



5/8/2014

Certified Mail

Mr. Paul Carus
ReMuriate Technologies, LLC
654 First Street, Suite 202
LaSalle, IL 61301

Yes	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
Yes	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0326000082
Permit Number: P0115840
Permit Type: Administrative Modification
County: Fulton

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

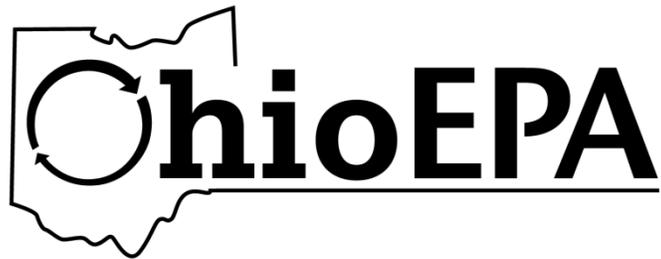
Sincerely,



Michael W. Ahern, Manager

Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
ReMuriate Technologies, LLC**

Facility ID:	0326000082
Permit Number:	P0115840
Permit Type:	Administrative Modification
Issued:	5/8/2014
Effective:	5/8/2014
Expiration:	11/27/2023



Division of Air Pollution Control
Permit-to-Install and Operate
for
ReMuriate Technologies, LLC

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Final Permit-to-Install and Operate
ReMuriate Technologies, LLC
Permit Number: P0115840
Facility ID: 0326000082
Effective Date: 5/8/2014

Authorization

Facility ID: 0326000082
Application Number(s): A0049376, A0050452
Permit Number: P0115840
Permit Description: Administrative Modification of initial installation permit to allow for changes in the method of operations at the facility.
Permit Type: Administrative Modification
Permit Fee: \$875.00
Issue Date: 5/8/2014
Effective Date: 5/8/2014
Expiration Date: 11/27/2023
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

ReMuriate Technologies, LLC
6191 COUNTY RD 10
Delta, OH 43515

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

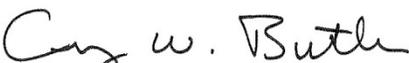
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Authorization (continued)

Permit Number: P0115840
 Permit Description: Administrative Modification of initial installation permit to allow for changes in the method of operations at the facility.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID: P001
 Company Equipment ID: P001
 Superseded Permit Number: 03-0999
 General Permit Category and Type: Not Applicable

Emissions Unit ID: P002
 Company Equipment ID: P002
 Superseded Permit Number: 03-0999
 General Permit Category and Type: Not Applicable

Group Name: Storage Tanks

Emissions Unit ID:	T001
Company Equipment ID:	T001
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T002
Company Equipment ID:	T002
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T003
Company Equipment ID:	T003
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T004
Company Equipment ID:	T004
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T005
Company Equipment ID:	T005
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T006
Company Equipment ID:	T006
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T007
Company Equipment ID:	T007
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T008
Company Equipment ID:	T008
Superseded Permit Number:	03-0999
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T009
Company Equipment ID:	T009



Final Permit-to-Install and Operate
ReMuriate Technologies, LLC
Permit Number: P0115840
Facility ID: 0326000082
Effective Date: 5/8/2014

Superseded Permit Number:	03-0999
General Permit Category andType:	Not Applicable
Emissions Unit ID:	T010
Company Equipment ID:	T010
Superseded Permit Number:	03-0999
General Permit Category andType:	Not Applicable
Emissions Unit ID:	T011
Company Equipment ID:	T011
Superseded Permit Number:	03-0999
General Permit Category andType:	Not Applicable
Emissions Unit ID:	T012
Company Equipment ID:	T012
Superseded Permit Number:	03-0999
General Permit Category andType:	Not Applicable



Final Permit-to-Install and Operate
ReMuriate Technologies, LLC
Permit Number: P0115840
Facility ID: 0326000082
Effective Date: 5/8/2014

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
ReMuriate Technologies, LLC
Permit Number: P0115840
Facility ID: 0326000082
Effective Date: 5/8/2014

B. Facility-Wide Terms and Conditions



Final Permit-to-Install and Operate

ReMuriate Technologies, LLC

Permit Number: P0115840

Facility ID: 0326000082

Effective Date: 5/8/2014

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



Final Permit-to-Install and Operate
ReMuriate Technologies, LLC
Permit Number: P0115840
Facility ID: 0326000082
Effective Date: 5/8/2014

C. Emissions Unit Terms and Conditions



1. P001, P001

Operations, Property and/or Equipment Description:

Iron Oxide Material Handling Operations with Baghouses

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<u>Stack Emissions:</u> oxide storage baghouse: 0.015 grain (gr) particulate emissions (PE) per dry standard cubic foot (dscf), 4.24 tons PE/yr milling machine baghouse: 0.015 gr PE/dscf, 3.44 tons PE/yr milling building baghouse: 0.015 gr PE/dscf, 3.44 tons PE/yr Visible PE shall not exceed 20 percent opacity, as a six minute average. <u>Fugitive Emissions:</u> 1.25 tons PE/yr



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		Visible fugitive PE shall not exceed 20 percent opacity, as a three-minute average. See b)(2)a.
b.	OAC rule 3745-17-11(B)	See b)(2)b.
c.	OAC rule 3745-17-07(A)	See b)(2)b.

(2) Additional Terms and Conditions

- a. Best Available Technology (BAT) requirements for this emissions unit have been determined to be compliance with the requirement for installation of baghouses designed to achieve a maximum outlet concentration of 0.015 gr/dscf of PE and use of enclosures for the fugitive dust operations.
- b. The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from any baghouse stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from any egress points serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:



- a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.
- (3) If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d)(1) or d)(2) or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.
- e) Reporting Requirements
- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
 - (2) The permittee shall additionally identify the following information in the annual PER in accordance with the monitoring requirements in section d)(1):
 - a. all days during which any visible particulate emissions were observed from the stack(s) serving this emissions unit; and
 - b. describe any corrective actions taken to minimize or eliminate the visible particulate emissions.
 - (3) The permittee shall additionally identify the following information in the annual PER in accordance with the monitoring requirements in section d)(2):
 - a. all days during which any visible fugitive particulate emissions were observed from material processing/handling operations specified in d)(2); and
 - b. describe any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.
 - (4) The above information in e)(2) and e)(3) shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.



- (5) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
- a. Emission Limitations:
- oxidestorage baghouse:0.015 grainPE/dscf), 4.24 tons PE/yr
- millingmachine baghouse:0.015 grain PE/dscf, 3.44 tons PE/yr
- millingbuilding baghouse:0.015 grain PE/dscf, 3.44 tons PE/yr
- Applicable Compliance Method:
The 0.015 grain PE/dscf emissions limitations represent the maximum designed outlet grain loading of each baghouse. If required, the permittee shall demonstrate compliance with the emission limitations in accordance with the testing requirements specified in Methods 1-5 of 40 CFR, Part 60, Appendix A.
- The tons per year emission limitations were developed by multiplying the emission limitation of 0.015 gr PE/dscf by the maximum volumetric flow rate of each baghouse(7536 scfm, 6114 scfm and 6114 scfm respectively), the maximum operating schedule of 8760 hours/year and applying the conversion factors of 60 minutes/hour, 2000 lbs/ton and 7000 grains/pound. Therefore, provided compliance is shown with the grain loading emission limitations, compliance with the annual emission limitations shall also be demonstrated.
- b. Emission Limitation:
- 1.25 tons fugitive PE/yr
- Applicable Compliance Method:
The tons per year emission limitation was developed by multiplying the permittee supplied emission factor of 0.25 lb of PE/ton of material handled by the maximum process weight rate of 1.142 tons/hr, the maximum operating schedule of 8760 hours/year and applying the conversion factor of 2000 lbs/ton. Therefore, provided compliance is shown with the visible emission limitation, compliance with the annual emission limitation shall also be demonstrated.
- c. Emission Limitation:
- Visible PE shall not exceed 20 percent opacity, as a six minute average.



Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the visible emission limitation in accordance with the testing requirements specified in Method 9 of 40 CFR Part 60, Appendix A.

d. Emission Limitation:

Visible fugitive PE shall not exceed 20 percent opacity, as a three minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the visible emission limitation in accordance with the testing requirements specified in Method 9 of 40 CFR Part 60, Appendix A.

g) Miscellaneous Requirements

- (1) None.



2. P002, P002

Operations, Property and/or Equipment Description:

Acid Regeneration System with Roaster Controlled by Wet Scrubber

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. b)(1)e., d)(4) through d)(7) and e)(1).
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	2.57 lbs particulate emissions (PE)/hr, 11.3 tons PE/yr 3.42 lbs nitrogen oxide (NOx)/hr, 15.0 tons NOx/yr, 2.88 lbs carbon monoxide (CO)/hr, 12.6 tons CO/yr, hydrogen chloride (HCl) outlet concentration of 25 ppm, 6.2 tons of HCl/yr chlorine (Cl ₂) outlet concentration of 6 ppm, 2.9 tons of Cl ₂ /yr Visible PE shall not exceed 20 percent opacity, as a six minute average.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		See b)(2)a. and b)(2)b.
b.	OAC rule 3745-17-07(A)	See b)(2)c.
c.	OAC rule 3745-17-11(B)	See b)(2)c.
d.	OAC rule 3745-114-01 ORC 3704.03(F)	See d)(4) through d)(7) and e)(1).

(2) Additional Terms and Conditions

- a. The Best Available Technology (BAT) requirements under 3745-31-05(A)(3), have been determined to be the use of a scrubber and compliance with the terms and conditions of this permit.
- b. The emissions of volatile organic compounds (VOC) and sulfur dioxide (SO₂) from this emissions unit have been determined to be negligible and are therefore emission limitations under OAC rule 3745-31-05(A)(3), have not been established in this permit.
- c. The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall properly install, operate, and maintain equipment to continuously monitor and record the process off-gas temperature and the proportion of excess air fed to this emissions unit. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the process off-gas temperature and the proportion of excess air fed to the process on a continuous basis.

Whenever the monitored values for the process off-gas temperature or the proportion of excess air deviate from the values specified below, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. the date and time the deviation began;
- b. the magnitude of the deviation at that time;
- c. the date(s) the investigation was conducted;
- d. the names of the personnel who conducted the investigation; and,
- e. the findings and recommendations.



In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the process within the acceptable value specified below, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- f. a description of the corrective action;
- g. the date it was completed;
- h. the date and time the deviation ended;
- i. the total period of time (in minutes) during which there was a deviation;
- j. the process off-gas temperature and/or the proportion of excess air fed to the process immediately after the corrective action; and,
- k. the names of the personnel who performed the work.

Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The process off-gas temperature shall be no less than the value established during the most recent emission testing that demonstrated the emissions unit was in compliance (until such time that such value is established, the temperature shall be maintained in accordance with the manufacturer's specifications). The proportion of excess air fed to the process shall be no more than the value established during the most recent emission testing that demonstrated the emissions unit was in compliance (until such time that such value is established, the scrubber water flow rate shall be maintained in accordance with the manufacturer's specifications).

- (2) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop across the scrubber, in inches of water, and the scrubber water flow rate, in gallons per minute during operation of this emissions unit. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop, in inches of water, across the scrubber and the scrubber water flow rate, in gallons per minute, on a once per shift basis.

Whenever the monitored values for the pressure drop and/or the monitor value for the water flow rate deviate from the values specified below, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. the date and time the deviation began;
- b. the magnitude of the deviation at that time;



- c. the date(s) the investigation was conducted;
- d. the names of the personnel who conducted the investigation; and,
- e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable value specified below, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- f. a description of the corrective action;
- g. the date it was completed;
- h. the date and time the deviation ended;
- i. the total period of time (in minutes) during which there was a deviation;
- j. the pressure drop and/or water flow rate reading immediately after the corrective action; and,
- k. the names of the personnel who performed the work.

Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The pressure drop across the scrubber shall be maintained in a range that is in accordance with the manufacturer's specifications. The scrubber water flow rate shall be no less than the value established during the most recent emission testing that demonstrated the emissions unit was in compliance (until such time that such value is established, the scrubber water flow rate shall be maintained in accordance with the manufacturer's specifications).

- (3) The permittee shall maintain monthly records of the following information for this emissions unit:
 - a. the hours of operation;
 - b. the calculated emissions of HCl*, in tons;
 - c. the calculated emissions of Cl₂*, in tons; and
 - d. the annual, year to date emissions of HCl and Cl₂, in tons.

*Emissions of HCl and Cl₂ shall be calculated using the emissions data collected during the performance test specified in condition f)(1), as well as any site specific information



available to the permittee. The monthly emissions shall include any emissions associated with startups or process upsets, if applicable.

- (4) The permit-to-install and operate (PTIO) application for emissions unit P002, was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee. The Toxic Air Contaminant Statute, ORC 3704.03(F), was applied to this emissions unit for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled Review of New Sources of Air Toxic Emissions, Option A, as follows:

- a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):
 - i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists (ACGIH) Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices; or
 - ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists (ACGIH) Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.
- b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).
- c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., "X" hours per day and "Y" days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$\text{TLV}/10 \times 8/X \times 5/Y = 4 \text{ TLV}/XY = \text{MAGLC}$$

- d. The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or "worst case" toxic contaminant(s):



Toxic Contaminant: HCl

STEL (mg/m³): 2983

Maximum Hourly Emission Rate (lbs/hr): 1.42

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 12.2

MAGLC (ug/m³): 52

Toxic Contaminant: Cl₂

TLV (mg/m³): 1450

Maximum Hourly Emission Rate (lbs/hr): 0.66

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 5.7

MAGLC (ug/m³): 35

The permittee, has demonstrated that emissions of HCl, and Cl₂, from emissions unit P002, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F).

- (5) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:
- a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;
 - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and
 - c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Toxic Air Contaminant Statute" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final FEPTI prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.



- (6) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F):
 - a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);
 - b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F);
 - c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and
 - d. the documentation of the initial evaluation of compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.
 - (7) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.
- e) Reporting Requirements
- (1) The permittee shall submit annual reports that include any changes to any parameter or value used in the dispersion model used to demonstrate compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), through the predicted 1 hour maximum concentration. The report should include:
 - a. the original model input;
 - b. the updated model input;
 - c. the reason for the change(s) to the input parameter(s); and
 - d. a summary of the results of the updated modeling, including the input changes; and
 - e. a statement that the model results indicate that the 1-hour maximum ground-level concentration is less than 80% of the MAGLC.



The report shall be submitted by January 31 of each year and shall cover the previous calendar year.

- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
- (3) The permittee shall additionally identify the following information in the annual PER in accordance with the monitoring requirements in section d)(1):
 - a. each period of time where the process off-gas temperature deviated from the minimum acceptable value, or the proportion of excess air fed to the process deviated from the maximum acceptable value;
 - b. an identification of each incident of deviation described in e)(3)a. where a prompt investigation was not conducted;
 - c. an identification of each incident of deviation described in e)(3)a. where prompt corrective action that was determined to be necessary to bring the affected parameter back to an acceptable value was not taken; and
 - d. an identification of each incident of deviation described in e)(3)a. where proper records were not maintained for the investigation and/or the corrective action.
- (4) The permittee shall additionally identify the following information in the annual PER in accordance with the monitoring requirements in section d)(2):
 - a. each period of time when the pressure drop across the scrubber deviated from the acceptable range, or the scrubber water flow rate deviated from the minimum acceptable value;
 - b. an identification of each incident of deviation described in e)(4)a. where a prompt investigation was not conducted;
 - c. an identification of each incident of deviation described in e)(4)a., where prompt corrective action that was determined to be necessary to bring the affected parameter back to an acceptable value was not taken; and
 - d. an identification of each incident of deviation described in e)(4)a., where proper records were not maintained for the investigation and/or the corrective action.
- (5) The above information in e)(3) and e)(4) shall be provided as an attachment to the PER. If there were no exceedances and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no deviations were observed and no corrective actions were taken.
- (6) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.



f) Testing Requirements

- (1) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
- a. The emission testing shall be conducted within 180 days of the start-up* of this emissions unit.
 - b. The emission testing shall be conducted to demonstrate compliance with the PE mass emission limitation. Emission testing shall also be conducted to demonstrate compliance with the outlet concentration for HCl and Cl₂.
 - c. The following test methods shall be employed to demonstrate compliance with the above emission limitations:
 - i. for PE, Methods 1-5 of 40 CFR Part 60, Appendix A;
 - ii. for HCl, Method 26A of 40 CFR Part 60, Appendix A; and
 - iii. for Cl₂, Method 26A of 40 CFR Part 60, Appendix A.
- As part of the performance test, the permittee shall also determine the HCl and Cl₂ mass emission rates. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA, NWDO.
- d. During emission testing, the permittee shall also record the following information:
 - i. the pressure drop range across the scrubber, in inches of water;
 - ii. the minimum scrubber water flow rate, in gallons/minute;
 - iii. the minimum process off-gas temperature, in degrees Fahrenheit; and
 - iv. the maximum proportion of excess air fed to the process
 - e. The test(s) shall be conducted at a Maximum Source Operating Rate (MSOR), unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. MSOR is defined as the condition that is most likely to challenge the emission control measures with regards to meeting the applicable emission standard(s). Although it generally consists of operating the emissions unit at its maximum material input/production rates and results in the highest emission rate of the tested pollutant, there may be circumstances where a lower emissions loading is deemed the most challenging control scenario. Failure to test at the MSOR is justification for not accepting the test results as a demonstration of compliance.
 - f. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, NWDO. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to



submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, NWDO's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, NWDO shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report of the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, NWDO within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, NWDO.

- g. Future testing requirements shall be conducted in accordance with applicable rules, policies, etc. (i.e. Engineering Guide #16, OAC rule 3745-15-04, etc.) Testing time frames may be amended or waived for cause upon prior request of and written approval of, the Ohio EPA Northwest District Office.

*This emissions unit has ceased operations for an extended period of time. Startup shall be defined as when this emissions unit commences operation for the purposes of making a commercial product.

- (2) Compliance with the emission limitations and/or control requirements specified in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations:
3.42 lbsNOx/hr, 15.0 tons NOx/yr,
2.88 lb CO/hr, 12.6 tons CO/yr,

Applicable Compliance Method:

The hourly emissions limitations represent the potentials to emit* for the emissions unit. Therefore, no record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with these limitations. If required, the permittee shall demonstrate compliance with the hourly emission limitations by testing in accordance with the following for each pollutant:

forNOx: Methods 1-4 and 7 of 40 CFR Part 60, Subpart A;
for CO: Methods 1-4 and 10 of 40 CFR Part 60, Subpart A;

*The potential to emit for NOx, and CO was determined by multiplying the appropriate emission factor from AP-42 {(Section 1.4, Table 1.4-1, 7/98), 100 lbsNOx/10⁶scf and 84 lbs CC/10⁶scf of natural gas respectively}, by the maximum fuel flow rate of 34,200 scf of natural gas/hr.



The annual emission limitations were developed by the multiplying the hourly emission rates by the maximum operating schedule of 8760 hrs/yr, and applying the conversion factor of 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitations, compliance with the annual emission limitations shall also be demonstrated.

- b. Emission Limitations: 2.57 lbs PE/hr and 11.3 tons PE/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission limitation in accordance with the testing requirements specified in section f)(1) of this permit.

The annual emission limitation was developed by the multiplying the hourly emission rate by the maximum operating schedule of 8760 hrs/yr, and applying the conversion factor of 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation, compliance with the annual emission limitation shall also be demonstrated.

- c. Emission Limitations:

a maximum HCl outlet concentration of 25 ppm

a maximum Cl₂ outlet concentration of 6 ppm

Applicable Compliance Method:

The permittee shall demonstrate compliance with these emission limitations in accordance with the testing requirements specified in section f)(1) of this permit.

- d. Emission Limitation:

6.2 tons of HCl/yr

2.9 tons of Cl₂/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with these emission limitations in accordance with the record keeping requirements specified in section d)(3) of this permit.

- e. Emission Limitation:

Visible PE shall not exceed 20 percent opacity, as a six-minute average.

Appliance Compliance Method:

If required, the permittee shall demonstrate compliance with the visible emission limitation in accordance with the testing requirements specified in Method 9 of 40 CFR Part 60, Appendix A.

- g) Miscellaneous Requirements

- (1) None.



3. Emissions Unit Group -Product Storage Tanks: T001,T002,T003,T004, T005, T006, T007, T008, T009, T010, T011, T012

EU ID	Operations, Property and/or Equipment Description
T001	40,000 gallon Pickle Liquor Storage tank
T002	40,000 gallon Pickle Liquor Storage tank
T003	40,000 gallon Pickle Liquor Storage tank
T004	40,000 gallon Pickle Liquor Storage tank
T005	40,000 gallon Pickle Liquor Storage tank
T006	40,000 gallon Pickle Liquor Storage tank
T007	40,000 gallon Pickle Liquor Storage tank
T008	40,000 gallon Pickle Liquor Storage tank
T009	40,000 gallon Pickle Liquor Storage tank
T010	40,000 gallon Pickle Liquor Storage tank
T011	40,000 gallon Pickle Liquor Storage tank
T012	40,000 gallon Pickle Liquor Storage tank

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)a. and b)(2)b.
b.	40 CFR Part 60 Subpart Kb	None, see b)(2)c.
c.	OAC rule 3745-21-09(L)	None, see b)(2)d.



- (2) Additional Terms and Conditions
 - a. The Best Available Technology (BAT) requirements for these emissions units has been determined to be that the fixed roof storage tanks be vented to the scrubber controlling emissions unit P002, the Acid Regeneration System and compliance with the terms and conditions of this permit.
 - b. Due to the requirement to vent these emission units to the scrubber, the emissions of HCl from these emission units have been determined to be negligible and are therefore individual emissions limitations have not been established. Any HCl emissions associated with these storage tanks are to be attributed to and accounted for in emissions unit P002.
 - c. Pursuant to 40 CFR Part 60.110b(b), the requirements of 40 CFR Part 60, Subpart Kb do not apply to these tanks because the maximum true vapor pressure of the product stored is less than 0.5 psia.
 - d. OAC rule 3745-21-09(L) is not applicable because these tanks do not store petroleum liquids as defined in OAC rule 3745-21-01(E).
- c) Operational Restrictions
 - (1) None.
- d) Monitoring and/or Recordkeeping Requirements
 - (1) None.
- e) Reporting Requirements
 - (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
 - (2) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.
- f) Testing Requirements
 - (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b)(1) of these terms and conditions shall be determined in accordance with the following methods:
 - a. None.
- g) Miscellaneous Requirements
 - (1) None.