John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

3/28/2014

Certified Mail

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Mr. Michael Churchill
Todhunter Terminal
PO BOX 4324
HOUSTON, TX 77210-4324

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1409000264
Permit Number: P0116062
Permit Type: Initial Installation
County: Butler

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to “Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General’s Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Southwest Ohio Air Quality Agency at (513)946-7777 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: SWOAQA

FINAL

Division of Air Pollution Control
Permit-to-Install and Operate
for
Todhunter Terminal

Facility ID:	1409000264
Permit Number:	P0116062
Permit Type:	Initial Installation
Issued:	3/28/2014
Effective:	3/28/2014
Expiration:	5/29/2019

Division of Air Pollution Control
Permit-to-Install and Operate
for
Todhunter Terminal

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Authorization

Facility ID:	1409000264
Application Number(s):	A0049573
Permit Number:	P0116062
Permit Description:	Miscellaneous facility emissions from equipment leaks and fractionation flare emissions including flaring from maintenance activities
Permit Type:	Initial Installation
Permit Fee:	$400.00
Issue Date:	3/28/2014
Effective Date:	3/28/2014
Expiration Date:	5/29/2019

Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Todhunter Terminal
3950 Yankee Road
Middletown, OH 45043

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Southwest Ohio Air Quality Agency
250 William Howard Taft Rd.
Cincinnati, OH 45219
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s))listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

Authorization (continued)

Permit Number: P0116062
Permit Description: Miscellaneous facility emissions from equipment leaks and fractionation flare emissions including flaring from maintenance activities

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**P017**
Company Equipment ID:	Fractionation Flare
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**P801**
Company Equipment ID:	Terminal-Wide Fugitive Components
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee.This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee.Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. “Shut down” means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as beingpermanently shut down without first applying for and obtaining a permit pursuantto OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

   c) The Ohio EPA has determined that this facility is subject to the requirements of 40 CFR Part 63, the National Emission Standards for Hazardous Air Pollutants (NESHAP). Although Ohio EPA has determined that the Generally Available Control Technology NESHAP (GACT) applies, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised, that all requirements associated with this rule are in effect and shall be enforced by U.S. EPA. For more information on the area source rules, please refer to the following U.S. EPA website:

      http://www.epa.gov/ttn/atw/area/arearules.html.

C. Emissions Unit Terms and Conditions

1. P017, Fractionation Flare

Operations, Property and/or Equipment Description:

Flaring of emissions from fractionation, auxiliary equipment and facility-wide maintenance

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) and ORC 3704.03(T)	Volatile organic compound (VOC) emissions shall not exceed 0.36 ton per month averaged over a twelve-month rolling period. Carbon monoxide (CO) emissions shall not exceed 0.17 ton per month averaged over a twelve-month rolling period. Sulfur dioxide emissions (SO2) shall not exceed 0.02 ton per month averaged over a twelve-month rolling period. Nitrogen oxide (NOx) emissions shall not exceed 0.03 ton per month averaged over a twelve-month rolling period. PE (particulate emissions) shall not exceed 0.004 ton per month averaged over a twelve-month rolling period.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
b.	OAC rule 3745-17-07(A)	See b)(2)a.

(2) Additional Terms and Conditions

a. Pursuant to OAC 3745-17-07(A) the requirements of this rule do not apply and this flare is not subject to an opacity standard.

c) Operational Restrictions

(1) The permittee shall burn only the fuels specified in the permit application for permit P0116062 in this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall record on a monthly basis the number of gallons of petroleum products transmix and waste gas burned in this emissions unit.

(2) For each day during which the permittee burns a fuel other than specified in the application, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

e) Reporting Requirements

(1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. Postal Service or can be hand delivered.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitations:

Nitrogen oxide (NOx) emissions shall not exceed 0.03 ton per month averaged over a twelve-month rolling period.

NOx emissions include emissions from the combustion of natural gas from three pilot burners, the flaring of pressure relief from stored petroleum products transmix and the flaring of fugitive emissions from equipment leaks during maintenance activities.

Applicable Compliance Method:

Compliance with the average monthly limit shall be demonstrated by the following formulas which employ the emission factor of 0.068 lb. of NOx per mmBtu for natural gas flaring and for petroleum products transmix flaring. Emission factor is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 13.5 Table 13.5-1 (9/91).

NOx emissions from the three pilot burners:

Natural gas heating value (1,020 Btu/scf) x the monthly pilot natural gas use in scf/1,000,000 Btu/mmBtu) x NO_X emission factor (0.068 lb/mmBtu).

NOx emissions from flaring of petroleum products transmix and fugitive emissions from maintenance activities:

Petroleum products transmixmmBtu is determined by multiplying the monthly flow rate in pounds times the heating value of liquid petroleum products transmix and dividing by 1,000,000 Btu per mmBtu

The monthly transmix flow rate (lbs) x (21,179 Btu/lb of transmix)/(1,000,000 Btu/mmBtu) = the monthly petroleum products transmix in mmBtu

The monthly petroleum products transmix in mmBtu x NOx emission factor (0.068 lb/mmBtu)/(2,000 lbs/ton) = NO_X emissions from petroleum products transmix flaring.

The sum of twelve most recent consecutive months of NOx emissions from pilot burners and from petroleum products transmix flaring divided by 12 equals the average monthly NOx emissions.

b. Emissions Limitations:

Carbon monoxide (CO) emissions shall not exceed 0.17 ton per month averaged over a twelve-month rolling period.

CO emissions include emissions from the combustion of natural gas from three pilot burners, the flaring of pressure relief from stored petroleum products transmix and the flaring of fugitive emissions from equipment leaks during maintenance activities.

Applicable Compliance Method:

Compliance with the average monthly limit shall be demonstrated by the following formulas which employ the emission factor of 0.37 lb of CO per mmBtu for natural gas flaring and for petroleum products transmix flaring. Emissions factor is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 13.5 Table 13.5-1 (9/91).

CO emissions from the three pilot burners:

Natural gas heating value (1,020 Btu/scf) x the monthly pilot natural gas use in scf/(1,000,000 Btu/mmBtu) x the CO emission factor of 0.37 lb/mmBtu.

CO emissions from flaring of petroleum products transmix and fugitive emissions from maintenance activities:

The monthly petroleum products transmix in mmBtu x CO emission factor of 0.37 lb/mmBtu/(2,000 lb/ton) = the monthly CO emissions from petroleum products transmix flaring.

The sum of the twelve most recent consecutive months of CO emissions from pilot burners and from petroleum products transmix flaring divided by 12 equals the average monthly CO emissions.

c. Emissions Limitation:

Volatile organic compound (VOC) emissions shall not exceed 0.36 ton per month averaged over a twelve-month rolling period.

VOC emissions include emissions from the combustion of natural gas from three pilot burners, the flaring of pressure relief from stored petroleum products transmix and the flaring of fugitive emissions from equipment leaks during maintenance activities.

Applicable Compliance Method:

Compliance with the average monthly limit shall be demonstrated by the following formulas which employ the emission factor of 5.5 lbs of VOC per mmBtu for natural gas flaring and 0.14 lb of VOC per mmBtu for petroleum products transmix flaring.

The emission factor 5.5 lbs of VOC per mmBtu is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, table 1.4-2 (7/98). The emission factor 0.14 lb of VOC per mmBtu is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 13.5 table 13.5-1 (9/91).

VOC emissions from the three pilot burners:

The monthly pilot natural gas use in scf/(1,000,000 scf/mmscf) x the VOC emission factor of 5.5 lb/mmscf.

VOC emissions from flaring of petroleum products transmix and fugitive emissions:

[The monthly petroleum products transmix in mmBtu x the petroleum products transmix combustion VOC emission factor of 0.14 lb/mmBtu x the flare control efficiency (98%) + the monthly transmix flow rate in lbs x the VOC weight

percentage (98.64%) x one minus the flare VOC destruction efficiency (2%)]/ (2,000 lb/ton) = VOC emissions from petroleum products transmix flaring.

The sum of the twelve most recent consecutive months of VOC emissions from pilot burners and from the petroleum products transmix flaring divided by 12 equals the average monthly VOC emissions.

d. Emission Limitation:

Sulfur dioxide emissions (SO2) shall not exceed 0.02 ton per month averaged over a twelve-month rolling period.

SO2 emissions include emissions from the combustion of natural gas from three pilot burners, the flaring of pressure relief from stored petroleum products transmix and the flaring of fugitive emissions from equipment leaks during maintenance activities.

Applicable Compliance Method:

Compliance with the average monthly limit shall be demonstrated by the following formulas which employ the emission factor of 0.6 lb of SO2 per mmBtu for natural gas flaring and 4.37E-02 lb of SO2 per mmBtu for petroleum products transmix flaring.

The emission factor of 0.6 lb of SO2 per mmBtu is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, table 1.4-2 (7/98).

The emission factor 4.37E-02 lb of SO2 per mmBtu was provided by the permittee with the application submitted for permit P0116062.

The monthly SO2 emissions from the three pilot burners:

The monthly pilot natural gas use in scf/(1,000,000 scf/mmscf) x the SO2 emission factor of 0.6 lb/mmscf.

SO2 emissions from flaring of petroleum products transmix and fugitive emissions from maintenance activities:

The monthly petroleum products transmix in mmBtu x the SO2 emission factor of 4.37E-02 lb/mmBtu/(2,000 lb/ton) = the monthly SO2 emissions from petroleum products transmix flaring.

The sum of the twelve most recent consecutive months of SO2 emissions from pilot burners and from petroleum products transmix flaring divided by 12 equals the average monthly SO2 emissions.

e. Emission Limitation:

PE (particulate emissions) shall not exceed 0.004 ton per month averaged over a twelve-month rolling period.

PE emissions include emissions from the combustion of natural gas from three pilot burners, the flaring of pressure relief from stored petroleum products transmix and the flaring of fugitive emissions from equipment leaks during maintenance activities.

Applicable Compliance Method:

Compliance with the average monthly limit shall be demonstrated by the following formulas which employ the emission factor of 7.6 lbs of PE per mmBtu for natural gas flaring and for 0.8 lb of PE per mmBtu for petroleum products transmix flaring.

The emission factor of 7.6 lbs of PE per mmBtu is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, table 1.4-2 (7/98).

The emission factor 0.8 lb of PE per mmBtu is taken from USEPA reference document AP-42. Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.5-1 table 1.5-1 (7/08).

The monthly PE emissions from the three pilot burners:

The monthly pilot natural gas use in scf/(1,000,000 scf/mmscf) x the PE emission factor of 7.6 lb/mmscf.

PE emissions from flaring of petroleum products transmix and fugitive emissions from maintenance activities:

The monthly petroleum products transmix in gallons this is flared x the PE emission factor of 0.8 lb/1,000 gallons of transmix/(2,000 lb/ton) = the monthly PE emissions from petroleum products transmix flaring.

The sum of twelve most recent consecutive months of PE emissions from pilot burners and from petroleum products transmix flaring divided by 12 equals the average monthly PE emissions.

g) Miscellaneous Requirements

a. Modeling to demonstrate compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit-to-install and operate (PTIO) prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTIO.

2. P801, Terminal-Wide Fugitive Components

Operations, Property and/or Equipment Description:

Terminal-Wide Fugitive Emissions

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05	Not applicable.

(2) Additional Terms and Conditions

a. None

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) None

e) Reporting Requirements

(1) None.

f) Testing Requirements

(1) None.

g) Miscellaneous Requirements

(1) None.