03 tons VOC per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.0007 lbs VOC/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 1,480.1 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 18, 25, or 25A of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

e. Emission Limitation:

3.25 lb PM10/hr& 3.25 tons PM10 per rolling 12-month period.

Applicable Compliance Method:

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.0022 lbs PM10/hp-hr (supplied by engine manufacturer) by a maximum engine rating of 1,480.1 hp. If required, the permittee shall demonstrate compliance by testing in accordance with Method 201 of 40 CFR, Part 51, Appendix M.

The annual emission limitation was established by multiplying the hourly emission limitation by the operational restriction of 2000 hours per rolling 12-month period and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction and the hourly emission limitation, compliance with the rolling annual limitation shall also be demonstrated.

f. Emission Limitation:

Visible PE shall not exceed 10% opacity as a 6-minute average, except during start-up and shutdown.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance by testing in accordance with Method 9 of 40 CFR Part 60, Appendix A.

g. Emission Limitation:

The maximum annual hours of operation for emissions unit P002 shall not exceed 2,000 hours per year, based upon a rolling 12-month summation of the operating hours



Final Permit-to-Install and Operate

Erie Materials Inc.

Permit Number: P0117676

Facility ID: 0322020211

Effective Date: 10/14/2014

Applicable Compliance Method:

Compliance shall be demonstrated by the recordkeeping requirements in section d)(1).

g) Miscellaneous Requirements

(1) None.



3. Emissions Unit Group - Diesel-fired motors: P005 and P007

EU ID	Operations, Property and/or Equipment Description
P005	345 hp diesel-fired water pump motor
P007	375 hp diesel-fired wash plant motor

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. b)(1)b., b)(2)b., c)(2), d)(3), e)(1) and f)(1)f. - f)(1)j.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)a.
b.	OAC rule 3745-31-05(D)	<u>Emissions from emissions unit P005:</u> 10.70 lbs/hr of nitrogen oxide (NO _x) 0.76 lb/hr of particulate emissions less than 10 microns in diameter (PM ₁₀) 0.71 lb/hr of sulfur dioxide (SO ₂) 0.86 lb/hr of volatile organic compound (VOC) 2.30 lbs/hr of carbon monoxide (CO) <u>Emissions from emissions unit P007:</u> 11.62 lbs/hr of NO _x 0.82 lb/hr of PM ₁₀



Final Permit-to-Install and Operate

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	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>0.77 lb/hr of SO₂</p> <p>0.94 lb/hr of VOC</p> <p>2.51 lbs/hr CO</p> <p>Visible PE from the stack serving each engine shall not exceed 10% opacity, as a six-minute average, except during acceleration.</p> <p><u>Combined emissions from P005 and P007:</u></p> <p>15.98 tons of NO_x per year as a rolling, 12-month summation of the monthly emissions.</p> <p>1.13 tons of PM₁₀ per year as a rolling, 12-month summation of the monthly emissions.</p> <p>1.06 tons of SO₂ per year as a rolling, 12-month summation of the monthly emissions.</p> <p>1.29 tons of VOC per year as a rolling, 12-month summation of the monthly emissions.</p> <p>3.45 tons of CO per year as a rolling, 12-month summation of the monthly emissions.</p> <p>See b)(2)b. and c)(2).</p>
c.	OAC rule 3745-17-07(A)(1)	See b)(2)c.
d.	OAC rule 3745-17-11(B)(5)(a)	PE shall not exceed 0.310 pound per mmBtu of actual heat input.
e.	OAC rule 3745-18-06(B)	See b)(2)d.
f.	40 CFR Part 60, Subpart IIII	See b)(2)e.
g.	OAC rule 3745-110-03(J)(3)	See b)(2)f.



(2) Additional Terms and Conditions

- a. The Best Available Technology (BAT) requirements for this emission units have been determined to be compliance with OAC rule 3745-31-05(D) and OAC rule 3745-17-11(B)(5)(a) and compliance with the terms and conditions of this permit.
- b. This permit establishes federally enforceable emission limitations in b)(1)b. for purposes of avoiding applicability of Title V requirements. The federally enforceable emission limitations are based on the operational restriction contained in c)(2).
- c. The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3).
- d. The engines are exempt from OAC rule 3745-18-06(G) per OAC rule 3745-18-06(B).
- e. This stationary compression ignition (CI) internal combustion engine (ICE) was manufactured before April 1, 2006. In accordance with 40 CFR §60.4200(a), this emissions unit is not subject to 40 CFR Part 60, Subpart IIII.
- f. The engines are exempt from OAC rule 3745-110-03 per OAC rule 3745-110-03(J)(3).
- g. The hourly emission limitations specified above are based upon the emissions units' potential to emit. Therefore, no hourly records are required to be maintained to demonstrate compliance with these limitations.

c) Operational Restrictions

- (1) The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent, by weight, for combustion in these engines.
- (2) The maximum annual hours of operation for emission units P005 and P007, combined, shall not exceed 2,750 hours per rolling, 12-month period.

These emission units have been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of hours of operations for emission units P005 and P007 combined upon issuance of this permit.

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in these engines.
- (2) The permittee shall use records of fuel supplier certification (product transfer document) to demonstrate compliance with the operational restriction in c)(1). Records of fuel supplier certification (product transfer document) shall include the following information:
 - a. the name of the oil supplier; and



- b. a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in c)(1) above.
 - (3) The permittee shall maintain monthly records of the following information for both emissions units combined:
 - a. the number of hours of operation for each month; and
 - b. the rolling, 12-month summation of the number of hours of operation.
- e) Reporting Requirements
- (1) The permittee shall submit quarterly deviation (excursion) reports that identify:
 - a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. all exceedances of the rolling, 12-month restriction on the number of hours of operation; and
 - b. the probable cause of each deviation (excursion);
 - c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
 - d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.
 - (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emissions Limitations:

NO_x emissions shall not exceed 10.70lbs/hr (from emissions unit P005) and 11.62 lbs/hr (from emissions unit P007).



Applicable Compliance Method:

Compliance with the hourly limitation shall be based upon the use of an emission factor (0.031lbNO_x/hp-hr) specified in the U.S. EPA reference document AP-42, Compilation of Air Pollutant Emission Factors, Section 3.3, Table 3.3-1 (10/1996) multiplied by the respective rated capacities of P005 (345 hp) and P007 (375 hp).

If required, compliance with the hourly NO_x emission limitations shall be determined in accordance with Test Methods 1 – 4 and 7 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Northwest District Office.

b. Emissions Limitations:

PM₁₀ emissions shall not exceed 0.76 lb/hr (from emissions unit P005) and 0.82 lb/hr (from emissions unit P007).

Applicable Compliance Method:

Compliance with the hourly limitation shall be based upon the use of an emission factor (0.0022lbPM₁₀/hp-hr) specified in the U.S. EPA reference document AP-42, Compilation of Air Pollutant Emission Factors, Section 3.3, Table 3.3-1 (10/1996) multiplied by the respective rated capacities of P005 (345 hp) and P007 (375 hp).

If required, compliance with the hourly particulate emissions shall be determined in accordance with Test Methods 1 – 4 and 201 or 201A as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Northwest District Office.

c. Emissions Limitations:

SO₂ emissions shall not exceed 0.71lb/hr (from emissions unit P005) and 0.77lb/hr (from emissions unit P007).

Applicable Compliance Method:

Compliance with the hourly limitation shall be based upon the use of an emission factor (0.00205 lb SO₂/hp-hr) specified in the U.S. EPA reference document AP-42, Compilation of Air Pollutant Emission Factors, Section 3.3, Table 3.3-1 (10/1996) multiplied by the respective rated capacities of P005 (345 hp) and P007 (375 hp).

If required, compliance with the hourly SO₂ emission limitations shall be determined in accordance with Test Methods 1 - 4 and 6 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Northwest District Office.



d. Emissions Limitations:

VOC emissions shall not exceed 0.86lb/hr (from emissions unit P005) and 0.94 lb/hr (from emissions unit P007).

Applicable Compliance Method:

Compliance with the hourly limitation shall be based upon the use of an emission factor (0.0025lbVOC/hp-hr) specified in the U.S. EPA reference document AP-42, Compilation of Air Pollutant Emission Factors, Section 3.3, Table 3.3-1 (10/1996) multiplied by the respective rated capacities of P005 (345 hp) and P007 (375 hp).

If required, compliance with the hourly VOC emission limitations shall be determined in accordance with Test Methods 1 - 4, 18 and 25 or 25A as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Northwest District Office.

e. Emissions Limitations:

CO emissions shall not exceed 2.30 lbs/hr(from emissions unit P005) and 2.51 lbs/hr(from emissions unit P007).

Applicable Compliance Method:

Compliance with the hourly limitation shall be based upon the use of an emission factor (0.00668 lb CO/hp-hr) specified in the U.S. EPA reference document AP-42, Compilation of Air Pollutant Emission Factors, Section 3.3, Table 3.3-1 (10/1996) multiplied by the respective rated capacities of P005 (345 hp) and P007 (375 hp).

If required, compliance with the hourly CO emissions shall be determined in accordance with Test Methods 1 - 4 and 10 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Northwest District Office.

f. Emissions Limitation:

The combined NO_x emissions from P005 and P007 shall not exceed 15.98 tons per year as a rolling, 12-month summation of the monthly emissions.

Applicable Compliance Method:

The annual emission limitation above was developed by multiplying the hourly emissions rate of emissions unit P007 (11.62 lbsNO_x/hr) by a maximum annual operating schedule of 2,750 hours, and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation and the rolling,



12-month hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

g. Emissions Limitation:

The combined PM₁₀ emissions from P005 and P007 shall not exceed 1.13 tons per year as a rolling, 12-month summation of the monthly emissions.

Applicable Compliance Method:

The annual emission limitation above was developed by multiplying the hourly emissions rate of emissions unit P007 (0.82 lb PM₁₀/hr) by a maximum annual operating schedule of 2,750 hours, and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation and the rolling, 12-month hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

h. Emissions Limitation:

The combined SO₂ emissions from P005 and P007 shall not exceed 1.06 tons per year as a rolling, 12-month summation of the monthly emissions.

Applicable Compliance Method:

The annual emission limitation above was developed by multiplying the hourly emissions rate of emissions unit P007 (0.77 lb SO₂/hr) by a maximum annual operating schedule of 2,750 hours, and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation and the rolling, 12-month hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

i. Emissions Limitation:

The combined VOC emissions from P005 and P007 shall not exceed 1.29 tons per year as a rolling, 12-month summation of the monthly emissions.

Applicable Compliance Method:

The annual emission limitation above was developed by multiplying the hourly emissions rate of emissions unit P007 (0.94 lb VOC/hr) by a maximum annual operating schedule of 2,750 hours, and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation and the rolling, 12-month hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

j. Emissions Limitation:

The combined CO emissions from P005 and P007 shall not exceed 3.45 tons per year as a rolling, 12-month summation of the monthly emissions.



Applicable Compliance Method:

The annual emission limitation above was developed by multiplying the hourly emissions rate of emissions unit P007 (2.51 lbs CO/hr) by a maximum annual operating schedule of 2,750 hours and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation and the rolling, 12-month hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

k. Emissions Limitation:

PE shall not exceed 0.310 pound/million Btu actual heat input.

Applicable Compliance Method:

If required, compliance with the particulate emissions limitation shall be determined in accordance with Test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources", and the procedures specified in OAC rule 3745-17-03(B)(10). Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Northwest District Office.

l. Emissions Limitation:

Visible PE from any stack serving each engine shall not exceed 10% opacity, as a six minute average, except during acceleration.

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

- (1) None.