



6/18/2014

Certified Mail

John Hannah
Veolia ES Technical Solutions, L.L.C.
4301 Infirmary Road
P.O. Box 453
West Carrollton, OH 45449-0453

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
Yes	NSPS
Yes	NESHAPS
No	NETTING
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0857751346
Permit Number: P0116415
Permit Type: Initial Installation
County: Montgomery

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Regional Air Pollution Control Agency at (937)225-4435 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager

Permit Issuance and Data Management Section, DAPC

Cc: RAPCA



Response to Comments

Facility ID:	0857751346
Facility Name:	Veolia ES Technical Solutions, L.L.C.
Facility Description:	Hazardous waste recovery, treatment, and disposal
Facility Address:	4301 Infirmary Road Miamisburg, OH 45342-1278 Montgomery County
Permit:	P0116415, Permit-To-Install and Operate - Initial Installation
A public notice for the draft permit issuance was published in the Ohio EPA Weekly Review and appeared in the Dayton Daily News on 05/15/2014. The comment period ended on 06/14/2014.	
Hearing date (if held)	
Hearing Public Notice Date (if different from draft public notice)	

The following comments were received during the comment period specified. Ohio EPA reviewed and considered all comments received during the public comment period. By law, Ohio EPA has authority to consider specific issues related to protection of the environment and public health. Often, public concerns fall outside the scope of that authority. For example, concerns about zoning issues are addressed at the local level. Ohio EPA may respond to those concerns in this document by identifying another government agency with more direct authority over the issue.

In an effort to help you review this document, the questions are grouped by topic and organized in a consistent format. PDF copies of the original comments in the format submitted are available upon request.

1. Topic: None

- a. Comment: None
- b. Response: None



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Veolia ES Technical Solutions, L.L.C.**

Facility ID:	0857751346
Permit Number:	P0116415
Permit Type:	Initial Installation
Issued:	6/18/2014
Effective:	6/18/2014
Expiration:	9/12/2016



Division of Air Pollution Control
Permit-to-Install and Operate
for
Veolia ES Technical Solutions, L.L.C.

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Final Permit-to-Install and Operate
Veolia ES Technical Solutions, L.L.C.
Permit Number: P0116415
Facility ID: 0857751346
Effective Date: 6/18/2014

Authorization

Facility ID: 0857751346
Application Number(s): A0049628
Permit Number: P0116415
Permit Description: FEPTIO for installation of DDU crushed drum hopper with air handling system to capture and control evaporative losses of residual organic liquids.
Permit Type: Initial Installation
Permit Fee: \$500.00
Issue Date: 6/18/2014
Effective Date: 6/18/2014
Expiration Date: 9/12/2016
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Veolia ES Technical Solutions, L.L.C.
4301 Infirmary Road
Miamisburg, OH 45342-1278

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

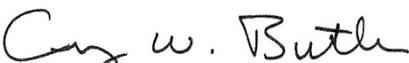
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Regional Air Pollution Control Agency
117 South Main Street
Dayton, OH 45422-1280
(937)225-4435

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Final Permit-to-Install and Operate
Veolia ES Technical Solutions, L.L.C.
Permit Number: P0116415
Facility ID: 0857751346
Effective Date: 6/18/2014

Authorization (continued)

Permit Number: P0116415
Permit Description: FEPTIO for installation of DDU crushed drum hopper with air handling system to capture and control evaporative losses of residual organic liquids.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P020
Company Equipment ID:	DDU Drum Hopper Air Handling System
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate
Veolia ES Technical Solutions, L.L.C.
Permit Number: P0116415
Facility ID: 0857751346
Effective Date: 6/18/2014

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.



13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
Veolia ES Technical Solutions, L.L.C.
Permit Number: P0116415
Facility ID: 0857751346
Effective Date: 6/18/2014

B. Facility-Wide Terms and Conditions



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) B.2 through B.4 and B.6 through B.16.
2. The total OC emissions from the facility from all permitted, de minimus, permit exempt, and permit by rule air contaminate air sources combined shall not exceed 20.26 tons per year, based upon a rolling, 12-month summation of the monthly emissions. This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the monthly emissions, upon issuance of this permit. The permittee shall calculate and maintain monthly records of the OC emissions and the rolling 12-month emissions of OC. Compliance shall be based upon the record keeping requirements specified in B.3.
3. The permittee shall maintain monthly records of the following information:
 - a) the controlled OC emissions for emissions units controlled by the cryogenic solvent recovery system when the control system was operating; and the uncontrolled OC emissions for when the control system was not operating;
 - b) the controlled OC emissions for emissions units controlled by the carbon canister adsorption system when the control system was operating; and the uncontrolled OC emissions for when the control system was not operating;
 - c) the OC emissions for emissions units not controlled by either the cryogenic solvent recovery or the carbon canister adsorption systems;
 - d) the total monthly OC emission rate [summation of 3.a) through 3.c)] for each month of operation; and
 - e) beginning after the first 12 calendar months following the issuance of this permit, the rolling, 12-month summation of the monthly emissions.
4. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitation for OC and for the first 12 calendar months following the issuance of this permit, all exceedances of the maximum allowable cumulative emission levels. These reports are due by the date prescribed in the Standard Terms and Conditions of this permit under Section A.
5. The permittee shall submit annual reports that specify the OC emissions from the facility for the previous calendar year. The reports shall be submitted by April 15th of each year. This reporting requirement may be satisfied by including the specific emission data from this facility in the annual Fee Emissions Report.



6. 40 CFR Part 60, Subpart A, General Provisions of the Standards of Performance for New Stationary Sources

The permittee is subject to the requirements specified in 40 CFR Part 60, Subpart A, General Provisions of the Standards of Performance for New Stationary Sources (NSPS), including notification and recordkeeping, testing, and monitoring requirements (including the table(s) and appendices referenced in Subpart A).

The permittee shall comply with the applicable provisions of 60.1 – 60.19 of 40 CFR Part 60, Subpart A, and the requirements referenced therein. The complete NSPS General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

7. 40 CFR Part 60, Subpart VVa, Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006

This facility is subject to 40 CFR Part 60, Subpart VVa, Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006. This facility has the design capacity to produce more than 1,102 ton per year of an applicable chemical listed in 40 CFR Part 60.489. Subpart VVa applies to each pump, compressor, pressure relief device, sampling connection system, open-ended valve or line, valve, and flange or other connector in VOC service and any devices or systems required by this subpart at synthetic organic chemicals manufacturing industry (SOCMI) facilities.

In addition to this NSPS the facility is subject to 40 CFR Part 61, Subpart J, National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene and Subpart V, National Emission Standard for Equipment Leaks (Fugitive Emission Sources). In accordance with section 61.110(d) of Subpart J and 61.240(c) of Subpart V, a source to which those subparts apply that is also subject to the provisions of 40 CFR Part 60 only will be required to comply with the provisions of Subparts J and V. Compliance with this subpart shall be achieved by complying with 40 CFR Part 61, Subpart V, National Emission Standard for Equipment Leaks (Fugitive Emission Sources). The complete requirements, including the NSPS General Provisions, may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

8. 40 CFR Part 61 Subpart A, General Provisions of the National Emission Standards for Hazardous Air Pollutants

The permittee is subject to the requirements specified in 40 CFR Part 61 Subpart A, General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP), including notification and recordkeeping, testing, and monitoring requirements (including the table(s) and appendices referenced in Subpart A).

The permittee shall comply with the applicable provisions of 61.01 – 61.19 of 40 CFR Part 61, Subpart A, and the requirements referenced therein. The complete NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website



<http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

9. 40 CFR Part 61, Subpart J, National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene

This facility is subject to 40 CFR Part 61, Subpart J, National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene. This subpart applies to equipment (including pumps, compressors, pressure relief devices, sampling connection systems, open ended valves or lines, valves, connectors, surge control vessels, bottom receivers, and control devices) operating in benzene service (liquid or gas with at least 10% benzene by weight). This facility has design capacity to produce more than 1,102 ton per year of benzene and would be subject regulation.

In accordance with section 61.112(a) of Subpart J, an owner or operator subject to this subpart shall comply with the requirements of 40 CFR Part 61, Subpart V, National Emission Standard for Equipment Leaks (Fugitive Emission Sources). Compliance with this subpart shall be achieved by complying with 40 CFR Part 61, Subpart V, National Emission Standard for Equipment Leaks (Fugitive Emission Sources).

The permittee shall comply with the applicable standards, monitoring recordkeeping and requirements of 61.110 – 61.112 of 40 CFR Part 61, Subpart J, and the requirements referenced therein, including the following sections:

61.110(b) and (c)	Exemptions.
61.110(d)	Specification that for sources to which this subpart applies that is also subject to provisions of 40 CFR Part 61 will only be required to comply with provisions of this subpart.
61.112(a)	Specification that for source subject to provisions of this rule shall comply with 40 CFR Part 61 Subpart V.

The complete NESHAP requirements, including the NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

10. 40 CFR Part 61, Subpart V, National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

This facility is subject to 40 CFR Part 61, Subpart V, National Emission Standard for Equipment Leaks (Fugitive Emission Sources). This subpart applies to each of the following sources that are intended to operate in volatile hazardous air pollutant (VHAP) service: pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottoms receivers, and control devices or systems required by this subpart. The regulation specifies requirements to prevent and minimize leaks as well as requirements for leak detection and repair (LDAR). The permittee will comply with the requirements of the subpart by implementation of a (LDAR) program.



The permittee shall comply with the applicable standards, monitoring recordkeeping and requirements of 61.240 – 61.247 of 40 CFR Part 61, Subpart V, and the requirements and appendices referenced therein. The complete NESHAP requirements, including the NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

11. 40 CFR Part 61, Subpart FF, National Emission Standard for Benzene Waste Operations

This facility is subject to 40 CFR Part 61, Subpart FF, National Emission Standard for Benzene Waste Operations, including the table(s) and appendices referenced in Subpart FF. This subpart applies to owners and operators that receive benzene-containing hazardous waste from waste generated by chemical manufacturing plants, coke by-product recovery plants, and petroleum refineries. The permittee must keep records of the following information if the facility receives any of the specified benzene-containing hazardous waste from any facility listed in 40 CFR, Part 61 Section 61.340(a) and it is not a waste-type specified in Sections 61.340(c)(1) or 61.340(c)(2):

- a) the total annual benzene (TAB) quantity received on-site, in tons;
- b) the % benzene and water, by weight, of each benzene-containing material received;
- c) the name of the generator of the benzene-containing waste material; and
- d) whether or not the generator of the benzene containing waste material exceeded the 11.0 TPY (10 Mg/yr) TAB benzene limitation.

The facility shall handle all on-site benzene-containing waste received, as described above, in accordance with 40 CFR, Part 61, Subpart FF. If once the annual quantity of benzene received at the facility exceeds 11 tons or if the facility receives benzene-containing waste from a generator of benzene-containing waste materials with an annual quantity of benzene greater than 11.0 TPY, the permittee shall submit a plan detailing how compliance with the control requirements established pursuant to the subpart, will be achieved.

The permittee shall comply with the applicable standards, monitoring recordkeeping and requirements of 61.340 – 61.358 of 40 CFR Part 61, Subpart FF, and the requirements, tables, and appendices referenced therein, including the following sections:

61.342(a)	Exemption for facility with total annual benzene quantity is less than 11 ton/year.
61.342(b)	Compliance requirements for facility with total annual benzene quantity from waste greater than 11 ton/year.
61.355(a)	Procedure for determining total annual benzene quantity from facility waste.
61.355(a)(3)	Compliance requirements if total annual benzene is \geq 11 ton/year.
61.355(a)(4)	Compliance requirements if total annual benzene is $<$ 11 ton/year but \geq 1.1 ton/year.
61.355(a)(5)	Compliance requirements if total annual benzene is $<$ 1.1 ton/year.



61.357(b)	Reporting and notification requirements if total annual benzene is < 1.1 ton/year.
61.357(c)	Reporting and notification requirements if total annual benzene is < 11 ton/year but ≥ 1.1 ton/year.
61.357(d)	Reporting and notification requirements if total annual benzene is ≥ 11 ton/year.

The complete NESHAP requirements, including the NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

12. 40 CFR Part 63, Subpart A, General Provisions of the National Emission Standards for Hazardous Air Pollutants

The permittee is subject to the requirements specified in 40 CFR Part 63, Subpart A, General Provisions of the National Emission Standards for Hazardous Air Pollutants(NESHAP), including notification and recordkeeping, testing, and monitoring requirements (including the table(s) and appendices referenced in Subpart A).

The permittee shall comply with the applicable provisions of 63.1 – 63.16 of 40 CFR Part 63, Subpart A, and the requirements, tables, and appendices referenced therein. The complete NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

13. 40 CFR Part 63, Subpart GGG, National Emissions Standards for Pharmaceuticals Production

This facility is subject to 40 CFR Part 63, Subpart GGG, National Emissions Standards for Pharmaceuticals Production. This subpart applies to pharmaceutical manufacturing operations, which are the facility wide collection of pharmaceutical manufacturing process units and any other equipment such as heat exchanger systems, wastewater and waste management units, or cooling towers located at a facility for the purpose of manufacturing pharmaceutical products.

In accordance with 40 CFR Part 63.1256(a)(5), if this facility receives regulated wastewater the permittee shall comply with management and treatment requirements of the subpart, and the requirements referenced therein, as the “transferee” and shall have submitted written certification to US EPA that the waste will be managed and treated in accordance with the rule. The rule includes control requirements for tanks, surface impoundments, containers, drain systems, oil-water separators, and treatment processes. If the permittee is notified by a pharmaceutical client that a regulated wastewater will be sent to this facility, the permittee shall comply with the certification and control requirements of the subpart for affected units. The permittee shall comply by implementing a leak detection and repair (LDAR) program, and controlling emissions from units processing the wastewater with a vapor balance system and a cryogenic solvent recovery system that achieves a total organic compound (less methane and ethane) or total HAP destruction efficiency of 95% or more, on a total weight-basis, or an outlet total OC concentration less than or equal to 20 ppmv, whichever is less stringent.



The permittee shall comply with the applicable standards, monitoring recordkeeping and requirements of 61.1250 – 61.1261 of 40 CFR Part 63, Subpart GGG, and the requirements, tables, and appendices referenced therein, including the following sections:

63.1256	Wastewater standards for facilities affected by 40 CFR Part 63 Subpart GGG.
63.1256(a)(5)	Offsite management and treatment option.

The complete NESHAP requirements, including the NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

14. 40 CFR Part 63, Subpart FFFF National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

This facility could be subject to 40 CFR Part 63, Subpart FFFF, National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing (MON NESHAP). This subpart applies to miscellaneous organic chemical manufacturing process units that are located at, or are part of, a major source of hazardous air pollutants (HAP) emissions. The Veolia facility will not be a major source of HAP emissions. However, the MON NESHAP includes requirements for offsite management and treatment options of wastewater and residuals. If this facility receives regulated wastewater from a facility affected by the MON NESHAP, the permitteemust meet the requirements of part 63.2485(i) of Subpart FFFF and comply with management, treatment and control provisions specified in part 63.132(g) of 40 CFR Part 63 Subpart G, the NESHAP for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations.

If this facility receives regulated wastewater the permitteeshall comply with treatment options specified in part 63.132(g), and the requirements referenced therein, as the “transferee” and shall have submitted written certification to US EPA that the waste will be managed and treated in accordance with the rule. The rule includes control requirements for tanks, surface impoundments, containers, drain systems, oil-water separators, and treatment processes. The permitteeshall comply with this requirement by controlling emissions from units processing the wastewaterwith a vapor balance system and an cryogenic solvent recovery systemwith atotal organic compound(less methane and ethane) or total HAP destruction efficiency of 95% or more, on a total weight-basis, or an outlet total OC concentration less than or equal to 20 ppmv, whichever is less stringent.

The permittee shall comply with the applicable standards, monitoring recordkeeping and requirements of 63.2430 – 63.2550 of 40 CFR Part 63, Subpart FFFF and of 40 CFR Part 63 Subpart FFFF, and the requirements, tables, and appendices referenced therein, including the following sections:

63.2485(a) and Table 7 of 40 CFR Part 63 Subpart FFFF	Facilities affected by 40 CFR Part 63 Subpart FFFF must meet the following requirements of Table 7 of Subpart FFFF that apply to their wastewater streams.
63.2485(i) of 40 CFR Part 63 Subpart FFFF	Offsite management and treatment option.



63.132 of 40 CFR Part 63Subpart G	Process wastewater provisions – general.
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The complete NESHAP requirements, including the NESHAP General Provisions may be accessed via the internet from the Electronic Code of Federal Regulation (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Ohio EPA Division of Air Pollution Control or the Regional Air Pollution Control Agency.

15. 40 CFR Part 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (Area Source RICE MACT)

The Ohio EPA has determined that this facility is subject to the requirements of 40 CFR Part 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (Area Source RICE MACT). The permittee will not be installing a new RICE but the facility includes an existing 436 horsepower compression ignition engine for an emergency fire pump engine, emissions unit ID B008. This subpart specifies operating limitations, inspection and maintenance requirements, and work/management practices for existing emergency stationary RICE located at an area source (non-major for HAPs). Although Ohio EPA has determined that this area source MACT (also known as the GACT) applies, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised, that all requirements associated with this rule are in effect and shall be enforced by U.S. EPA. For more information on the area source rules, please refer to the follow U.S. EPA website: <http://www.epa.gov/ttn/atw/area/arearules.html>.

16. 40 CFR Part 63, Subpart VVVVVV, National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources (Area Source MACT)

The Ohio EPA has determined that this facility is subject to the requirements of 40 CFR Part 63, Subpart VVVVVV, National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources. This subpart applies to chemical manufacturing process units (CMPU) located at an area source of HAP emissions that uses as feedstock, generate as byproducts, or produce as products any of the HAP listed in Table 1 of the subpart. Although Ohio EPA has determined that this area source MACT (also known as the GACT) applies, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised, that all requirements associated with this rule are in effect and shall be enforced by U.S. EPA. For more information on the area source rules, please refer to the follow U.S. EPA website: <http://www.epa.gov/ttn/atw/area/arearules.html>.



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Veolia ES Technical Solutions, L.L.C.
Permit Number: P0116415
Facility ID: 0857751346
Effective Date: 6/18/2014

C. Emissions Unit Terms and Conditions



1. P020, DDU Drum Hopper Air Handling System

Operations, Property and/or Equipment Description:

Crushed drum hopper with air handling and emissions control system to capture and control evaporative losses of residual organic liquids.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)c.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03 and OAC rule 3745-31-05(A)(3), as effective 11/30/01	The emissions from this emissions unit shall be vented to and controlled by a carbon canister adsorption system that achieves a total organic compound (less methane and ethane) or total HAP control efficiency of 95% or more, on a total weight-basis, or an outlet total OC concentration less than or equal to 20 ppmv, whichever is less stringent. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)b.
c.	OAC rule 3745-31-05(D) Synthetic Minor to avoid Title V permitting requirements	See B.2 of Facility-Wide Terms and Conditions.
d.	OAC rule 3745-21-07(M)(3)(c)(i)	The requirements of this rule shall not apply to any source, including any new



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		source as defined in OAC rule 3745-15-01, for which installation commenced after the effective date of this rule.
e.	40 CFR Part 60, Subparts A and VVa	See Section B. Facility-Wide Terms and Conditions.
f.	40 CFR Part 61, Subparts A, J, V and FF	See Section B. Facility-Wide Terms and Conditions.
g.	40 CFR Part 63 Subparts A, GGG, FFFF, and VVVVVV	See Section B. Facility-Wide Terms and Conditions.

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE, NOx, SO2, and CO emissions from this air contaminant source since the uncontrolled potential to emit for each is less than 10 tons/year.

The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the OC emissions from this air contaminant source since the calculated annual emission rate for OC is less than 10 tons/year, taking into account the following federally enforceable limitations:

i. The emissions from this emissions unit shall be vented to and controlled by a carbon adsorption system that achieves a total organic compound (less methane and ethane) or total HAP control efficiency of 95% or more, on a total weight-basis, or an outlet total OC concentration less than or equal to 20 ppmv, whichever is less stringent.

c. All equipment and components associated with this emissions unit and the carbon adsorption system must comply with the applicable requirements included in Section B. Facility-Wide Terms and Conditions.



c) Operational Restrictions

- (1) All of the emissions from this emissions unit shall be vented to a carbon canister adsorption system that shall meet the operational, monitoring, and record keeping requirements of this permit, when the emissions unit is in operation.
- (2) Based upon the compliance option listed in f)(2) the permittee chooses to demonstrate the carbon canister adsorption system unit can maintain a minimum overall control efficiency of 95%, or an outlet total OC concentration of less than 20 ppmv, whichever is less stringent, the following corresponding operational restrictions apply:

a. If the permittee chooses "Option 1" in f)(2): The permittee shall perform the following testing and change out procedures for the carbon canister adsorption system:

- i. a daily efficiency test on the carbon canister;
- ii. a daily OC concentration measurement, in ppmv, in the air stream exiting the carbon canister; and
- iii. if the test result shows that the OC control efficiency is less than 95%, or the outlet total OC concentration is more than 20 ppmv, whichever is less stringent, the permittee shall change the carbon canister immediately.

Until compliance testing has been conducted, the carbon canister adsorption system shall be operated and maintained in accordance with the manufacturer's recommendations.

b. If the permittee chooses "Option 2" in f)(2): The time interval between replacement of the carbon canister shall not exceed the maximum time interval determined during the most recent design evaluation conducted in accordance with 40 CFR 63.1257(a)(1)(v) that demonstrates the carbon canister adsorption system has a minimum overall control efficiency of 95%, on a total weight-basis, or an outlet total OC concentration of less than 20 ppmv, whichever is less stringent.

d) Monitoring and/or Recordkeeping Requirements

- (1) In order to maintain compliance with the applicable emission limitation(s) contained in this permit when the carbon canister adsorption system is used to control emissions from this emissions unit, the permittee shall collect and record the following information each day when this emissions unit is operating based upon the compliance option listed in f)(2) the permittee chooses to demonstrate the carbon canister adsorption system unit can maintain a minimum overall control efficiency of 95%, or an outlet total OC concentration of less than 20 ppmv, whichever is less stringent using one of the following two options:

a. If the permittee chooses "Option 1" in f)(2):

- i. the OC concentration measurements of the air stream entering and exiting the carbon canister, in ppmv;



- ii. the number of hours this emissions unit and any other source of emissions was vented to carbon canister when the source(s) was/were in operation;
 - iii. all time periods during which the carbon canister operated at a removal efficiency of less than 95%, or an outlet total OC concentration of more than 20 ppmv, whichever is less stringent and the carbon canister was not changed immediately;
 - iv. the number of drums (gallons) processed; and
 - v. the operating time for the capture (collection) system, carbon canister adsorption system, monitoring equipment, and the associated emissions unit(s).
- b. If the permittee chooses "Option 2" in f)(2):
- i. the amount of time the carbon canister is used to control emissions from this or any other sources of emissions;
 - ii. the cumulative amount of time the canister has been used to control emissions from this or any other sources of emissions since the canister was last replaced;
 - iii. the number of drums (gallons) processed;
 - iv. each time the canister is replaced, the date and time of the replacement;
 - v. the time interval (i.e., summation of the daily cumulative time from b.ii between each canister replacement);
 - vi. anytime the time interval between canister replacement exceeds the maximum time interval determined during the most recent design evaluation conducted in accordance with 40 CFR 63.1257(a)(1)(v) that demonstrates the carbon canister adsorption system has a minimum overall control efficiency of 95%, on a total weight-basis, or an outlet total OC concentration of less than 20 ppmv, whichever is less stringent; and
 - vii. a log of the operating time for the capture (collection) system, carbon canister adsorption system, monitoring equipment, and the associated emissions unit(s).

These records shall be maintained at the facility for a period of three years.

- (2) If the permittee chooses "Option 1" above to demonstrate the performance of the carbon canister adsorption system, anytime the carbon canister operates and at a removal efficiency of less than 95% or an outlet total OC concentration of more than 20 ppmv, whichever is less stringent, as established in accordance with this permit, the permittee shall promptly investigate the reason and the cause of the deviation and shall maintain records of the information listed below each deviation.



If the permittee chooses "Option 2" above to demonstrate the performance of the carbon canister adsorption system, anytime the monitored time interval between replacement of the carbon canister exceeds the maximum time interval established in accordance with this permit, the permittee shall promptly investigate the reason and the cause of the deviation and shall maintain records of the information listed below for each deviation.

The permittee shall maintain records of the following information for each deviation described above:

- a. the date and time the deviation began;
- b. the duration of the deviation at that time;
- c. the date the investigation was conducted;
- d. the name(s) of the personnel who conducted the investigation; and the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable limitations specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- e. a description of the corrective action;
- f. the date the corrective action was completed;
- g. the date and time the deviation ended;
- h. the total period of time (in minutes) during which there was a deviation; and
- i. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

- (3) The established maximum time interval between replacements of the carbon canister is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revision to the permitted maximum canister replacement time interval based upon information obtained during future performance tests or design evaluations that demonstrate compliance with the required minimum control efficiency for the controlled emissions unit(s). In addition, approved revisions to the maximum replacement time interval will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.



e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify the following information concerning the operations of the carbon adsorption canister system
 - i. If the permittee chooses "Option 1" in f)(2):
 - (a) an identification of all time periods during which the carbon canister adsorption canister operated at a removal efficiency of less than 95%, or an outlet total OC concentration of more than 20 ppmv, whichever is less stringent, and the carbon canister was not changed immediately;
 - (b) any period of time (start time and date, and end time and date) when the emissions unit(s) was/were in operation and the process emissions were not vented to the carbon canister adsorption system; and
 - (c) each incident of deviation described in "a" or "b" where proper records were not maintained as identified in the monitoring and record keeping requirements of this permit.
 - ii. If the permittee chooses "Option 2" in f)(2):
 - (a) an identification of all instances the time interval between canister replacement exceeded the maximum time interval determined during the most recent design evaluation conducted in accordance with 40 CFR 63.1257(a)(1)(v) that demonstrates the carbon canister adsorption system has a minimum overall control efficiency of 95%, on a total weight-basis, or an outlet total OC concentration of less than 20 ppmv, whichever is less stringent;
 - (b) any period of time (start time and date, and end time and date) when the emissions unit(s) was/were in operation and the process emissions were not vented to the carbon canister adsorption system; and
 - (c) each incident of deviation described in "a" or "b" where proper records were not maintained as identified in the monitoring and record keeping requirements of this permit.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

- (2) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept



hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the District Office or Local Air Agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.

- (3) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

The OC emissions from this emissions unit shall be vented to and controlled by a carbon adsorption system that achieves a total organic compound (less methane and ethane) or total HAP control efficiency of 95% or more, on a total weight-basis, or an outlet total OC concentration less than or equal to 20 ppmv, whichever is less stringent.

Applicable Compliance Method:

Compliance shall be demonstrated in accordance with procedures described in f)(2).

When required, compliance with this limitation shall be determined by stack testing in accordance with the USEPA Reference Methods 1 –4 and & 18, 25 or 25A of 40 CFR Part 60, Appendix A.

- (2) The permittee shall demonstrate the carbon canister adsorption system unit can maintain a minimum overall control efficiency of 95%, or an outlet total OC concentration of less than 20 ppmv, whichever is less stringent using one of the following two options:
 - a. Option 1: The permittee shall conduct, or have conducted, emissions compliance demonstration testing for this emissions and the carbon canister adsorption system unit in accordance with the following requirements:



- i. The testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but not later than 180 days after initial startup of the emissions unit.
- ii. The testing shall be conducted to demonstrate compliance with the overall control efficiency limitation for OC and HAPs, or the total allowable OC or HAP concentration in the exhaust stream.
- iii. The control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control systems) shall be determined in accordance with the test methods and procedures specified in 3745-21-10, as specified by applicable federal rule requirements. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases. Alternative U.S. EPA approved test methods may be used with prior approval from the U.S. EPA and/or Ohio EPA.
- iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency.
- v. Not later than 60 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).
- vi. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

- b. Option 2: The permittee shall conduct, or have conducted, a design evaluation of the carbon canister adsorption system to measure and establish the maximum time interval between replacement at which the system can maintain a minimum overall control efficiency of 95%, or an outlet total OC concentration of less than



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20 ppmv, whichever is less stringent, based on worst-case conditions. The design evaluation shall be performed in accordance with 40 CFR 63.1257(a)(1)(v). A comprehensive written report on the results of the testing shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency following completion of the test(s) and prior to start up and operation of the emissions unit(s)

g) Miscellaneous Requirements

- (1) None.