



4/28/2014

Certified Mail

Mr. Zach Streeter
Linde Gas North America, LLC
1150 Metcalf Street
Lima, OH 45804

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL

Facility ID: 0302020242
Permit Number: P0116496
Permit Type: Initial Installation
County: Allen

Yes	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
Yes	MODELING SUBMITTED
Yes	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio Environmental Protection Agency (EPA) Weekly Review and the local newspaper, The Lima News. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461.

Sincerely,


Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 -Via E-Mail Notification
Ohio EPA-NWDO; Indiana

PUBLIC NOTICE
Issuance of Draft Air Pollution Permit-To-Install
Linde Gas North America, LLC

Issue Date: 4/28/2014
Permit Number: P0116496
Permit Type: Initial Installation
Permit Description: Installation of Pressure Swing Absorption (PSA) purge gas/refinery fuel gas/natural gas fired reformer heater for hydrogen plant equipped with ultra-low nitrogen oxides burners and de-aerator vent, 259 million Btu per hour maximum heat input.
Facility ID: 0302020242
Facility Location: Linde Gas North America, LLC
1150 S. Metcalf Street,
Lima, OH 45804
Facility Description: Industrial Gas Manufacturing

The Director of the Ohio Environmental Protection Agency issued the draft permit above. The permit and complete instructions for requesting information or submitting comments may be obtained at: <http://epa.ohio.gov/dapc/permitsonline.aspx> by entering the permit # or: Andrea Moore, Ohio EPA DAPC, Northwest District Office, 347 North Dunbridge Road, Bowling Green, OH 43402. Ph: (419)352-8461



Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. Source Description:

Linde Gas North America, LLC has applied for a permit-to-install to construct a second hydrogen plant at their Lima site adjacent to Lima Refining Company to supply hydrogen to industrial customers, primarily to Lima Refining Company. This new hydrogen plant will be named "Linde Lima 3". Equipment will consist of a 259 million Btu per hour pressure swing absorption (PSA) purge gas/refinery fuel gas/natural gas fired reformer heater equipped with ultra-low nitrogen oxides burners and a de-aerator vent.

"Linde Lima 3" is considered part of the same facility under premise #0302020242, thus, will be required to be included in the Title V permit.

3. Facility Emissions and Attainment Status:

Linde Gas North America, LLC is a major stationary source for carbon dioxide equivalents (CO₂e). The facility is a minor stationary source for all criteria pollutants (emissions summation of "Linde Lima 2" and "Linde Lima 3" hydrogen plants) as follows:

Pollutant	"Linde Lima 2" (tons per year)	"Linde Lima 3" (tons per year)	Total Emissions (tons per year)
NOx	43.01	37.44	80.45
CO	22.38	26.10	48.48
VOC	11.39	11.66	23.05
PM ₁₀	7.14	6.81	13.95
SO ₂	12.04	7.09	19.13
CO ₂ e	Not calculated (prior to greenhouse gas rules)	262,812	262,812

Allen County is in attainment or attainment/unclassified status for all of the above pollutants, including compliance with the current ozone NAAQS.

4. Source Emissions:

Prevention of Significant Deterioration (PSD) review is required for greenhouse gases, specifically CO₂e, since the potential emissions exceed the PSD significance threshold of 75,000 tons per year. Best Available Control Technology (BACT) is required for the reformer heater as follows:

- Use of low-carbon gaseous fuels/feedstock (PSA purge gas, refinery fuel gas or natural gas);
- Design including enhanced heat recovery (from the furnace stack and process product) by use



of convection sections for feedstock preheating, along with steam generation and additional tubes for boiler feedwater preheat; and

- Design including automated oxygen trim monitoring control and use of an excess oxygen monitor.

5. Conclusion:

The three BACT requirements for the reformer heater are being included as permit terms, and dispersion modeling was not required for CO₂e. Thus, it is recommended that the PTI be issued with these permit terms.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	37.44
CO	26.10
VOC	11.66
PM ₁₀	6.81
SO ₂	7.09
CO ₂ e	262,812



DRAFT

**Division of Air Pollution Control
Permit-to-Install
for
Linde Gas North America, LLC**

Facility ID:	0302020242
Permit Number:	P0116496
Permit Type:	Initial Installation
Issued:	4/28/2014
Effective:	To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install
for
Linde Gas North America, LLC

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Draft Permit-to-Install
Linde Gas North America, LLC
Permit Number: P0116496
Facility ID: 0302020242

Effective Date: To be entered upon final issuance

Authorization

Facility ID: 0302020242
Facility Description: Hydrogen Plant
Application Number(s): A0050309
Permit Number: P0116496
Permit Description: Installation of Pressure Swing Absorption (PSA) purge gas/refinery fuel gas/natural gas fired reformer heater for hydrogen plant equipped with ultra-low nitrogen oxides burners and de-aerator vent, 259 million Btu per hour maximum heat input.
Permit Type: Initial Installation
Permit Fee: \$1,000.00 *DO NOT send payment at this time, subject to change before final issuance*
Issue Date: 4/28/2014
Effective Date: To be entered upon final issuance

This document constitutes issuance to:

Linde Gas North America, LLC
1150 S. Metcalf Street
Lima, OH 45804

of a Permit-to-Install for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director



Draft Permit-to-Install
Linde Gas North America, LLC
Permit Number: P0116496
Facility ID: 0302020242

Effective Date: To be entered upon final issuance

Authorization (continued)

Permit Number: P0116496
Permit Description: Installation of Pressure Swing Absorption (PSA) purge gas/refinery fuel gas/natural gas fired reformer heater for hydrogen plant equipped with ultra-low nitrogen oxides burners and de-aerator vent, 259 million Btu per hour maximum heat input.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P001
Company Equipment ID:	Hydrogen Plant
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



Draft Permit-to-Install
Linde Gas North America, LLC
Permit Number: P0116496
Facility ID: 0302020242
Effective Date: To be entered upon final issuance

A. Standard Terms and Conditions



1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
- (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.



- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Ohio EPA DAPC, Northwest District Office.



- (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Ohio EPA DAPC, Northwest District Office. The written reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.
 - (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the Ohio EPA DAPC, Northwest District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Northwest District Office in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted



local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete

- b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
- (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c) The permittee shall submit progress reports to the Ohio EPA DAPC, Northwest District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.



8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Ohio EPA DAPC, Northwest District Office.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Northwest District Office. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s) not exempt from the requirement to obtain a Permit-to-Install.

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual



obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted, no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d) must be obtained before operating the source in a manner that would violate the existing Title V permit requirements.



13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services" facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed. The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding



Draft Permit-to-Install
Linde Gas North America, LLC
Permit Number: P0116496
Facility ID: 0302020242

Effective Date: To be entered upon final issuance

any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions



Draft Permit-to-Install
Linde Gas North America, LLC
Permit Number: P0116496
Facility ID: 0302020242

Effective Date: To be entered upon final issuance

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
 - a) None.



Draft Permit-to-Install
Linde Gas North America, LLC
Permit Number: P0116496
Facility ID: 0302020242
Effective Date: To be entered upon final issuance

C. Emissions Unit Terms and Conditions



1. P001, Hydrogen Plant

Operations, Property and/or Equipment Description:

Pressure Swing Absorption (PSA) purge gas/refinery fuel gas/natural gas-fired reformer heater for hydrogen plant equipped with ultra-low nitrogen oxides burners and de-aerator vent, 259 million Btu per hour maximum heat input

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(4) through d)(7), and e)(5)

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T)	<u>Emissions from the Reformer Heater:</u> Install and operate a burner that is designed to meet 0.033 lb nitrogen oxides (NOx)/million Btu of actual heat input Install and operate a burner that is designed to meet 0.02 lb carbon monoxide (CO)/million Btu of actual heat input See b)(2)a.
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<u>Emissions from the Reformer Heater:</u> Install and operate a burner that is designed to meet 0.006 lb volatile organic compounds (VOC)/million Btu of actual heat input Install and operate a burner that is designed to meet 0.006 lb particulate matter less than 10 microns in size (PM ₁₀)/million Btu of actual heat input Install and operate a burner that is designed to meet 0.012 lb sulfur dioxide (SO ₂)/million Btu of actual heat input



Effective Date: To be entered upon final issuance

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<u>Emissions from the De-aerator Vent:</u> 0.284 ton CO/month, averaged over a 12-month rolling period 0.404 ton VOC/month, averaged over a 12-month rolling period <u>Emissions from the De-aerator Vent (Cont.)</u> See b)(2)b. and b)(2)c.
c.	OAC rule 3745-31-05(A)(3)(b), as effective 12/1/06	See b)(2)d.
d.	OAC rules 3745-31-10 through 3745-31-20	Carbon dioxide equivalents (CO ₂ e) emissions from the hydrogen reformer heater and de-aerator vent, combined, shall not exceed 262,812 tons per rolling, 12-month period See b)(2)e., d)(2) and e)(2)
e.	OAC rule 3745-17-07(A)	Visible particulate emissions (PE) from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by rule.
f.	OAC rule 3745-17-10(B)(1)	See b)(2)f.
g.	OAC rule 3745-18-06(E)	See b)(2)g.
h.	OAC rule 3745-114 ORC 3704.03(F)	See d)(4) through d)(7), and e)(5)

(2) Additional Terms and Conditions

- a. Best Available Technology (BAT) control requirements under ORC 3704.03(T) for this emissions unit have been determined to be compliance with source design characteristics.
 - i. The permittee shall install a burner that is designed to meet:
 - (a) 0.033 lbNO_x/million Btu of actual heat input from the Reformer Heater; and
 - (b) 0.02 lb CO/million Btu of actual heat input from the Reformer Heater.



Effective Date: To be entered upon final issuance

- b. BAT control requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01, for this emissions unit have been determined to be compliance with source design characteristics.
 - i. The permittee shall install a burner that is designed to meet:
 - (a) 0.006 lb VOC/million Btu of actual heat input from the Reformer Heater;
 - (b) 0.006 lb PM₁₀/million Btu of actual heat input from the Reformer Heater; and
 - (c) 0.012 lbSO₂/million Btu of actual heat input from the Reformer Heater.
 - ii. The permittee shall install the De-aerator Vent that is designed to meet:
 - (a) 0.284 ton CO/month, averaged over a 12-month rolling period from the De-aerator Vent; and
 - (b) 0.404 ton VOC/month, averaged over a 12-month rolling period from the De-aerator Vent.
- c. The permittee has satisfied the BAT requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by state regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/controls measures no longer apply.
- d. OAC rule 3745-31-05(A)(3)(b) applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

The BAT requirements under OAC rule 3745-31-05(A)(3)(a) do not apply to the emissions of VOC, PM₁₀ and SO₂ from this air contaminant source since the uncontrolled potential to emit for VOC, PM₁₀ and SO₂ are each less than 10 tons per year.
- e. The permittee shall employ Best Available Control Technology (BACT) for this emissions unit. BACT has been determined to be the following:

Pollutant	BACT Requirements
CO ₂ e	Use of low-carbon gaseous fuels/feedstock (PSA purge gas, refinery fuel gas or natural gas);



	<p>Design including enhanced heat recovery (from the furnace stack and process product) by use of convection sections for feedstock preheating, along with steam generation and additional tubes for boiler feedwater preheat; and</p> <p>Design including automated oxygen trim monitoring control and use of an excess oxygen monitor.</p>
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- f. The emission limitation specified by this applicable rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3), as effective 11/30/01.
- g. The reformer heater portion of this emissions unit is fuel burning equipment which combusts PSA purge gas, refinery fuel gas, and natural gas. When firing natural gas, the emissions unit is exempt from OAC rule 3745-18-06 per OAC rule 3745-18-06(A). When firing PSA purge gas or refinery fuel gas, OAC rule 3745-18-06(E) does not establish an emission limitation because the process weight rate [as defined in OAC rule 3745-18-01(B)(14)] is equal to zero.
- c) **Operational Restrictions**
 - (1) The permittee shall burn only PSA purge gas, refinery fuel gas and/or natural gas in this emissions unit.
- d) **Monitoring and/or Recordkeeping Requirements**
 - (1) For each day during which the permittee burns a fuel other than PSA purge gas, refinery fuel gas or natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
 - (2) The permittee shall record the following for this emissions unit:
 - a. the volume, in million standard cubic feet, of PSA purge gas, refinery fuel gas and natural gas combusted per month;
 - b. the volume, in million standard cubic feet, of PSA purge gas, refinery fuel gas and natural gas combusted per rolling, 12-month period;
 - c. the CO₂e emissions from the combustion of PSA purge gas, refinery fuel gas and natural gas for each month of operation, in tons (short tons), quantified in accordance with the calculation methodologies outlined in 40 CFR, Part 98 and using global warming potential (GWP) values from Table C-2 in 40 CFR, Part 98, Subpart A. (It should be noted that 40 CFR Part 98.33 quantifies GHG emissions in metric tons and emissions must be converted to short tons for purposes of this monitoring and record keeping requirement due to the establishment of BACT limitations involving short ton thresholds);



- d. the rolling, 12-month CO₂e emissions from PSA purge gas, refinery fuel gas and natural gas combustion, in tons (short tons);
 - e. heater design documents; and
 - f. heater maintenance activities, as completed.
- (3) The permittee shall maintain monthly records of the CO and VOC emissions from the De-aerator Vent for this emissions unit; and at the end of 12 months of operation, the rolling, 12-month summation of CO and VOC emissions and the average calculated over each rolling 12-month period.

Note: The above records shall be determined in accordance with the emissions calculations presented to the Ohio EPA in the permit application submitted by the permittee.

- (4) The permit-to-install (PTI) application for this emissions unit, P001, was evaluated based on the actual materials and the design parameters of the emissions units' exhaust system, as specified by the permittee. The "Toxic Air Contaminant Statute", ORC 3704.03(F), was applied to this emissions unit for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model.

The predicted 1-hour maximum ground level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled "Review of New Sources of Air Toxic Emissions, Option A", as follows:

- a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):
 - i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; or
 - ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.
- b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).



- c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., “X” hours per day and “Y” days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$TLV/10 \times 8/X \times 5/Y = 4 TLV/XY = MAGLC$$

- d. The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or “worst case” toxic contaminant(s):

Toxic Contaminant: Hexane

TLV (mg/m³): 176.2

Maximum Hourly Emission Rate (lbs/hr): 0.46

Predicted 1-Hour Maximum Ground Level Concentration (ug/m³): 0.03

MAGLC (ug/m³): 4,196

Toxic Contaminant: Methanol

TLV (mg/m³): 262.1

Maximum Hourly Emission Rate (lbs/hr): 1.03

Predicted 1-Hour Maximum Ground Level Concentration (ug/m³): 24.2

MAGLC (ug/m³): 6,240

Toxic Contaminant: Ammonia

TLV (mg/m³): 17.4

Maximum Hourly Emission Rate (lbs/hr): 1.48

Predicted 1-Hour Maximum Ground Level Concentration (ug/m³): 16.1

MAGLC (ug/m³): 415

The permittee, has demonstrated that emissions of hexane, methanol and ammonia, from emissions unit P001, are each calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F).



- (5) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:
- a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;
 - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and
 - c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Toxic Air Contaminant Statute" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), has been documented.

If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final PTI prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

- (6) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F):
- a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);
 - b. the Maximum Acceptable Ground Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F);
 - c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground level concentration that demonstrated the emissions unit(s) to be in compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and



- d. the documentation of the initial evaluation of compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.
- (7) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.
- e) Reporting Requirements
- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than PSA purge gas, refinery fuel gas, or natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
 - (2) The permittee shall notify the Director (the Ohio EPA, Northwest District Office) on a quarterly basis, in writing, of:
 - a. All exceedances of the 262,812 tons per rolling, 12-month period emission limitation for CO₂e emissions from the hydrogen reformer heater and de-aerator vent, combined.
 - b. All exceedances of the 0.284 ton CO/month, averaged over a 12-month rolling period, emission limitation from the De-aerator Vent; and
 - c. All exceedances of the 0.404 ton VOC/month, averaged over a 12-month rolling period, emission limitation from the De-aerator Vent.
- The notification shall include a copy of the record and shall be sent to the Director (the Ohio EPA, Northwest District Office) by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during previous calendar quarters.
- (3) The permittee shall submit quarterly deviation (excursion) reports that identify any deviations from the federally and state-only enforceable emission limitations, operational restrictions, and control device operating parameter limitations, in accordance with the reporting requirements of the Standard Terms and Conditions of this permit. The quarterly reports shall include (a) the probable cause of such deviations and (b) any corrective actions or preventative measures that have been or will be taken to eliminate the deviation(s).
 - (4) The permittee shall submit written reports that identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements every six months, in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
 - (5) The permittee shall submit annual reports that include any changes to any parameter or value used in the dispersion model used to demonstrate compliance with the "Toxic Air



Contaminate Statute”, ORC 3704.03(F), through the predicted 1-hour maximum concentration. The report should include:

- a. the original model input;
- b. the updated model input;
- c. the reason for the change(s) to the input parameter(s); and
- d. a summary of the results of the updated modeling, including the input changes; and
- e. a statement that the model results indicate that the 1-hour maximum ground-level concentration is less than 80% of the MAGLC.

If no changes to the emissions, emissions unit(s), or the exhaust stack have been made during the reporting period, then the report shall include a statement to that effect.

f) **Testing Requirements**

(1) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- a. The emission testing shall be conducted within 6 months after permit issuance.
- b. The emissions testing shall be conducted to demonstrate compliance with the design emission limitations for the reformer heater of 0.033 lb of NO_x/million Btu of actual heat input, and 0.02 lb of CO/million Btu of actual heat input.
- c. The following test methods shall be employed to demonstrate compliance with the mass emission rates above:
 - i. For NO_x, Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A; and
 - ii. For CO, Methods 1 through 4 and 10 of 40 CFR, Part 60, Appendix A.

Alternate U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- d. The test(s) shall be conducted while the emissions unit is operating at its maximum capacity, unless otherwise specified or approved by the Ohio EPA Northwest District Office.
- e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit and “Intent to Test” notification to the Ohio EPA Northwest District Office. The “Intent to Test” notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in



the Ohio EPA Northwest District Office's refusal to accept the results of the emission test(s).

- f. Personnel from the Ohio EPA Northwest District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or performance of the control equipment.
 - g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA Northwest District Office within 30 days following completion of the tests.
- (2) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
- a. Emission Limitation:
0.033 lbNOx/million Btu of actual heat input from the Reformer Heater
Applicable Compliance Method:
The permittee shall demonstrate compliance with the NOx emission limitation based on the results of emission testing conducted in accordance with the performance testing methods as outlined in f)(1).
 - b. Emission Limitation:
0.02 lb CO/million Btu of actual heat input from the Reformer Heater
Applicable Compliance Method:
The permittee shall demonstrate compliance with the CO emission limitation based on the results of emission testing conducted in accordance with the performance testing methods as outlined in f)(1).
 - c. Emission Limitation:
0.006 lb VOC/million Btu of actual heat input from the Reformer Heater
Applicable Compliance Method:
The VOC emission limitation was established based on the burner manufacturer's guaranteed emission rate of 0.006 lb VOC/million Btu of actual heat input.

If required, the permittee shall demonstrate compliance with the VOC emission limitation in accordance with Methods 1 through 4 and 18, 25 or 25A of 40 CFR, Part 60, Appendix A.



d. Emission Limitation:

0.006 lb PM₁₀/million Btu of actual heat input from the Reformer Heater

Applicable Compliance Method:

The PM₁₀ emission limitation was established based on the burner manufacturer's guaranteed emission rate of 0.006 lb PM₁₀/million Btu of actual heat input.

If required, the permittee shall demonstrate compliance with the PM₁₀ emission limitation in accordance with Methods 1 through 5 of 40 CFR, Part 60, Appendix A.

e. Emission Limitation:

0.012 lb SO₂/million Btu of actual heat input

Applicable Compliance Method:

The SO₂ emission limitation was established based on firing the "worst case" fuel, which is refinery fuel gas. This fuel is supplied to the permittee by the Lima Refining Company, and Lima Refining Company is required by 40 CFR, Part 60, Subpart Ja, to meet a short-term maximum hydrogen sulfide concentration of 162 parts per million, three-hour rolling average. An additional 50 parts per million of non-hydrogen sulfide sulfur is assumed to be present in the refinery fuel gas.

The SO₂ emission rate is based on a maximum firing rate of 3.12 lbs SO₂/hr, as documented in the permit application, and on conversions and calculations provided by the permittee. Thus, the emission limitation is derived by the following equation:

$$(3.12 \text{ lbs SO}_2/\text{hr}) / (259 \text{ million Btu/hr}) = 0.012 \text{ lb SO}_2/\text{million Btu of actual heat input}$$

f. Emission Limitation:

0.284 ton CO/month, averaged over a 12-month rolling period from the De-aerator Vent

Applicable Compliance Method:

Compliance shall be based upon the monitoring and record keeping requirements specified in section d)(3) for this emissions unit.

g. Emission Limitation:

0.404 ton VOC/month, averaged over a 12-month rolling period from the De-aerator Vent



Applicable Compliance Method:

Compliance shall be based upon the monitoring and record keeping requirements specified in section d)(3) for this emissions unit.

h. Emission Limitation:

CO₂e emissions from the hydrogen reformer heater and de-aerator vent, combined, shall not exceed 262,812 tons per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be based upon the monitoring and record keeping requirements specified in section d)(2) for this emissions unit.

i. Emission Limitation:

Visible PE from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by rule.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods and procedures specified in 40 CFR, Part 60, Appendix A, Method 9 and the requirements specified in OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

(1) None