Facility ID: 0812100491 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0812100491 Emissions Unit ID: J001 Issuance type: Final State Permit To Operate

Go to the top of this document

Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

   (a) None.

2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

   (a) None.

A. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
bulk gasoline loading plant with four loading arms	OAC rule 3745-21-09(P)	See B.1 below.

2. **Additional Terms and Conditions**

   (a) None

B. **Operational Restrictions**

1. The average daily throughput, based upon the number of days during the calendar year when the bulk plant was actually in operation, shall be less than 4,000 gallons of gasoline.

C. **Monitoring and/or Record Keeping Requirements**

1. The permittee shall maintain a record of the following information:

   a. the daily quantity of all gasoline loaded into gasoline tank trucks; and

   b. the results of any leak checks, including, at a minimum, the following information:

   i. the date of the inspection;

   ii. the findings (may indicate no leaks discovered or the location, nature, and severity of each leak);

   iii. the leak detection method;

   iv. any corrective action (the date each leak was repaired and the reasons for any repair interval in excess of 15 calendar days); and

   v. the inspector's name and signature.

D. **Reporting Requirements**

1. The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing if the daily records for the calendar year document an average daily throughput of 4,000 gallons or more per day. The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days following the end of the calendar year.

2. The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any leaks in vapor of liquid lines that are not repaired within 15 days after identification. The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days after the repair is completed.

E. **Testing Requirements**

1. Compliance with the operational restriction in section B.1 of these terms and conditions shall be determined in accordance with the following method:
   Operational Restriction:

   average daily throughput of less than 4000 gallons of gasoline per day

   Applicable Compliance Method:

Compliance shall be based upon the record keeping requirements specified in section C.1.

F. **Miscellaneous Requirements**

1. The permittee is hereby notified that this permit, and all agency records concerning the operation of this permitted emissions unit are subject to public disclosure in accordance with OAC rule 3745-49-03.