



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
CUYAHOGA COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 13-04030

DATE: 12/12/2002

Cuyahoga Community College West Campus
Thomas Somerville
2900 Community College Avenue
Cleveland, OH 44115

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

CBAPC



**Permit To Install
Terms and Conditions**

**Issue Date: 12/12/2002
Effective Date: 12/12/2002**

FINAL PERMIT TO INSTALL 13-04030

Application Number: 13-04030
APS Premise Number: 1318455478
Permit Fee: **\$1200**
Name of Facility: Cuyahoga Community College West Campus
Person to Contact: Thomas Somerville
Address: 2900 Community College Avenue
Cleveland, OH 44115

Location of proposed air contaminant source(s) [emissions unit(s)]:
**11000 Pleasant Valley Road
Parma, Ohio**

Description of proposed emissions unit(s):
Ch. 31 Modification to boilers to provide for alternative/emergency use of No. 2 fuel oil -- B001, B002, and B003.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

Cuyahoga Community College West Campus
PTI Application: 13-04030
Issued: 12/12/2002

Facility ID: 1318455478

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	4.08
NO _x	27.21
CO	16.95
OC	2.22
SO ₂	96.6

The above totals are the worst-case maximum potential emissions resulting from firing natural gas and/or No. 2 fuel oil.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
B001 - 15.4 mmBtu/hr hot water boiler used for space heating and heating domestic hot water MODIFIED	OAC rule 3745-31-05(A)(3)	1.36 tons per year (TPY) of PE 2.07 lb/hr NO _x emissions and 9.07 TPY 1.29 lb/hr CO emissions and 5.65 TPY 0.17 lb/hr OC emissions and 0.74 TPY 7.35 lb/hr SO ₂ emissions and 32.2 TPY 0.477 lbs/mmBtu SO ₂ emissions
	OAC Rule 3745-17-07(A)	The requirements established pursuant to this rule also include the requirements of OAC Rule 3745-17-07(A) and 17-10(B)(1).
	OAC Rule 3745-17-10(B)(1)	20% opacity, as a six-minute average, except as provided by rule from the stack
	OAC Rule 3745-18-06(D)	0.020 lb/mmBtu of particulate emissions
	OAC Rule 3745-21-08(B)	
	OAC Rule 3745-23-06(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC Rule 3745-31-05(A)(3).
	40 CFR 60 Subpart Dc	

See Section A.2.b below.

See Section A.2.b below.

The emission limitations specified by this rule are less stringent than the emission limitations established pursuant to OAC Rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The boiler shall use natural gas as the primary fuel during normal operations. No. 2 fuel oil shall only be used during periods of time when natural gas is unavailable.
- 2.b** The design of the emissions unit and the technology associated with the current operating practices satisfy the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC Rules 3745-21-08 and 3745-23-06, respectively.
- 2.c** The terms of this permit supercede the terms and conditions of PTI #13-03878 issued on September 27, 2001.

B. Operational Restrictions

- 1. The permittee shall burn only natural gas and/or No. 2 fuel oil in this emission unit.
- 2. The quality of the oil burned in this emission unit shall meet the following specifications on an "as received" basis:
 - a. A sulfur content which is sufficient to comply with the allowable sulfur dioxide emission limitation of 0.477 pounds of sulfur dioxide/mmBtu actual heat input; and
 - b. the heat content shall be greater than 137,000 Btu/gallon of oil.

C. Monitoring and/or Recordkeeping Requirements

- 1. The permittee shall collect or require the oil supplier to collect a representative sample for each shipment of oil that is received for burning in this emission unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with

the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.

2. For each day during which the permittee burns a fuel other than natural gas or No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
3. The permittee shall maintain monthly records of the oil burned in this emissions unit.
4. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation specified in Section B.2.a above.
 - a. For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F)). A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.
 - b. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the Director.

D. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analysis for each shipment of oil which was received for burning in this emissions unit, provided an oil shipment was received during that quarter. The permittee's or oil supplier's analyses shall document the sulfur content (percent by weight) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. the total quantity of oil received in each shipment (gallons);
 - b. the weighted average sulfur dioxide emission rate (lb/mmBtu) for the oil received during the calendar month; and,

- c. the weighted average heat content (Btu/gal) of the oil received during the calendar month.

These quarterly reports shall be submitted by February 15, May 15, August 15 and November 15 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. The permittee shall notify the Cleveland Division of Air Quality (CDAQ) in writing of any record which shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from Section B.2.a above. The notification shall include a copy of such record and shall be sent to CDAQ within 45 days after the deviation occurs.
3. The permittee shall submit a deviation (excursion) report that identifies each day when a fuel other than natural gas or No. 2 fuel oil is burned, giving a reason why natural gas and No. 2 fuel oil were unavailable. Each report shall be submitted within 30 days after the occurrence.

E. Testing Requirements

1. Compliance with the emission limitations in section A.1 of these special terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

1.36 TPY of particulate emissions (PE)

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (1.9 \text{ lb PE/mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.029 \text{ lb PE/hr}$$

$$(0.029 \text{ lb PE/hr}) \times (8,760 \text{ hr/yr}) \times (1 \text{ ton}/2000 \text{ lb}) = \underline{0.13 \text{ TPY PE}}$$

where:

15.4 mmBtu/hr = maximum heat input of the boiler

1.9 lb PE/mmft³ = AP-42 emission factor*

1 ft³/1000 Btu = heat content of the boiler

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(2.0 \text{ lb PE}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.21 \text{ lb PE/hr}$$

$$(0.21 \text{ lb PE/hr}) \times (8,760 \text{ hr/yr}) \times (1 \text{ ton}/2000 \text{ lb}) = \underline{0.92 \text{ TPY PE}}$$

where:

11

Cuyah

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B001**

2.0 lb PE/1000 gal = AP-42 emission factor*
103.5 gal/hr = maximum oil used per hour

b. Emission Limitation:

2.07 lb/hr NOx emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (100 \text{ lb NO}_x/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 1.54 \text{ lb NO}_x/\text{hr}$$

where:

$$100 \text{ lb NO}_x/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(20 \text{ lb NO}_x/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 2.07 \text{ lb NO}_x/\text{hr}$$

where:

$$20 \text{ lb NO}_x/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

c. Emission Limitation:

1.29 lb/hr CO emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (84 \text{ lb CO}/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 1.29 \text{ lb CO/hr}$$

where:

$$84 \text{ lb CO}/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(5 \text{ lb CO}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.52 \text{ lb CO/hr}$$

where:

$$5 \text{ lb CO}/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

13

Cuyahoga Community College West Campus

PTI Application: 13 04030

Issued

Facility ID: 1318455478

Emissions Unit ID: B001

d. Emission Limitation:

0.17 lb/hr OC emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (11 \text{ lb OC/mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.17 \text{ lb OC/hr}$$

where:

$$11 \text{ lb OC/mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(0.556 \text{ lb OC}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.06 \text{ lb OC/hr}$$

where:

$$0.556 \text{ lb OC}/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

e. Emission Limitation:

7.35 lb/hr SO₂ emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (0.6 \text{ lb SO}_2/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.009 \text{ lb SO}_2/\text{hr}$$

where:

$$0.6 \text{ lb SO}_2/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$[142(0.5) \text{ lb SO}_2/1000 \text{ gal}] \times (103.5 \text{ gal/hr}) = 7.35 \text{ lb SO}_2/\text{hr}$$

where:

$142(s) \text{ lb SO}_2/1000 \text{ gal} = \text{AP-42 emission factor}^*$
 $s = \% \text{ weight of sulfur (in this case 0.5)}$

f. Emission Limitation:

0.477 lbs/mmBtu SO₂ emissions

Applicable Compliance Method:

When firing fuel oil, compliance with the allowable sulfur dioxide emission limitation shall be demonstrated by documenting that the sulfur content of each shipment of oil received during a calendar month meets the limitation, as required in Section C.4 above.

g. Emission Limitation:

9.07 TPY NO_x
5.65 TPY CO
0.74 TPY OC
32.2 TPY SO₂

Applicable Compliance Method:

The annual emission limitation was established by multiplying the hourly emission rate by 8,760 hours of operation per year and dividing by 2,000 pounds per ton. Therefore, compliance with the annual emission limitation shall be assumed provided compliance is maintained with the pounds per hour limitation.

h. Emission Limitation:

20% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined by visible emission observations performed in accordance with USEPA Reference Method 9 of 40 CFR 60, App. A.

i. Emission Limitation:

16

Cuyah

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B001**

0.020 lb/mmBtu of particulate emissions

Applicable Compliance Method:

Compliance shall be based upon the following calculations when using natural gas:

$$(15,400 \text{ ft}^3/\text{hr}) \times (1.9 \text{ lb PE}/\text{mmft}^3) / (15.4 \text{ mmBtu}/\text{hr}) = \underline{0.002 \text{ lb PE}/\text{mmBtu}}$$

where:

$$15,400 \text{ ft}^3/\text{hr} = \text{rated maximum fuel usage}$$

Compliance shall be based upon the following calculations when using No. 2 fuel oil:

$$(103.5 \text{ gal}/\text{hr}) \times (2 \text{ lb PE}/1000 \text{ gal}) / (15.4 \text{ mmBtu}/\text{hr}) = \underline{0.013 \text{ lb PE}/\text{mmBtu}}$$

*Emission factors are from USEPA publication "Compilation of Air Pollutant Emission Factors" AP-42, Fifth Edition, Ch. 1.3 (9/98) and 1.4 (7/98)

2. Compliance with the specifications in section B.2 shall be determined by using analytical results provided by the permittee or oil supplier for each shipment of oil.

F. Miscellaneous Requirements

1. This source is subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirements to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and,
- d. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

18

Cuyahoga Community College West Campus

PTI Application: 13 04030

Issued

Facility ID: 1318455478

Emissions Unit ID: B001

19

Cuyahoga

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B001**

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P.O. Box 163669
Columbus, OH 43216-3669

and

Cleveland Division of Air Quality
1925 St. Clair Ave.
Cleveland, OH 44114

Applicable Emissions
Limitations/Control Measures

1.36 tons per year (TPY) of PE
2.07 lb/hr NO_x emissions and 9.07
TPY
1.29 lb/hr CO emissions and 5.65
TPY
0.17 lb/hr OC emissions and 0.74
TPY
7.35 lb/hr SO₂ emissions and 32.2
TPY
0.477 lbs/mmBtu SO₂ emissions

The requirements established
pursuant to this rule also include
the requirements of OAC Rule
3745-17-07(A) and 17-10(B)(1).

20% opacity, as a six-minute
average, except as provided by rule
from the stack

0.020 lb/mmBtu of particulate
emissions

The emission limitation specified by
this rule is less stringent than the
emission limitation established
pursuant to OAC Rule
3745-31-05(A)(3).

See Section A.2.b below.

See Section A.2.b below.

The emission limitations specified
by this rule are less stringent than
the emission limitations established

pursuant to OAC Rule
3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The boiler shall use natural gas as the primary fuel during normal operations. No. 2 fuel oil shall only be used during periods of time when natural gas is unavailable.
- 2.b** The design of the emissions unit and the technology associated with the current operating practices satisfy the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC Rules 3745-21-08 and 3745-23-06, respectively.
- 2.c** The terms of this permit supercede the terms and conditions of PTI #13-03878 issued on September 27, 2001.

B. Operational Restrictions

1. The permittee shall burn only natural gas and/or No. 2 fuel oil in this emission unit.
2. The quality of the oil burned in this emission unit shall meet the following specifications on an "as received" basis:
 - a. A sulfur content which is sufficient to comply with the allowable sulfur dioxide emission limitation of 0.477 pounds of sulfur dioxide/mmBtu actual heat input; and
 - b. the heat content shall be greater than 137,000 Btu/gallon of oil.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect or require the oil supplier to collect a representative sample for each shipment of oil that is received for burning in this emission unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.
2. For each day during which the permittee burns a fuel other than natural gas or No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
3. The permittee shall maintain monthly records of the oil burned in this emissions unit.

Emissions Unit ID: **B002**

4. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation specified in Section B.2.a above.
 - a. For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F)). A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.
 - b. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the Director.

D. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analysis for each shipment of oil which was received for burning in this emissions unit, provided an oil shipment was received during that quarter. The permittee's or oil supplier's analyses shall document the sulfur content (percent by weight) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. the total quantity of oil received in each shipment (gallons);
 - b. the weighted average sulfur dioxide emission rate (lb/mmBtu) for the oil received during the calendar month; and,
 - c. the weighted average heat content (Btu/gal) of the oil received during the calendar month.

These quarterly reports shall be submitted by February 15, May 15, August 15 and November 15 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. The permittee shall notify the Cleveland Division of Air Quality (CDAQ) in writing of any record which shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from Section B.2.a above. The notification shall include a copy of such record and shall be sent to CDAQ within 45 days after the deviation occurs.

3. The permittee shall submit a deviation (excursion) report that identifies each day when a fuel other than natural gas or No. 2 fuel oil is burned, giving a reason why natural gas and No. 2 fuel oil were unavailable. Each report shall be submitted within 30 days after the occurrence.

E. Testing Requirements

1. Compliance with the emission limitations in section A.1 of these special terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

1.36 TPY of particulate emissions (PE)

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (1.9 \text{ lb PE/mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.029 \text{ lb PE/hr}$$

$$(0.029 \text{ lb PE/hr}) \times (8,760 \text{ hr/yr}) \times (1 \text{ ton}/2000 \text{ lb}) = \underline{0.13 \text{ TPY PE}}$$

where:

15.4 mmBtu/hr = maximum heat input of the boiler
 1.9 lb PE/mmft³ = AP-42 emission factor*
 1 ft³/1000 Btu = heat content of the boiler

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(2.0 \text{ lb PE}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.21 \text{ lb PE/hr}$$

$$(0.21 \text{ lb PE/hr}) \times (8,760 \text{ hr/yr}) \times (1 \text{ ton}/2000 \text{ lb}) = \underline{0.92 \text{ TPY PE}}$$

where:

2.0 lb PE/1000 gal = AP-42 emission factor*
 103.5 gal/hr = maximum oil used per hour

- b. Emission Limitation:

2.07 lb/hr NOx emissions

25

Cuyah

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B002**

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (100 \text{ lb NO}_x/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 1.54 \text{ lb NO}_x/\text{hr}$$

where:

$$100 \text{ lb NO}_x/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(20 \text{ lb NO}_x/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 2.07 \text{ lb NO}_x/\text{hr}$$

where:

$$20 \text{ lb NO}_x/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

c. Emission Limitation:

1.29 lb/hr CO emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (84 \text{ lb CO}/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 1.29 \text{ lb CO/hr}$$

where:

$$84 \text{ lb CO}/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(5 \text{ lb CO}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.52 \text{ lb CO/hr}$$

where:

$$5 \text{ lb CO}/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

27

Cuyahoga Community College West Campus

PTI Application: 13 04030

Issued

Facility ID: 1318455478

Emissions Unit ID: B002

d. Emission Limitation:

0.17 lb/hr OC emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (11 \text{ lb OC/mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.17 \text{ lb OC/hr}$$

where:

$$11 \text{ lb OC/mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(0.556 \text{ lb OC}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.06 \text{ lb OC/hr}$$

where:

$$0.556 \text{ lb OC}/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

e. Emission Limitation:

7.35 lb/hr SO₂ emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (0.6 \text{ lb SO}_2/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.009 \text{ lb SO}_2/\text{hr}$$

where:

$$0.6 \text{ lb SO}_2/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$[142(0.5) \text{ lb SO}_2/1000 \text{ gal}] \times (103.5 \text{ gal/hr}) = 7.35 \text{ lb SO}_2/\text{hr}$$

where:

$142(s) \text{ lb SO}_2/1000 \text{ gal} = \text{AP-42 emission factor}^*$
 $s = \% \text{ weight of sulfur (in this case 0.5)}$

f. Emission Limitation:

0.477 lbs/mmBtu SO₂ emissions

Applicable Compliance Method:

When firing fuel oil, compliance with the allowable sulfur dioxide emission limitation shall be demonstrated by documenting that the sulfur content of each shipment of oil received during a calendar month meets the limitation, as required in Section C.4 above.

g. Emission Limitation:

9.07 TPY NO_x
5.65 TPY CO
0.74 TPY OC
32.2 TPY SO₂

Applicable Compliance Method:

The annual emission limitation was established by multiplying the hourly emission rate by 8,760 hours of operation per year and dividing by 2,000 pounds per ton. Therefore, compliance with the annual emission limitation shall be assumed provided compliance is maintained with the pounds per hour limitation.

h. Emission Limitation:

20% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined by visible emission observations performed in accordance with USEPA Reference Method 9 of 40 CFR 60, App. A.

i. Emission Limitation:

30

Cuyah

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B002**

0.020 lb/mmBtu of particulate emissions

Applicable Compliance Method:

Compliance shall be based upon the following calculations when using natural gas:

$$(15,400 \text{ ft}^3/\text{hr}) \times (1.9 \text{ lb PE}/\text{mmft}^3) / (15.4 \text{ mmBtu}/\text{hr}) = \underline{0.002 \text{ lb PE}/\text{mmBtu}}$$

where:

$$15,400 \text{ ft}^3/\text{hr} = \text{rated maximum fuel usage}$$

Compliance shall be based upon the following calculations when using No. 2 fuel oil:

$$(103.5 \text{ gal}/\text{hr}) \times (2 \text{ lb PE}/1000 \text{ gal}) / (15.4 \text{ mmBtu}/\text{hr}) = \underline{0.013 \text{ lb PE}/\text{mmBtu}}$$

*Emission factors are from USEPA publication "Compilation of Air Pollutant Emission Factors" AP-42, Fifth Edition, Ch. 1.3 (9/98) and 1.4 (7/98)

2. Compliance with the specifications in section B.2 shall be determined by using analytical results provided by the permittee or oil supplier for each shipment of oil.

F. Miscellaneous Requirements

1. This source is subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirements to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and,
- d. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Cuyahoga Community College West Campus

PTI Application: 13 04030

Issued

Facility ID: 1318455478

Emissions Unit ID: B002

33

Cuyahoga

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B002**

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P.O. Box 163669
Columbus, OH 43216-3669

and

Cleveland Division of Air Quality
1925 St. Clair Ave.
Cleveland, OH 44114

Applicable Emissions
Limitations/Control Measures

1.36 tons per year (TPY) of PE
2.07 lb/hr NO_x emissions and 9.07
TPY
1.29 lb/hr CO emissions and 5.65
TPY
0.17 lb/hr OC emissions and 0.74
TPY
7.35 lb/hr SO₂ emissions and 32.2
TPY
0.477 lbs/mmBtu SO₂ emissions

The requirements established
pursuant to this rule also include
the requirements of OAC Rule
3745-17-07(A) and 17-10(B)(1).

20% opacity, as a six-minute
average, except as provided by rule
from the stack

0.020 lb/mmBtu of particulate
emissions

The emission limitation specified by
this rule is less stringent than the
emission limitation established
pursuant to OAC Rule
3745-31-05(A)(3).

See Section A.2.b below.

See Section A.2.b below.

The emission limitations specified
by this rule are less stringent than
the emission limitations established

pursuant to OAC Rule
3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The boiler shall use natural gas as the primary fuel during normal operations. No. 2 fuel oil shall only be used during periods of time when natural gas is unavailable.
- 2.b** The design of the emissions unit and the technology associated with the current operating practices satisfy the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC Rules 3745-21-08 and 3745-23-06, respectively.
- 2.c** The terms of this permit supercede the terms and conditions of PTI #13-03878 issued on September 27, 2001.

B. Operational Restrictions

- 1. The permittee shall burn only natural gas and/or No. 2 fuel oil in this emission unit.
- 2. The quality of the oil burned in this emission unit shall meet the following specifications on an "as received" basis:
 - a. A sulfur content which is sufficient to comply with the allowable sulfur dioxide emission limitation of 0.477 pounds of sulfur dioxide/mmBtu actual heat input; and
 - b. the heat content shall be greater than 137,000 Btu/gallon of oil.

C. Monitoring and/or Recordkeeping Requirements

- 1. The permittee shall collect or require the oil supplier to collect a representative sample for each shipment of oil that is received for burning in this emission unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.
- 2. For each day during which the permittee burns a fuel other than natural gas or No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- 3. The permittee shall maintain monthly records of the oil burned in this emissions unit.

Emissions Unit ID: **B003**

4. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation specified in Section B.2.a above.
 - a. For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F)). A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.
 - b. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the Director.

D. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analysis for each shipment of oil which was received for burning in this emissions unit, provided an oil shipment was received during that quarter. The permittee's or oil supplier's analyses shall document the sulfur content (percent by weight) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. the total quantity of oil received in each shipment (gallons);
 - b. the weighted average sulfur dioxide emission rate (lb/mmBtu) for the oil received during the calendar month; and,
 - c. the weighted average heat content (Btu/gal) of the oil received during the calendar month.

These quarterly reports shall be submitted by February 15, May 15, August 15 and November 15 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. The permittee shall notify the Cleveland Division of Air Quality (CDAQ) in writing of any record which shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from Section B.2.a above. The notification shall include a copy of such record and shall be sent to CDAQ within 45 days after the deviation occurs.

3. The permittee shall submit a deviation (excursion) report that identifies each day when a fuel other than natural gas or No. 2 fuel oil is burned, giving a reason why natural gas and No. 2 fuel oil were unavailable. Each report shall be submitted within 30 days after the occurrence.

E. Testing Requirements

1. Compliance with the emission limitations in section A.1 of these special terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

1.36 TPY of particulate emissions (PE)

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (1.9 \text{ lb PE/mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.029 \text{ lb PE/hr}$$

$$(0.029 \text{ lb PE/hr}) \times (8,760 \text{ hr/yr}) \times (1 \text{ ton}/2000 \text{ lb}) = \underline{0.13 \text{ TPY PE}}$$

where:

15.4 mmBtu/hr = maximum heat input of the boiler
 1.9 lb PE/mmft³ = AP-42 emission factor*
 1 ft³/1000 Btu = heat content of the boiler

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(2.0 \text{ lb PE}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.21 \text{ lb PE/hr}$$

$$(0.21 \text{ lb PE/hr}) \times (8,760 \text{ hr/yr}) \times (1 \text{ ton}/2000 \text{ lb}) = \underline{0.92 \text{ TPY PE}}$$

where:

2.0 lb PE/1000 gal = AP-42 emission factor*
 103.5 gal/hr = maximum oil used per hour

- b. Emission Limitation:

2.07 lb/hr NO_x emissions

39

Cuyah

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B003**

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (100 \text{ lb NO}_x/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 1.54 \text{ lb NO}_x/\text{hr}$$

where:

$$100 \text{ lb NO}_x/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(20 \text{ lb NO}_x/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 2.07 \text{ lb NO}_x/\text{hr}$$

where:

$$20 \text{ lb NO}_x/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

c. Emission Limitation:

1.29 lb/hr CO emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (84 \text{ lb CO}/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 1.29 \text{ lb CO/hr}$$

where:

$$84 \text{ lb CO}/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(5 \text{ lb CO}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.52 \text{ lb CO/hr}$$

where:

$$5 \text{ lb CO}/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

Cuyahoga Community College West Campus

PTI Application: 13 04030

Issued

Facility ID: 1318455478

Emissions Unit ID: B003

d. Emission Limitation:

0.17 lb/hr OC emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (11 \text{ lb OC/mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.17 \text{ lb OC/hr}$$

where:

$$11 \text{ lb OC/mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$(0.556 \text{ lb OC}/1000 \text{ gal}) \times (103.5 \text{ gal/hr}) = 0.06 \text{ lb OC/hr}$$

where:

$$0.556 \text{ lb OC}/1000 \text{ gal} = \text{AP-42 emission factor}^*$$

e. Emission Limitation:

7.35 lb/hr SO₂ emissions

Applicable Compliance Method:

For natural gas, compliance shall be based upon the following calculations:

$$(15.4 \text{ mmBtu/hr}) \times (0.6 \text{ lb SO}_2/\text{mmft}^3) \times (1 \text{ ft}^3/1000 \text{ Btu}) = 0.009 \text{ lb SO}_2/\text{hr}$$

where:

$$0.6 \text{ lb SO}_2/\text{mmft}^3 = \text{AP-42 emission factor}^*$$

For No. 2 fuel oil, compliance shall be based upon the following calculations:

$$[142(0.5) \text{ lb SO}_2/1000 \text{ gal}] \times (103.5 \text{ gal/hr}) = 7.35 \text{ lb SO}_2/\text{hr}$$

where:

$142(s) \text{ lb SO}_2/1000 \text{ gal} = \text{AP-42 emission factor}^*$
 $s = \% \text{ weight of sulfur (in this case 0.5)}$

f. Emission Limitation:

0.477 lbs/mmBtu SO₂ emissions

Applicable Compliance Method:

When firing fuel oil, compliance with the allowable sulfur dioxide emission limitation shall be demonstrated by documenting that the sulfur content of each shipment of oil received during a calendar month meets the limitation, as required in Section C.4 above.

g. Emission Limitation:

9.07 TPY NO_x
 5.65 TPY CO
 0.74 TPY OC
 32.2 TPY SO₂

Applicable Compliance Method:

The annual emission limitation was established by multiplying the hourly emission rate by 8,760 hours of operation per year and dividing by 2,000 pounds per ton. Therefore, compliance with the annual emission limitation shall be assumed provided compliance is maintained with the pounds per hour limitation.

h. Emission Limitation:

20% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined by visible emission observations performed in accordance with USEPA Reference Method 9 of 40 CFR 60, App. A.

i. Emission Limitation:

44

Cuyah

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B003**

0.020 lb/mmBtu of particulate emissions

Applicable Compliance Method:

Compliance shall be based upon the following calculations when using natural gas:

$$(15,400 \text{ ft}^3/\text{hr}) \times (1.9 \text{ lb PE}/\text{mmft}^3) / (15.4 \text{ mmBtu}/\text{hr}) = \underline{0.002 \text{ lb PE}/\text{mmBtu}}$$

where:

$$15,400 \text{ ft}^3/\text{hr} = \text{rated maximum fuel usage}$$

Compliance shall be based upon the following calculations when using No. 2 fuel oil:

$$(103.5 \text{ gal}/\text{hr}) \times (2 \text{ lb PE}/1000 \text{ gal}) / (15.4 \text{ mmBtu}/\text{hr}) = \underline{0.013 \text{ lb PE}/\text{mmBtu}}$$

*Emission factors are from USEPA publication "Compilation of Air Pollutant Emission Factors" AP-42, Fifth Edition, Ch. 1.3 (9/98) and 1.4 (7/98)

2. Compliance with the specifications in section B.2 shall be determined by using analytical results provided by the permittee or oil supplier for each shipment of oil.

F. Miscellaneous Requirements

1. This source is subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirements to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and,
- d. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Cuyahoga Community College West Campus

PTI Application: 13 04030

Issued

Facility ID: 1318455478

Emissions Unit ID: B003

47

Cuyahoga

PTI A

Issued: 12/12/2002

Emissions Unit ID: **B003**

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P.O. Box 163669
Columbus, OH 43216-3669

and

Cleveland Division of Air Quality
1925 St. Clair Ave.
Cleveland, OH 44114