

John R. Kasich, Governor  
Mary Taylor, Lt. Governor  
Craig W. Butler, Director

6/24/2014

Certified Mail

THOMAS BUCHANAN  
LUK USA LLC  
3401 OLD AIRPORT ROAD  
PO BOX 798  
WOOSTER, OH 44691

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0285030313  
Permit Number: P0086550  
Permit Type: Renewal  
County: Wayne

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

**How to appeal this permit**

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
77 South High Street, 17th Floor  
Columbus, OH 43215

## **How to save money, reduce pollution and reduce energy consumption**

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: [www.ohioairquality.org/clean\\_air](http://www.ohioairquality.org/clean_air)

## **How to give us feedback on your permitting experience**

Please complete a survey at [www.epa.ohio.gov/survey.aspx](http://www.epa.ohio.gov/survey.aspx) and give us feedback on your permitting experience. We value your opinion.

## **How to get an electronic copy of your permit**

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc) by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northeast District Office at (330)425-9171 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

*Michael W. Ahern*

Michael W. Ahern, Manager

Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NEDO



**FINAL**

**Division of Air Pollution Control  
Permit-to-Install and Operate  
for  
LUK USA LLC**

Facility ID:	0285030313
Permit Number:	P0086550
Permit Type:	Renewal
Issued:	6/24/2014
Effective:	6/24/2014
Expiration:	4/9/2023





**Division of Air Pollution Control  
Permit-to-Install and Operate**

for  
LUK USA LLC

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**Final Permit-to-Install and Operate**  
LUK USA LLC  
**Permit Number:** P0086550  
**Facility ID:** 0285030313  
**Effective Date:** 6/24/2014

## Authorization

Facility ID: 0285030313  
Application Number(s): A0017307  
Permit Number: P0086550  
Permit Description: PTIO renewal permit for manufacturer of motor vehicle parts (emissions units include rotary heat treat furnaces and metal coating operations).  
Permit Type: Renewal  
Permit Fee: \$0.00  
Issue Date: 6/24/2014  
Effective Date: 6/24/2014  
Expiration Date: 4/9/2023  
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

LUK USA LLC  
3401 OLD AIRPORT ROAD  
Wooster, OH 44691

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

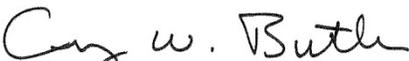
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northeast District Office  
2110 East Aurora Road  
Twinsburg, OH 44087  
(330)425-9171

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

  
Craig W. Butler  
Director



## Authorization (continued)

Permit Number: P0086550

Permit Description: PTIO renewal permit for manufacturer of motor vehicle parts (emissions units include rotary heat treat furnaces and metal coating operations).

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

<b>Emissions Unit ID:</b>	<b>P003</b>
Company Equipment ID:	SFE Rotary Furnace (WC 0636)
Superseded Permit Number:	02-21652
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P004</b>
Company Equipment ID:	Aichelin Stahl Rotary Furnace (0637)
Superseded Permit Number:	02-21652
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P021</b>
Company Equipment ID:	Aichelin Batch Furnace (WC 0670)
Superseded Permit Number:	02-21906
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P023</b>
Company Equipment ID:	Weinstroth Rotary Furnace (WC 0639)
Superseded Permit Number:	02-21906
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P024</b>
Company Equipment ID:	Weinstroth Rotary Furnace (WC 0638)
Superseded Permit Number:	02-21652
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P025</b>
Company Equipment ID:	Weinstroth Rotary Furnace (WC 0634)
Superseded Permit Number:	02-21652
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>R002</b>
Company Equipment ID:	(TC-1) Torque Converter Coating Operation
Superseded Permit Number:	02-16980
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>R004</b>
Company Equipment ID:	(TC-2) Torque Converter Coating Operation
Superseded Permit Number:	02-17406
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>R005</b>
Company Equipment ID:	(TC-3) Torque converter Coating Operation
Superseded Permit Number:	02-18793
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>R009</b>
Company Equipment ID:	WT Final Assembly
Superseded Permit Number:	02-20635
General Permit Category and Type:	Not Applicable



**Final Permit-to-Install and Operate**  
LUK USA LLC  
**Permit Number:** P0086550  
**Facility ID:** 0285030313  
**Effective Date:** 6/24/2014

## **A. Standard Terms and Conditions**



**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.



**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



**Final Permit-to-Install and Operate**  
LUK USA LLC  
**Permit Number:** P0086550  
**Facility ID:** 0285030313  
**Effective Date:** 6/24/2014

## **B. Facility-Wide Terms and Conditions**



**Final Permit-to-Install and Operate**

LUK USA LLC

**Permit Number:** P0086550

**Facility ID:** 0285030313

**Effective Date:** 6/24/2014

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) None.



**Final Permit-to-Install and Operate**  
LUK USA LLC  
**Permit Number:** P0086550  
**Facility ID:** 0285030313  
**Effective Date:** 6/24/2014

## **C. Emissions Unit Terms and Conditions**



1. P003, SFE Rotary Furnace (WC 0636)

Operations, Property and/or Equipment Description:

SFE Rotary Furnace

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI No. 02-21652, issued 4/27/2006)	<u>Protective atmosphere combustion (burn-off):</u>  Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.19 tpy  Carbon monoxide (CO) emissions from this emissions unit shall not exceed 1.10 lbs/hr and 4.82 tpy.  Ammonia (NH3) emissions from this emissions unit shall not exceed 0.95 lb/hr and 4.16 tpy.  See Section 1.b)(2)a.



(2) Additional Terms and Conditions

a. Two sources of emissions are being generated from this emissions unit. The listed emissions in Section 1. of this permit are generated only from the "protective atmosphere" (inside the furnace) which consist of dissociated ammonia, endogas (natural gas), and dissociated natural gas. The other source of emissions are strictly from the combustion of natural gas (furnace burners) which are considered "de minimis" since all criteria pollutants are all less than 10 lbs/day.

c) Operational Restrictions

(1) The permittee shall use only natural gas as fuel for this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(2) Air Toxic Policy Clarifying Language

The permit to install for this emissions unit P003 was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Ammonia

TLV (mg/m<sup>3</sup>): 17

Maximum Hourly Emission Rate (lbs/hr): 0.40 lb/hr

Predicted 1-Hour Maximum Ground-Level

Concentration (ug/m<sup>3</sup>): 97.84

MAGLC (ug/m<sup>3</sup>): 405

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.



Changes that can affect the parameters used in applying the “Air Toxic Policy” include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the “Air Toxic Policy” will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a “modification” under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the “Air Toxic Policy:”

- d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- e. documentation of its evaluation and determination that the changed emissions unit still satisfies the “Air Toxic Policy”; and
- f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the “Air Toxic Policy” for the change.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA’s “e-



Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

VOC emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.19 tpy

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (3.35E-4 \text{ lb/ft}^3) * A$$

Where:

E = VOC emission, in pound per hour

A = total protective atmosphere, 1470 ft<sup>3</sup>/hr

3.35E-4 lb of VOC/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the VOC emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 18, 25, or 25A.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

CO emissions from this emissions unit shall not exceed 1.10 lbs/hr and 4.82 tpy.

Applicable Compliance Method:

$$E = (7.08E-4 \text{ lb/ft}^3) * A$$

Where:

E = CO emission, in pound per hour

A = total protective atmosphere, 1470 ft<sup>3</sup>/hr

7.08E-4 lb of CO/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)



If required by the Ohio EPA, compliance with the CO emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 10.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**c.** Emission Limitation:

NH<sub>3</sub> emissions from this emissions unit shall not exceed 0.95 lb/hr and 4.16 tpy.

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (0.013 \text{ lb of NH}_3/\text{ft}^3) * A$$

Where:

E = NH<sub>3</sub> emission, in pound per hour

A = amount of ammonia inside furnace, 70 ft<sup>3</sup>/hr

0.013 lb of NH<sub>3</sub>/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the NH<sub>3</sub> emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 26 or 26A. Alternative, equivalent methods may be used upon approval by the Ohio EPA.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**g)** Miscellaneous Requirements

(1) None.



2. P004, Aichelin Stahl Rotary Furnace (0637)

Operations, Property and/or Equipment Description:

Aichelin Stahl Rotary Furnace

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - a. None.
  - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
  - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI No. 02-21652, issued 4/27/2006)	<u>Protective atmosphere combustion (burn-off):</u>  Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.19 tpy  Carbon monoxide (CO) emissions from this emissions unit shall not exceed 1.0 lb/hr and 4.38 tpy.  Ammonia (NH3) emissions from this emissions unit shall not exceed 0.7 lb/hr and 3.07 tpy.  See Section 2.b)(2)a.



(2) Additional Terms and Conditions

a. Two sources of emissions are being generated from this emissions unit. The listed emissions in Section 2. of this permit are generated only from the "protective atmosphere" (inside the furnace) which consist of dissociated ammonia, endogas (natural gas), and dissociated natural gas. The other source of emissions are strictly from the combustion of natural gas (furnace burners) which are considered "de minimis" since all criteria pollutants are all less than 10 lbs/day.

c) Operational Restrictions

(1) The permittee shall use only natural gas as fuel for this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(2) Air Toxic Policy Clarifying Language

The permit to install for this emissions unit P004 was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Ammonia

TLV (mg/m<sup>3</sup>): 17

Maximum Hourly Emission Rate (lbs/hr): 0.40 lb/hr

Predicted 1-Hour Maximum Ground-Level

Concentration (ug/m<sup>3</sup>): 158.90

MAGLC (ug/m<sup>3</sup>): 405

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.



Changes that can affect the parameters used in applying the “Air Toxic Policy” include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the “Air Toxic Policy” will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a “modification” under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the “Air Toxic Policy:”

- d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- e. documentation of its evaluation and determination that the changed emissions unit still satisfies the “Air Toxic Policy”; and
- f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the “Air Toxic Policy” for the change.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA’s “e-



Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

VOC emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.19 tpy

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (3.35E-4 \text{ lb/ft}^3) * A$$

Where:

E = VOC emission, in pound per hour

A = total protective atmosphere, 1325 ft<sup>3</sup>/hr

3.35E-4 lb of VOC/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the VOC emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 18, 25, or 25A.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

CO emissions from this emissions unit shall not exceed 1.0 lbs/hr and 4.38 tpy.

Applicable Compliance Method:

$$E = (7.08E-4 \text{ lb/ft}_3) * A$$

Where:

E = CO emission, in pound per hour

A = total protective atmosphere, 1325 ft<sup>3</sup>/hr

7.08E-4 lb of CO/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)



If required by the Ohio EPA, compliance with the CO emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 10.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**c.** Emission Limitation:

NH<sub>3</sub> emissions from this emissions unit shall not exceed 0.70 lb/hr and 3.07 tpy.

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (0.013 \text{ lb of NH}_3/\text{ft}_3) * A$$

Where:

E = NH<sub>3</sub> emission, in pound per hour

A = amount of ammonia inside furnace, 50 ft<sup>3</sup>/hr

0.013 lb of NH<sub>3</sub>/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the NH<sub>3</sub> emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 26 or 26A. Alternative, equivalent methods may be used upon approval by the Ohio EPA.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitations.

g) Miscellaneous Requirements

- (1) None.



3. P021, Aichelin Batch Furnace (WC 0670)

Operations, Property and/or Equipment Description:

Aichelin batch heat treating furnace with oil quench

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI No. 02-21906, issued 4/18/2006)	<p><u>Protective atmosphere combustion (burn-off) and oil quench:</u></p> <p>Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 1.03 lb/hr and 4.51 tpy</p> <p>Carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.48 lb/hr and 2.10 tpy.</p> <p>Ammonia (NH<sub>3</sub>) emissions from this emissions unit shall not exceed 0.4 lb/hr and 1.75 tpy.</p> <p>See Section 5.b)(2)a.</p>



(2) Additional Terms and Conditions

a. Three sources of emissions are being generated from this emissions unit. The listed emissions in Section 5. of this permit are generated only from the oil quench and from the "protective atmosphere" (inside the furnace) which consist of dissociated ammonia, endogas (natural gas), and dissociated natural gas. The other source of emissions are strictly from the combustion of natural gas (furnace burners) which are considered "de minimis" since all criteria pollutants are all less than 10 lbs/day.

c) Operational Restrictions

(1) The permittee shall use only natural gas as fuel for this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(2) Air Toxic Policy Clarifying Language

The permit to install for this emissions unit P021 was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Ammonia

TLV (mg/m<sup>3</sup>): 17

Maximum Hourly Emission Rate (lbs/hr): 0.40 lb/hr

Predicted 1-Hour Maximum Ground-Level

Concentration (ug/m<sup>3</sup>): 34.53

MAGLC (ug/m<sup>3</sup>): 405

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.



Changes that can affect the parameters used in applying the “Air Toxic Policy” include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the “Air Toxic Policy” will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a “modification” under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the “Air Toxic Policy:”

- d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- e. documentation of its evaluation and determination that the changed emissions unit still satisfies the “Air Toxic Policy”; and
- f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the “Air Toxic Policy” for the change.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA’s “e-



Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

VOC emissions from this emissions unit shall not exceed 1.03 lb/hr and 4.51 tpy

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (3.35E-4 \text{ lb/ft}^3) * A + 0.80 \text{ lb of VOC/hr}$$

Where:

E = VOC emission, in pound per hour

A = total protective atmosphere, 678 ft<sup>3</sup>/hr

3.35E-4 lb of VOC/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

0.08 lb of VOC/hr = calculated emission rate for oil quenching using a combustion analyzer (supplied by facility)

If required by the Ohio EPA, compliance with the VOC emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 18, 25, or 25A.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

CO emissions from this emissions unit shall not exceed 0.48 lbs/hr and 2.10 tpy.

Applicable Compliance Method:

$$E = (7.08E-4 \text{ lb/ft}^3) * A$$

Where:

E = CO emission, in pound per hour

A = total protective atmosphere, 678 ft<sup>3</sup>/hr

7.08E-4 lb of CO/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)



If required by the Ohio EPA, compliance with the CO emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 10.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**c.** Emission Limitation:

NH<sub>3</sub> emissions from this emissions unit shall not exceed 0.40 lb/hr and 1.75 tpy.

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (0.013 \text{ lb of NH}_3/\text{ft}^3) * A$$

Where:

E = NH<sub>3</sub> emission, in pound per hour

A = amount of ammonia inside furnace, 27 ft<sup>3</sup>/hr

0.013 lb of NH<sub>3</sub>/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the NH<sub>3</sub> emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 26 or 26A. Alternative, equivalent methods may be used upon approval by the Ohio EPA.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**g)** Miscellaneous Requirements

(1) None.



4. P023, Weinstroth Rotary Furnace (WC 0639)

Operations, Property and/or Equipment Description:

Rotary furnace with low Nox burners

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI No. 02-21906, issued 4/18/2006)	<u>Protective atmosphere combustion (burn-off):</u>  Carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.6 lb/hr and 2.63 tpy.  Ammonia (NH3) emissions from this emissions unit shall not exceed 0.40 lb/hr and 1.75 tpy.  See Section 6.b)(2)a.

(2) Additional Terms and Conditions

a. Two sources of emissions are being generated from this emissions unit. The listed emissions in Section 8. of this permit are generated only from the "protective atmosphere" (inside the furnace) which consist of dissociated



ammonia, endogas (natural gas), and dissociated natural gas. The other source of emissions are strictly from the combustion of natural gas (furnace burners) which are considered "de minimis" since all criteria pollutants are all less than 10 lbs/day.

c) Operational Restrictions

- (1) The permittee shall use only natural gas as fuel for this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

- (2) Air Toxic Policy Clarifying Language

The permit to install for this emissions unit P023 was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Ammonia

TLV (mg/m<sup>3</sup>): 17

Maximum Hourly Emission Rate (lbs/hr): 0.40 lb/hr

Predicted 1-Hour Maximum Ground-Level

Concentration (ug/m<sup>3</sup>): 5.944

MAGLC (ug/m<sup>3</sup>): 405

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most



recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

- d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- e. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
- f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:



a. Emission Limitation:

CO emissions from this emissions unit shall not exceed 0.6 lbs/hr and 2.63 tpy.

Applicable Compliance Method:

$$E = (7.08E-4 \text{ lb/ft}^3) * A$$

Where:

E = CO emission, in pound per hour

A = total protective atmosphere, 716 ft<sup>3</sup>/hr

7.08E-4 lb of CO/ft<sup>3</sup> = calculated emission factor from a stack test conducted on 10/19/2005. This emissions unit (WC 0639) was used to estimate the emission factors.

If required by the Ohio EPA, compliance with the CO emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 10.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

NH<sub>3</sub> emissions from this emissions unit shall not exceed 0.40 lb/hr and 1.75 tpy.

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (0.013 \text{ lb of NH}_3/\text{ft}^3) * A$$

Where:

E = NH<sub>3</sub> emission, in pound per hour

A = amount of ammonia inside furnace, 27 ft<sup>3</sup>/hr

0.013 lb of NH<sub>3</sub>/ft<sup>3</sup> = calculated emission factor from a stack test conducted on 10/19/2005. This emissions unit (WC 0639) was used to estimate the emission factors.

If required by the Ohio EPA, compliance with the NH<sub>3</sub> emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 26 or 26A. Alternative, equivalent methods may be used upon approval by the Ohio EPA.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.



**Final Permit-to-Install and Operate**

LUK USA LLC

**Permit Number:** P0086550

**Facility ID:** 0285030313

**Effective Date:** 6/24/2014

g) Miscellaneous Requirements

(1) None.



5. P024, Weinstroth Rotary Furnace (WC 0638)

Operations, Property and/or Equipment Description:

Rotary Heat Furnace equipped with low NOx burners and oil quenching

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - a. None.
  - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
  - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI No. 02-21652, issued 4/27/2006)	<p><u>Protective atmosphere combustion (burn-off) and oil quench:</u></p> <p>Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 1.10 lb/hr and 4.82 tpy</p> <p>Carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.55 lb/hr and 2.41 tpy.</p> <p>Ammonia (NH3) emissions from this emissions unit shall not exceed 0.4 lb/hr and 1.75 tpy.</p> <p>See Section 7.b)(2)a.</p>



(2) Additional Terms and Conditions

a. Three sources of emissions are being generated from this emissions unit. The listed emissions in Section 7. of this permit are generated only from the oil quench and from the "protective atmosphere" (inside the furnace) which consist of dissociated ammonia, endogas (natural gas), and dissociated natural gas. The other source of emissions are strictly from the combustion of natural gas (furnace burners) which are considered "de minimis" since all criteria pollutants are all less than 10 lbs/day.

c) Operational Restrictions

(1) The permittee shall use only natural gas as fuel for this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(2) Air Toxic Policy Clarifying Language

The permit to install for this emissions unit P024 was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Ammonia

TLV (mg/m<sup>3</sup>): 17

Maximum Hourly Emission Rate (lbs/hr): 0.40 lb/hr

Predicted 1-Hour Maximum Ground-Level

Concentration (ug/m<sup>3</sup>): 61.93

MAGLC (ug/m<sup>3</sup>): 405

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.



Changes that can affect the parameters used in applying the “Air Toxic Policy” include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the “Air Toxic Policy” will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a “modification” under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the “Air Toxic Policy:”

- d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- e. documentation of its evaluation and determination that the changed emissions unit still satisfies the “Air Toxic Policy”; and
- f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the “Air Toxic Policy” for the change.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA’s “e-



Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

VOC emissions from this emissions unit shall not exceed 1.10 lb/hr and 4.82 tpy

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (3.35E-4 \text{ lb/ft}^3) * A + 0.80 \text{ lb of VOC/hr}$$

Where:

E = VOC emission, in pound per hour

A = total protective atmosphere, 716 ft<sup>3</sup>/hr

3.35E-4 lb of VOC/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

0.08 lb of VOC/hr = calculated emission rate for oil quenching using a combustion analyzer (supplied by facility)

If required by the Ohio EPA, compliance with the VOC emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 18, 25, or 25A.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

CO emissions from this emissions unit shall not exceed 0.55 lbs/hr and 2.41 tpy.

Applicable Compliance Method:

$$E = (7.08E-4 \text{ lb/ft}^3) * A$$

Where:

E = CO emission, in pound per hour

A = total protective atmosphere, 716 ft<sup>3</sup>/hr

7.08E-4 lb of CO/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)



If required by the Ohio EPA, compliance with the CO emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 10.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**c.** Emission Limitation:

NH<sub>3</sub> emissions from this emissions unit shall not exceed 0.40 lb/hr and 1.75 tpy.

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (0.013 \text{ lb of NH}_3/\text{ft}^3) * A$$

Where:

E = NH<sub>3</sub> emission, in pound per hour

A = amount of ammonia inside furnace, 27 ft<sup>3</sup>/hr

0.013 lb of NH<sub>3</sub>/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the NH<sub>3</sub> emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 26 or 26A. Alternative, equivalent methods may be used upon approval by the Ohio EPA.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**g)** Miscellaneous Requirements

(1) None.



6. P025, Weinstroth Rotary Furnace (WC 0634)

Operations, Property and/or Equipment Description:

Rotary Heat Furnace equipped with low NOx burners and water-based die quenching

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI No. 02-21652, issued 4/27/2006)	<p><u>Protective atmosphere combustion (burn-off):</u></p> <p>Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.19 tpy</p> <p>Carbon monoxide (CO) emissions from this emissions unit shall not exceed 1.0 lb/hr and 4.38 tpy.</p> <p>Ammonia (NH3) emissions from this emissions unit shall not exceed 0.5 lb/hr and 2.19 tpy.</p> <p>See Section 8.b)(2)a.</p>



(2) Additional Terms and Conditions

a. Two sources of emissions are being generated from this emissions unit. The listed emissions in Section 8. of this permit are generated only from the "protective atmosphere" (inside the furnace) which consist of dissociated ammonia, endogas (natural gas), and dissociated natural gas. The other source of emissions are strictly from the combustion of natural gas (furnace burners) which are considered "de minimis" since all criteria pollutants are all less than 10 lbs/day.

c) Operational Restrictions

(1) The permittee shall use only natural gas as fuel for this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(2) Air Toxic Policy Clarifying Language

The permit to install for this emissions unit P025 was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Ammonia

TLV (mg/m<sup>3</sup>): 17

Maximum Hourly Emission Rate (lbs/hr): 0.40 lb/hr

Predicted 1-Hour Maximum Ground-Level

Concentration (ug/m<sup>3</sup>): 10.46

MAGLC (ug/m<sup>3</sup>): 405

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.



Changes that can affect the parameters used in applying the “Air Toxic Policy” include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the “Air Toxic Policy” will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a “modification” under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the “Air Toxic Policy:”

- d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- e. documentation of its evaluation and determination that the changed emissions unit still satisfies the “Air Toxic Policy”; and
- f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the “Air Toxic Policy” for the change.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA’s “e-



Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

VOC emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.19 tpy

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (3.35E-4 \text{ lb/ft}^3) * A$$

Where:

E = VOC emission, in pound per hour

A = total protective atmosphere, 1404 ft<sup>3</sup>/hr

3.35E-4 lb of VOC/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the VOC emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 18, 25, or 25A.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

CO emissions from this emissions unit shall not exceed 1.0 lbs/hr and 4.38 tpy.

Applicable Compliance Method:

$$E = (7.08E-4 \text{ lb/ft}^3) * A$$

Where:

E = CO emission, in pound per hour

A = total protective atmosphere, 1404 ft<sup>3</sup>/hr

7.08E-4 lb of CO/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)



If required by the Ohio EPA, compliance with the CO emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 10.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**c.** Emission Limitation:

NH<sub>3</sub> emissions from this emissions unit shall not exceed 0.50lb/hr and 2.19 tpy.

Applicable Compliance Method:

Compliance shall be determined by the following equation:

$$E = (0.013 \text{ lb of NH}_3/\text{ft}^3) * A$$

Where:

E = NH<sub>3</sub> emission, in pound per hour

A = amount of ammonia inside furnace, 35 ft<sup>3</sup>/hr

0.013 lb of NH<sub>3</sub>/ft<sup>3</sup> = calculated emission factor from similar furnace (WC 0693), (EF supplied by facility)

If required by the Ohio EPA, compliance with the NH<sub>3</sub> emission rate shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 26 or 26A. Alternative, equivalent methods may be used upon approval by the Ohio EPA.

The tons per year limitation was developed by multiplying the pounds per hour limitation by the maximum operating schedule of 8760 hours per year, and dividing by 2,000 pounds per ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

**g)** Miscellaneous Requirements

(1) None.



**7. R002, (TC-1) Torque Converter Coating Operation**

**Operations, Property and/or Equipment Description:**

Metal torque converters coated with rust inhibitor

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (A)(3) (PTI No. 02-16980, issued 9/26/2002)	62.4 lbs VOC per day and 11.4 tons VOC per year
b.	OAC rule 3745-21-09 (U)(2)(e)(iii)	VOC emission exemption, based on maximum daily coating usage not exceeding 10 gallons of coating in any one day.

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) None.



d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall collect and record the following information each day for the coating line.
  - a. The name and identification number of each coating employed.
  - b. The volume, in gallons, of each coating employed.
  - c. The VOC content of each coating employed, in lbs VOC per gallon coating, as employed.
  - d. The total volume, in gallons, of all of the coatings employed.
  - e. The daily VOC emissions, in lbs VOC/day, calculated as the sum of (c) x (d) for each coating employed.

e) Reporting Requirements

- (1) The permittee shall notify the Director (the Ohio EPA Northeast District Office) in writing of any daily record showing that the coating operation employs more than 10 gallons of coating per day. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA Northeast District Office) within 45 days after the exceedance occurs.
- (2) The permittee shall notify the Director (the Ohio EPA Northeast District Office) in writing of any daily record showing that the coating operation emitted more than 62.4 pounds of VOC per day. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA Northeast District Office) within 45 days after the exceedance occurs.
- (3) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
  - a. Emission Limitation:  
  
VOC emissions from this emissions unit shall not exceed 62.4 lbs/day and 11.4 tpy



Applicable Compliance Method:

Compliance shall be determined as specified in Section 9.d)(1)e. above. Formulation data or US EPA Method 24 (for coatings) shall be used to determine the VOC contents of the coatings.

Compliance with the annual emissions shall be based upon the Monitoring and/or Record Keeping requirements specified in Section 9.d). Annual emissions shall be calculated by adding the daily (or monthly if maintained) records of VOC emissions at the end of each year.

g) Miscellaneous Requirements

- (1) None.



**8. R004, (TC-2) Torque Converter Coating Operation**

**Operations, Property and/or Equipment Description:**

Rust Inhibitor Application for Torque Converters

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (A)(3) (PTI No. 02-17406, issued 12/19/2002)	62.4 lbs VOC per day and 11.4 tons VOC per year
b.	OAC rule 3745-21-09 (U)(2)(e)(iii)	VOC emission exemption, based on maximum daily coating usage not exceeding 10 gallons of coating in any one day.

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) None.



d) **Monitoring and/or Recordkeeping Requirements**

- (1) The permittee shall collect and record the following information each day for the coating line.
  - a. The name and identification number of each coating employed.
  - b. The volume, in gallons, of each coating employed.
  - c. The VOC content of each coating employed, in lbs VOC per gallon coating, as employed.
  - d. The total volume, in gallons, of all of the coatings employed.
  - e. The daily VOC emissions, in lbs VOC/day, calculated as the sum of (c) x (d) for each coating employed.

e) **Reporting Requirements**

- (1) The permittee shall notify the Director (the Ohio EPA Northeast District Office) in writing of any daily record showing that the coating operation employs more than 10 gallons of coating per day. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA Northeast District Office) within 45 days after the exceedance occurs.
- (2) The permittee shall notify the Director (the Ohio EPA Northeast District Office) in writing of any daily record showing that the coating operation emitted more than 62.4 pounds of VOC per day. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA Northeast District Office) within 45 days after the exceedance occurs.
- (3) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.

f) **Testing Requirements**

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
  - a. **Emission Limitation:**  
  
VOC emissions from this emissions unit shall not exceed 62.4 lbs/day and 11.4 tpy



Applicable Compliance Method:

Compliance shall be determined as specified in Section 10.d)(1)e. above. Formulation data or US EPA Method 24 (for coatings) shall be used to determine the VOC contents of the coatings.

Compliance with the annual emissions shall be based upon the Monitoring and/or Record Keeping requirements specified in Section 10.d). Annual emissions shall be calculated by adding the daily (or monthly if maintained) records of VOC emissions at the end of each year.

g) Miscellaneous Requirements

- (1) None.



**9. R005, (TC-3) Torque converter Coating Operation**

**Operations, Property and/or Equipment Description:**

Rust inhibitor applicator (TC-3)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (A)(3) (PTI No. 02-18793, issued 5/6/2004)	<p>Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 62.4 lbs/day and 11.4 tpy</p> <p>10 gallons per day of total coating Usage.</p>
b.	OAC rule 3745-21-09 (U)(2)	<p>This emission limitation specified by this rule is equivalent to the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p> <p>See Section 11.b)(2)a.</p>

(2) Additional Terms and Conditions

a. This emissions unit shall be exempt from the compliant coating requirements in OAC rule 3745-21-09(U)(1), by restricting material usage to 10 gallons per day.



- c) Operational Restrictions
  - (1) This emissions unit shall not employ more than ten gallons of coatings per day.
- d) Monitoring and/or Recordkeeping Requirements
  - (1) The permittee shall collect and record the following information each day for the coating line.
    - a. The name and identification number of each coating employed.
    - b. The volume, in gallons, of each coating employed.
    - c. The VOC content of each coating employed, in lbs VOC per gallon coating, as employed.
    - d. The total volume, in gallons, of all of the coatings employed.
    - e. The daily VOC emissions, in lbs VOC/day, calculated as the sum of (c) x (b) for each coating employed.
- e) Reporting Requirements
  - (1) The permittee shall submit deviation (excursion) reports which identify each day during which the total coating usage exceeded 10 gallon per day and the actual coating usage for each such day. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA Northeast District Office) within 45 days after the exceedance occurs.
  - (2) The permittee shall submit deviation (excursion) reports which identify each day during which the total VOC emissions exceeded 62.4 pounds per day and the actual VOC emissions for each such day. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA Northeast District Office) within 45 days after the exceedance occurs.
  - (3) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- f) Testing Requirements
  - (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:



**a.** Emission Limitation:

VOC emissions from this emissions unit shall not exceed 62.4 lbs/day and 11.4 tpy

Applicable Compliance Method:

Compliance shall be determined as specified in Section 11.d)(1)e. above. Formulation data or US EPA Method 24 (for coatings) shall be used to determine the VOC contents of the coatings.

Compliance with the annual emissions shall be based upon the Monitoring and/or Record Keeping requirements specified in Section 11.d). Annual emissions shall be calculated by adding the daily (or monthly if maintained) records of VOC emissions at the end of each year.

**b.** Emission Limitation:

10 gallons per day of total coating usage.

Applicable Compliance Method:

Compliance shall be based upon the Monitoring and/or Record Keeping requirements specified in Section 11.d)(1)d. above.

**g)** Miscellaneous Requirements

(1) None.



10. R009, WT Final Assembly

**Operations, Property and/or Equipment Description:**

Spray enclosure with HVLP spray nozzles for spraying rust preventative on metal parts (WT Final Assembly)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (A)(3) (PTI No. 02-20635, issued 5/11/2006)	Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 11.88 lbs/day and 2.17 tpy  1.5 gallons per day of total coating usage.
b.	OAC rule 3745-21-09 (U)(2)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).  See sections 12.b)(2).a below.



- (2) Additional Terms and Conditions
  - a. This emissions unit shall be exempt from the compliant coating requirements in OAC rule 3745-21-09(U)(2), by restricting material usage to 1.5 gallons per day.
- c) Operational Restrictions
  - (1) This emissions unit shall not employ more than 1.5 gallons of coatings per day.
- d) Monitoring and/or Recordkeeping Requirements
  - (1) The permittee shall collect and record the following information each day for the coating line.
    - a. The name and identification number of each coating employed.
    - b. The volume, in gallons, of each coating employed.
    - c. The VOC content of each coating employed, in lbs VOC per gallon coating, as employed.
    - d. The total volume, in gallons, of all of the coatings employed.
    - e. The daily VOC emissions, in lbs VOC/day, calculated as the sum of (c) x (b) for each coating employed.
  - (2) The permittee shall record the monthly 30-day summation of the production rate.
- e) Reporting Requirements
  - (1) The permittee shall submit deviation (excursion) reports which identify each day during which the total coating usage exceeded 10 gallon per day and the actual coating usage for each such day. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Northeast District Office within 45 days after the exceedance occurs.
  - (2) The permittee shall submit deviation (excursion) reports which identify each day during which the total VOC emissions exceeded 11.88 pounds per day and the actual VOC emissions for each such day. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Northeast District Office within 45 days after the exceedance occurs.
  - (3) The permittee shall submit an annual Permit Evaluation Report (PER) to Ohio EPA Northeast District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.



f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

**a.** Emission Limitation:

Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 11.88 lbs/day and 2.17 tpy

Applicable Compliance Method:

Compliance shall be determined as specified in section 12.d)(1)e. above. Formulation data or US EPA Method 24 (for coatings) shall be used to determine the VOC contents of the coatings.

Compliance with the annual emissions limitation shall be based upon the Monitoring and/or Record Keeping requirements specified in Section 12.d). Annual emissions shall be calculated by adding the daily (or monthly if maintained) records of VOC emissions at the end of each year.

**b.** Emission Limitation:

1.5 gallons per day of total coating usage.

Applicable Compliance Method:

Compliance shall be based upon the Monitoring and/or Record Keeping requirements specified in Section 12.d)(1)d. above.

g) Miscellaneous Requirements

(1) None.