OhioEPA

State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

02/01/05

CERTIFIED MAIL

RE: Final Title V ~~Administrative~~ Permit Amendment Chapter 3745-77 permit

03-20-01-0006
Toledo Edison Co., Richland Substation
Marjorie Gail Twymon
First Energy Corporation
76 South Main Street
Akron, OH 44308

Dear Marjorie Gail Twymon:

Enclosed is the Title V permit that allows you to operate the facility in the manner indicated in the permit. Because this permit may contain several conditions and restrictions, we urge you to read it carefully. ***Revised hourly nitrogen oxides emissions limitations for emissions units B001 through B003 due to typing graphical error.***

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed with the Environmental Review Appeals Commission within thirty (30) days after notice of the Director's action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. It is also requested by the Director that a copy of the appeal be served upon the Environmental Enforcement Section of the Office of the Attorney General. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

If you have any questions, please contact Northwest District Office.

Sincerely,

Michael W. Ahern

Michael W. Ahern
Permit Issuance and Data Management Section
Division of Air Pollution Control

cc: Northwest District Office
File, DAPC PMU

OhioEPA

State of Ohio Environmental Protection Agency

FINAL TITLE V ADMINISTRATIVE PERMIT AMENDMENT

Effective Date: **01/03/05** Expiration Date: **01/03/10** Modification Issue Date: **02/01/05**

This document constitutes issuance of a Title V permit for Facility ID: 03-20-01-0006 to:
Toledo Edison Co., Richland Substation
Carpenter Rd. S/U.S. 24
Defiance, OH 43512

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

B001 (Peaker No. 1) No. 2 oil-fired combustion turbine with option to burn natural gas	Natural gas-fired combustion turbine with option to burn No. 2 oil.	Natural gas-fired combustion turbine with option to burn No. 2 oil.
B002 (Peaker No. 2) Natural gas-fired combustion turbine with option to burn No. 2 oil.	P001 (Peaker No. 4) Natural gas-fired combustion turbine with option to burn No. 2 oil.	P003 (Peaker No. 6) Natural gas-fired combustion turbine with option to burn No. 2 oil.
B003 (Peaker No. 3)	P002 (Peaker No. 5)	

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419) 352-8461

Ohio Environmental Protection Agency

Joseph P. Koncelik
Director

PART I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Section

1. Monitoring and Related Record Keeping and Reporting Requirements

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.III of Part III of this Title V permit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

i. The date, place (as defined in the permit), and time of sampling or measurements.
ii. The date(s) analyses were performed.
iii. The company or entity that performed the analyses.
iv. The analytical techniques or methods used.
v. The results of such analyses.
vi. The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. The permittee shall submit required reports in the following manner:

i. **All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:**

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with General Term and Condition A.1.c.ii below; and each report shall cover the previous calendar quarter.

In accordance with OAC rule 3745-15-06, a malfunction constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

ii. **Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.IV of Part III of this Title V permit or, in some cases, in Part II of this Title V permit, all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:**

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written reports shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. OAC rule 3745-77-07(A)(3)(c) is not fully satisfied until the permittee addresses all other deviations of the federally enforceable requirements specified in the permit.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement overrides the reporting requirements specified in this General Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this General Term and Condition.

See B.6 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

iii. **All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted in the following manner:**

Written reports that identify all other deviations of the federally enforceable requirements contained in this permit, including the monitoring, record keeping, and reporting requirements, which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with General Term and Condition A.1.c.ii above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

iv. Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

v. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

2. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in General Term and Condition A.1.c.i above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a. a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b. as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

5. **Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

6. **General Requirements**

a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d. This permit does not convey any property rights of any sort, or any exclusive privilege.

e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Authority for term: OAC rule 3745-77-07(A)(7))

7. **Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

8. **Marketable Permit Programs**

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

9. **Reasonably Anticipated Operating Scenarios**

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

12. Compliance Requirements

a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports

shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
ii. Compliance certifications shall include the following:
   (a) An identification of each term or condition of this permit that is the basis of the certification.
   (b) The permittee's current compliance status.
   (c) Whether compliance was continuous or intermittent.
   (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
   (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

13. Permit Shield

a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

16. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA. Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

18. Insignificant Activities

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

19. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification by the responsible official of the date on which ~~the~~ emissions unit was permanently shut down. Authorization to operate the affected part or activity of the stationary source shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

If an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any monitoring, record keeping, reporting, or testing requirements, applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

B. ***State Only Enforceable Section***

1. Reporting Requirements Related to Monitoring and Record Keeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) ~~the~~ probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

2. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

3. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

4. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

5. **Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

6. **Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a. where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in General Term and Condition A.1.c.ii;

b. where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; and

c. where the company's responsible official has certified that an emissions unit has been permanently shut down.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforceable Section

1. This facility is subject to the applicable requirements specified in OAC Chapter 3745-25. In accordance with Ohio EPA Engineering Guide #64, the emission control action programs, as specified in OAC rule 3745-25-03, shall be developed and submitted within 60 days after receiving notification from the Ohio EPA.

2. All asbestos renovation and demolition activities conducted at this facility shall be performed in accordance with the applicable requirements specified in 40 CFR Part 61, Subpart M.

3. The following insignificant emissions units are located at this facility:

Z001 - 6.0 mmBtu/hr natural gas-fired pre-heater;
Z002 - 0.0015 mmBtu/hr natural gas-fired pre-heater;
Z003 - 0.0015 mmBtu/hr natural gas-fired pre-heater;
Z004 - 0.0015 mmBtu/hr natural gas-fired preheater;
Z005 - emergency diesel generator;
Z006 - emergency diesel generator; and
Z007 - emergency diesel generator.

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, and well as any emission limitations and/or control requirements contained within the identified permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more of the applicable requirements contained in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21.

B. State Only Enforceable Section

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Peaker No. 1 (B001)

Activity Description: No. 2 oil-fired combustion turbine with option to burn natural gas

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
327 mmBtu/hr natural gas/distillate oil-fired simple cycle turbine	OAC rule 3745-31-05(C) (PTI #03-13247)	Sulfur dioxide (SO2) emissions from this emissions unit shall not exceed 165.14 lbs/hr. Carbon monoxide (CO) emissions from this emissions unit shall not exceed 35.97 lbs/hr. Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 7.85 lbs/hr. Nitrogen oxides (NOx) emissions from this emissions unit shall not exceed 287.76 lbs/hr. Particulate emissions (PE) from this emissions unit shall not exceed 12.43 lbs/hr.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		SO2 emissions from emissions units B001, B002, and B003, combined, shall not exceed 72.55 tons/year, based upon a rolling, 12-month summation of the monthly SO2 emissions.
		CO emissions from emissions units B001, B002, and B003, combined, shall not exceed 25.09 tons/year, based upon a rolling, 12-month summation of the monthly CO emissions.
		VOC emissions from emissions units B001, B002, and B003, combined, shall not exceed 5.47 tons/year, based upon a rolling, 12-month summation of the monthly VOC emissions.
		NOx emissions from emissions units B001, B002, and B003, combined, shall not exceed 100.35 tons/year, based upon a rolling, 12-month summation of the monthly NOx emissions.
		PE from emissions units B001, B002, and B003, combined, shall not exceed 5.46 tons/year, based upon a rolling, 12-month summation of the monthly particulate emissions.
		See A.II.1 and A.II.2 below.
	OAC rule 3745-17-07(A)	Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
	OAC rule 3745-17-11(B)(4)	PE shall not exceed 0.040 lb/mmBtu of actual heat input.
	OAC rule 3745-18-26(C)	SO2 emissions shall not exceed 0.7 lb/mmBtu actual heat input.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The maximum annual fuel usage restrictions for emissions units B001, B002, and B003, combined, shall not exceed 445,000,000 cubic feet of natural gas and 2,080,000 gallons of distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil), based upon a rolling, 12-month summation of the monthly fuel usage rates.

II. Operational Restrictions (continued)

2. The permittee shall not use a combination of the above fuel usage that exceeds 100.35 tons of NOx emissions per rolling, 12-month period based on emission factors of 0.88 lb of NOx/mmBtu for distillate oil and 0.32 lb of NOx/mmBtu for natural gas.

3. The permittee shall burn only natural gas and distillate oil in this emissions unit.

4. The quality of the distillate oil burned in this emissions unit shall have a sulfur content that is sufficient to comply with the allowable SO2 emission limitations specified in Section A.I above.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information for emissions units B001, B002, and B003, combined:

   a. The total amount of natural gas and distillate oil fired, in cubic feet and gallons, respectively.

   b. The rolling, 12-month summations of the natural gas and distillate oil usage rates, in cubic feet and gallons, respectively.

   c. The total SO2, CO, VOC, NOx, and particulate emissions, in pounds or tons.

   d. The rolling, 12-month summations of the SO2, CO, VOC, NOx, and particulate emissions, in tons.

2. For each day during which the permittee burns a prohibited fuel (i.e., one other than natural gas or distillate oil), the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

3. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).) A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.

   The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as ASTM method D240 (for heat content) and ASTM method D4294 (for sulfur content)), or equivalent methods as approved by the Director.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify the following:

   a. all exceedances of the rolling, 12-month fuel usage restictions;

   b. all exceedances of the rolling, 12-month emission limitations;

   c. any deviation of the allowable sulfur dioxide emission limitation (lb/mmBtu); and

   d. each day when a prohibited fuel (i.e., one other than natural gas or distillate oil) was burned in this emissions unit.

   The reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

V. Testing Requirements (continued)

2.a Emission Limitation:
SO2 emissions from this emissions unit shall not exceed 165.14 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly SO2 emission limitation may demonstrated by multiplying the emission factor of 1.01S lb/mmBtu (where S = the percent sulfur in the fuel) by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly SO2 emission limitation may demonstrated by multiplying the emission factor of 0.94S lb/mmBtu (where S = the percent sulfur in the fuel) by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2.b Emission Limitation:
CO emissions from this emissions unit shall not exceed 35.97 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly CO emission limitation may demonstrated by multiplying the emission factor of 0.0033 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly CO emission limitation may demonstrated by multiplying the emission factor of 0.082 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-1 (04/00).

If required, the permittee shall demonstrate compliance with the hourly CO emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 10.

2.c Emission Limitation:
VOC emissions from this emissions unit shall not exceed 7.85 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly VOC emission limitation may demonstrated by multiplying the emission factor of 0.00041 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly VOC emission limitation may demonstrated by multiplying the emission factor of 0.0021 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly VOC emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 25.

2.d Emission Limitation:
NOx emissions from this emissions unit shall not exceed 228.25 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly NOx emission limitation may demonstrated by multiplying the emission factor of 0.88 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly NOx emission limitation may demonstrated by multiplying the emission factor of 0.32 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-1 (04/00).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 7.

V. Testing Requirements (continued)

2.e Emission Limitation:
PE from this emissions unit shall not exceed 12.43 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly PE limitation may demonstrated by multiplying the emission factor of 0.0043 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly PE limitation may demonstrated by multiplying the emission factor of 0.0019 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly PE limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5.

2.f Emission Limitations:
SO2 emissions from emissions units B001, B002, and B003, combined, shall not exceed 72.55 tons/year, based upon a rolling, 12-month summation of the monthly SO2 emissions.

CO emissions from emissions units B001, B002, and B003, combined, shall not exceed 25.09 tons/year, based upon a rolling, 12-month summation of the monthly CO emissions.

VOC emissions from emissions units B001, B002, and B003, combined, shall not exceed 5.47 tons/year, based upon a rolling, 12-month summation of the monthly VOC emissions.

NOx emissions from emissions units B001, B002, and B003, combined, shall not exceed 100.35 tons/year, based upon a rolling, 12-month summation of the monthly NOx emissions.

PE from emissions units B001, B002, and B003, combined, shall not exceed 5.46 tons/year, based upon a rolling, 12-month summation of the monthly particulate emissions.

Applicable Compliance Method:
Compliance with the annual emission limitations shall be based upon the records required pursuant to section A.III.1.

2.g Emission Limitation:
Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:
Compliance with this emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2.h Emission Limitation:
PE shall not exceed 0.040 lb/mmBtu of actual heat input.

Applicable Compliance Method:
When firing distillate oil, compliance with this emission limitation may be based upon an emission factor of 0.0043 lb/mmBtu. When firing natural gas, compliance with this emission limitation may be based upon an emission factor of 0.0019 lb/mmBtu. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (4/00).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

V. Testing Requirements (continued)

2.i Emission Limitation:
SO2 emissions shall not exceed 0.7 lb/mmBtu actual heat input.

Applicable Compliance Method:
When firing distillate oil, compliance with this emission limitation may be demonstrated by documenting that the sulfur content of each shipment of oil received during a calendar month meets the limitation.

When firing natural gas, compliance with this limitation will be assumed due to the negligible percent sulfur, by weight, in the fuel.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6, while firing distillate oil.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. **Additional Terms and Conditions**

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Peaker No. 2 (B002)

Activity Description: Natural gas-fired combustion turbine with option to burn No. 2 oil.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
327 mmBtu/hr natural gas/distillate oil-fired simple cycle turbine	OAC rule 3745-31-05(C) (PTI #03-13247)	Sulfur dioxide (SO2) emissions from this emissions unit shall not exceed 165.14 lbs/hr. Carbon monoxide (CO) emissions from this emissions unit shall not exceed 35.97 lbs/hr. Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 7.85 lbs/hr. Nitrogen oxides (NOx) emissions from this emissions unit shall not exceed 287.76 lbs/hr. Particulate emissions (PE) from this emissions unit shall not exceed 12.43 lbs/hr.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		SO2 emissions from emissions units B001, B002, and B003, combined, shall not exceed 72.55 tons/year, based upon a rolling, 12-month summation of the monthly SO2 emissions.
		CO emissions from emissions units B001, B002, and B003, combined, shall not exceed 25.09 tons/year, based upon a rolling, 12-month summation of the monthly CO emissions.
		VOC emissions from emissions units B001, B002, and B003, combined, shall not exceed 5.47 tons/year, based upon a rolling, 12-month summation of the monthly VOC emissions.
		NOx emissions from emissions units B001, B002, and B003, combined, shall not exceed 100.35 tons/year, based upon a rolling, 12-month summation of the monthly NOx emissions.
		PE from emissions units B001, B002, and B003, combined, shall not exceed 5.46 tons/year, based upon a rolling, 12-month summation of the monthly particulate emissions.
		See A.II.1 and A.II.2 below.
	OAC rule 3745-17-07(A)	Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
	OAC rule 3745-17-11(B)(4)	PE shall not exceed 0.040 lb/mmBtu of actual heat input.
	OAC rule 3745-18-26(C)	SO2 emissions shall not exceed 0.7 lb/mmBtu actual heat input.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The maximum annual fuel usage restrictions for emissions units B001, B002, and B003, combined, shall not exceed 445,000,000 cubic feet of natural gas and 2,080,000 gallons of distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil), based upon a rolling, 12-month summation of the monthly fuel usage rates.

II. Operational Restrictions (continued)

2. The permittee shall not use a combination of the above fuel usage that exceeds 100.35 tons of NOx emissions per rolling, 12-month period based on emission factors of 0.88 lb of NOx/mmBtu for distillate oil and 0.32 lb of NOx/mmBtu for natural gas.

3. The permittee shall burn only natural gas and distillate oil in this emissions unit.

4. The quality of the distillate oil burned in this emissions unit shall have a sulfur content that is sufficient to comply with the allowable SO2 emission limitations specified in Section A.I above.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information for emissions units B001, B002, and B003, combined:

   a. The total amount of natural gas and distillate oil fired, in cubic feet and gallons, respectively.

   b. The rolling, 12-month summations of the natural gas and distillate oil usage rates, in cubic feet and gallons, respectively.

   c. The total SO2, CO, VOC, NOx, and particulate emissions, in pounds or tons.

   d. The rolling, 12-month summations of the SO2, CO, VOC, NOx, and particulate emissions, in tons.

2. For each day during which the permittee burns a prohibited fuel (i.e., one other than natural gas or distillate oil), the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

3. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).) A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.

   The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as ASTM method D240 (for heat content) and ASTM method D4294 (for sulfur content)), or equivalent methods as approved by the Director.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify the following:

   a. all exceedances of the rolling, 12-month fuel usage restictions;

   b. all exceedances of the rolling, 12-month emission limitations;

   c. any deviation of the allowable sulfur dioxide emission limitation (lb/mmBtu); and

   d. each day when a prohibited fuel (i.e., one other than natural gas or distillate oil) was burned in this emissions unit.

   The reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

V. Testing Requirements (continued)

2.a Emission Limitation:
SO2 emissions from this emissions unit shall not exceed 165.14 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly SO2 emission limitation may demonstrated by multiplying the emission factor of 1.01S lb/mmBtu (where S = the percent sulfur in the fuel) by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly SO2 emission limitation may demonstrated by multiplying the emission factor of 0.94S lb/mmBtu (where S = the percent sulfur in the fuel) by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2.b Emission Limitation:
CO emissions from this emissions unit shall not exceed 35.97 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly CO emission limitation may demonstrated by multiplying the emission factor of 0.0033 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly CO emission limitation may demonstrated by multiplying the emission factor of 0.082 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-1 (04/00).

If required, the permittee shall demonstrate compliance with the hourly CO emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 10.

2.c Emission Limitation:
VOC emissions from this emissions unit shall not exceed 7.85 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly VOC emission limitation may demonstrated by multiplying the emission factor of 0.00041 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly VOC emission limitation may demonstrated by multiplying the emission factor of 0.0021 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly VOC emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 25.

2.d Emission Limitation:
NOx emissions from this emissions unit shall not exceed 228.25 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly NOx emission limitation may demonstrated by multiplying the emission factor of 0.88 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly NOx emission limitation may demonstrated by multiplying the emission factor of 0.32 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-1 (04/00).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 7.

V. Testing Requirements (continued)

2.e Emission Limitation:
PE from this emissions unit shall not exceed 12.43 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly PE limitation may demonstrated by multiplying the emission factor of 0.0043 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly PE limitation may demonstrated by multiplying the emission factor of 0.0019 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly PE limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5.

2.f Emission Limitations:
SO2 emissions from emissions units B001, B002, and B003, combined, shall not exceed 72.55 tons/year, based upon a rolling, 12-month summation of the monthly SO2 emissions.

CO emissions from emissions units B001, B002, and B003, combined, shall not exceed 25.09 tons/year, based upon a rolling, 12-month summation of the monthly CO emissions.

VOC emissions from emissions units B001, B002, and B003, combined, shall not exceed 5.47 tons/year, based upon a rolling, 12-month summation of the monthly VOC emissions.

NOx emissions from emissions units B001, B002, and B003, combined, shall not exceed 100.35 tons/year, based upon a rolling, 12-month summation of the monthly NOx emissions.

PE from emissions units B001, B002, and B003, combined, shall not exceed 5.46 tons/year, based upon a rolling, 12-month summation of the monthly particulate emissions.

Applicable Compliance Method:
Compliance with the annual emission limitations shall be based upon the records required pursuant to section A.III.1.

2.g Emission Limitation:
Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:
Compliance with this emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2.h Emission Limitation:
PE shall not exceed 0.040 lb/mmBtu of actual heat input.

Applicable Compliance Method:
When firing distillate oil, compliance with this emission limitation may be based upon an emission factor of 0.0043 lb/mmBtu. When firing natural gas, compliance with this emission limitation may be based upon an emission factor of 0.0019 lb/mmBtu. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (4/00).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

V. Testing Requirements (continued)

2.i Emission Limitation:
SO2 emissions shall not exceed 0.7 lb/mmBtu actual heat input.

Applicable Compliance Method:
When firing distillate oil, compliance with this emission limitation may be demonstrated by documenting that the sulfur content of each shipment of oil received during a calendar month meets the limitation.

When firing natural gas, compliance with this limitation will be assumed due to the negligible percent sulfur, by weight, in the fuel.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6, while firing distillate oil.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. **Additional Terms and Conditions**

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Peaker No. 3 (B003)

Activity Description: Natural gas-fired combustion turbine with option to burn No. 2 oil.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
327 mmBtu/hr natural gas/distillate oil-fired simple cycle turbine	OAC rule 3745-31-05(C) (PTI #03-13247)	Sulfur dioxide (SO2) emissions from this emissions unit shall not exceed 165.14 lbs/hr. Carbon monoxide (CO) emissions from this emissions unit shall not exceed 35.97 lbs/hr. Volatile organic compound (VOC) emissions from this emissions unit shall not exceed 7.85 lbs/hr. Nitrogen oxides (NOx) emissions from this emissions unit shall not exceed 287.76 lbs/hr. Particulate emissions (PE) from this emissions unit shall not exceed 12.43 lbs/hr.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		SO2 emissions from emissions units B001, B002, and B003, combined, shall not exceed 72.55 tons/year, based upon a rolling, 12-month summation of the monthly SO2 emissions.
		CO emissions from emissions units B001, B002, and B003, combined, shall not exceed 25.09 tons/year, based upon a rolling, 12-month summation of the monthly CO emissions.
		VOC emissions from emissions units B001, B002, and B003, combined, shall not exceed 5.47 tons/year, based upon a rolling, 12-month summation of the monthly VOC emissions.
		NOx emissions from emissions units B001, B002, and B003, combined, shall not exceed 100.35 tons/year, based upon a rolling, 12-month summation of the monthly NOx emissions.
		PE from emissions units B001, B002, and B003, combined, shall not exceed 5.46 tons/year, based upon a rolling, 12-month summation of the monthly particulate emissions.
		See A.II.1 and A.II.2 below.
	OAC rule 3745-17-07(A)	Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
	OAC rule 3745-17-11(B)(4)	PE shall not exceed 0.040 lb/mmBtu of actual heat input.
	OAC rule 3745-18-26(C)	SO2 emissions shall not exceed 0.7 lb/mmBtu actual heat input.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The maximum annual fuel usage restrictions for emissions units B001, B002, and B003, combined, shall not exceed 445,000,000 cubic feet of natural gas and 2,080,000 gallons of distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil), based upon a rolling, 12-month summation of the monthly fuel usage rates.

II. Operational Restrictions (continued)

2. The permittee shall not use a combination of the above fuel usage that exceeds 100.35 tons of NOx emissions per rolling, 12-month period based on emission factors of 0.88 lb of NOx/mmBtu for distillate oil and 0.32 lb of NOx/mmBtu for natural gas.

3. The permittee shall burn only natural gas and distillate oil in this emissions unit.

4. The quality of the distillate oil burned in this emissions unit shall have a sulfur content that is sufficient to comply with the allowable SO2 emission limitations specified in Section A.I above.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information for emissions units B001, B002, and B003, combined:

   a. The total amount of natural gas and distillate oil fired, in cubic feet and gallons, respectively.

   b. The rolling, 12-month summations of the natural gas and distillate oil usage rates, in cubic feet and gallons, respectively.

   c. The total SO2, CO, VOC, NOx, and particulate emissions, in pounds or tons.

   d. The rolling, 12-month summations of the SO2, CO, VOC, NOx, and particulate emissions, in tons.

2. For each day during which the permittee burns a prohibited fuel (i.e., one other than natural gas or distillate oil), the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

3. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).) A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.

   The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as ASTM method D240 (for heat content) and ASTM method D4294 (for sulfur content)), or equivalent methods as approved by the Director.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify the following:

   a. all exceedances of the rolling, 12-month fuel usage restictions;

   b. all exceedances of the rolling, 12-month emission limitations;

   c. any deviation of the allowable sulfur dioxide emission limitation (lb/mmBtu); and

   d. each day when a prohibited fuel (i.e., one other than natural gas or distillate oil) was burned in this emissions unit.

   The reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

V. Testing Requirements (continued)

2.a Emission Limitation:
SO2 emissions from this emissions unit shall not exceed 165.14 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly SO2 emission limitation may demonstrated by multiplying the emission factor of 1.01S lb/mmBtu (where S = the percent sulfur in the fuel) by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly SO2 emission limitation may demonstrated by multiplying the emission factor of 0.94S lb/mmBtu (where S = the percent sulfur in the fuel) by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2.b Emission Limitation:
CO emissions from this emissions unit shall not exceed 35.97 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly CO emission limitation may demonstrated by multiplying the emission factor of 0.0033 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly CO emission limitation may demonstrated by multiplying the emission factor of 0.082 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-1 (04/00).

If required, the permittee shall demonstrate compliance with the hourly CO emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 10.

2.c Emission Limitation:
VOC emissions from this emissions unit shall not exceed 7.85 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly VOC emission limitation may demonstrated by multiplying the emission factor of 0.00041 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly VOC emission limitation may demonstrated by multiplying the emission factor of 0.0021 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly VOC emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 25.

2.d Emission Limitation:
NOx emissions from this emissions unit shall not exceed 228.25 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly NOx emission limitation may demonstrated by multiplying the emission factor of 0.88 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly NOx emission limitation may demonstrated by multiplying the emission factor of 0.32 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-1 (04/00).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 7.

V. Testing Requirements (continued)

2.e Emission Limitation:
PE from this emissions unit shall not exceed 12.43 lbs/hr.

Applicable Compliance Method:
When firing distillate oil, compliance with the hourly PE limitation may demonstrated by multiplying the emission factor of 0.0043 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). When firing natural gas, compliance with the hourly PE limitation may demonstrated by multiplying the emission factor of 0.0019 lb/mmBtu by the emissions unit's maximum rated heat input capacity (327 mmBtu/hr). These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (04/00).

If required, the permittee shall demonstrate compliance with the hourly PE limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5.

2.f Emission Limitations:
SO2 emissions from emissions units B001, B002, and B003, combined, shall not exceed 72.55 tons/year, based upon a rolling, 12-month summation of the monthly SO2 emissions.

CO emissions from emissions units B001, B002, and B003, combined, shall not exceed 25.09 tons/year, based upon a rolling, 12-month summation of the monthly CO emissions.

VOC emissions from emissions units B001, B002, and B003, combined, shall not exceed 5.47 tons/year, based upon a rolling, 12-month summation of the monthly VOC emissions.

NOx emissions from emissions units B001, B002, and B003, combined, shall not exceed 100.35 tons/year, based upon a rolling, 12-month summation of the monthly NOx emissions.

PE from emissions units B001, B002, and B003, combined, shall not exceed 5.46 tons/year, based upon a rolling, 12-month summation of the monthly particulate emissions.

Applicable Compliance Method:
Compliance with the annual emission limitations shall be based upon the records required pursuant to section A.III.1.

2.g Emission Limitation:
Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:
Compliance with this emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2.h Emission Limitation:
PE shall not exceed 0.040 lb/mmBtu of actual heat input.

Applicable Compliance Method:
When firing distillate oil, compliance with this emission limitation may be based upon an emission factor of 0.0043 lb/mmBtu. When firing natural gas, compliance with this emission limitation may be based upon an emission factor of 0.0019 lb/mmBtu. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.1, Table 3.1-2a (4/00).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

V. Testing Requirements (continued)

2.i Emission Limitation:
SO2 emissions shall not exceed 0.7 lb/mmBtu actual heat input.

Applicable Compliance Method:
When firing distillate oil, compliance with this emission limitation may be demonstrated by documenting that the sulfur content of each shipment of oil received during a calendar month meets the limitation.

When firing natural gas, compliance with this limitation will be assumed due to the negligible percent sulfur, by weight, in the fuel.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6, while firing distillate oil.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. **Additional Terms and Conditions**

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Peaker No. 4 (P001)

Activity Description: Natural gas-fired combustion turbine with option to burn No. 2 oil.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
1673 mmBtu/hr natural gas-fired simple cycle turbine generator, with distillate oil backup, controlled with a water injection NOx reduction system	OAC rule 3745-31-05(A)(3) (PTI #03-13247)	Particulate emissions (PE) shall not exceed 38.0 lbs/hr. See A.I.2.j below. Nitrogen oxides (NOx) emissions shall not exceed 251.4 lbs/hr, excluding startup/shutdown periods. During startup/shutdown periods, NOx emissions shall not exceed 300 lbs/hr. See A.I.2.g below. NOx emissions shall not exceed 25 ppmvd at 15% oxygen as a 4-hr average when firing natural gas, excluding startup/shutdown periods. NOx emissions shall not exceed 42 ppmvd NOx at 15% oxygen as a 4-hr average when firing distillate oil, excluding startup/shutdown periods.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		Sulfur dioxide (SO2) emissions shall not exceed 71.0 lbs/hr. Carbon monoxide (CO) emissions shall not exceed 40.0 lbs/hr, excluding startup/shutdown periods. During startup/shutdown periods CO emissions shall not exceed 281 lbs/hr. Volatile organic compound (VOC) emissions shall not exceed 18.4 lbs/hr Formaldehyde emissions shall not exceed 3.9 lbs/hr. Visible particulate emissions from any stack shall not exceed 10% opacity as a 6-minute average when firing natural gas. Compliance with this rule also includes compliance with OAC rules 3745-17-07(A), 3745-17-11(B)(4), 3745-18-06(F), 3745-21-08(B), 3745-23-06(B), 3745-31-05(C), 40 CFR Part 60, Subpart GG, and 40 CFR Part 75. See A.I.2.e, A.II.1, and A.II.2 below.
	OAC rule 3745-31-05(C) (PTI #03-13247)	SO2 emissions from emissions units P001, P002, and P003, combined, shall not exceed 65.3 tons/yr (TPY), as a rolling, 12-month summation of the monthly SO2 emissions. CO emissions from emissions units P001, P002, and P003, combined, shall not exceed 195.4 TPY, as a rolling, 12-month summation of the monthly CO emissions. VOC emissions from emissions units P001, P002, and P003, combined, shall not exceed 16.9 TPY, as a rolling, 12-month summation of the monthly VOC emissions.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		NOx emissions from emissions units P001, P002, and P003, combined, shall not exceed 238.7 TPY, as a rolling, 365-day summation of the daily NOx emissions.
		Formaldehyde emissions from emissions units P001, P002, and P003, combined, shall not exceed 3.6 TPY, as a rolling, 12-month summation of the monthly formaldehyde emissions.
		PE from emissions units P001, P002, and P003, combined, shall not exceed 35.0 TPY, as a rolling, 12-month summation of the monthly PE emissions.
	OAC rule 3745-18-06(F)	See A.I.2.h below.
	OAC rule 3745-17-11(B)(4)	See A.I.2.h below.
	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average when firing distillate oil, except as specified by rule.
	40 CFR Part 60, Subpart GG	See A.I.2.a through A.I.2.d, A.I.2.h, and A.IV.1 below.
	OAC rule 3745-23-06(B)	See A.I.2.i below.
	OAC rule 3745-21-08(B)	See A.I.2.i. below.
	40 CFR Part 75	See Part I, Term and Condition A.4.

2. Additional Terms and Conditions

2.a In lieu of monitoring the nitrogen content of the natural gas being fired in the turbine as required by 40 CFR Part 60.334(b), the permittee shall install, operate, and maintain systems to continuously monitor and record emissions of NOx from this emissions unit in accordance with the requirements specified in this permit.

2.b In lieu of the requirements of 40 CFR Part 60.334(a) to install and operate a continuous monitoring system to monitor and record the fuel consumption and the ratio of water to fuel being fired in each turbine, the permittee shall install, operate, and maintain systems to continuously monitor and record emissions of NOx from this emissions unit in accordance with the requirements specified in this permit.

2.c In lieu of the excess emissions reports required under 40 CFR Part 60.334, the permittee shall submit excess emissions reports for this emissions unit in accordance with the requirements specified in this permit.

2.d In lieu of the test methods and procedures required under 40 CFR Part 60.335, the permittee shall follow the testing and continuous emissions monitoring requirements for this emissions unit in accordance with the requirements specified in this permit.

2.e Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of clean burning fuels, the use of water injection, fuel usage restrictions and compliance with the specified emission limitations and applicable rules identified above.

2. Additional Terms and Conditions (continued)

2.f The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations reflect the hourly potential emissions for this emissions unit. Therefore, it is not necessary to develop any additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these emission limitations.

2.g Startup periods shall not exceed 45 minutes in duration and shutdown periods shall not exceed 45 minutes in duration. If a more accurate NOx emission rate for startup/shutdown periods is established based upon the continuous monitoring system data it may be used instead of the emission rate specified above (see A.I.1 above) with prior approval from the Ohio EPA.

2.h The emission limitation(s) specified by this rule is (are) less stringent than the emission limitation(s) established pursuant to OAC rule 3745-31-05(A)(3).

2.i The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

2.j Total PM10 emissions were evaluated and did not trigger any additional federal requirements. Therefore, the total PM10 emissions are being regulated as PE.

II. Operational Restrictions

1. The maximum annual fuel usage for emissions units P001, P002, and P003 combined, shall not exceed any of the following:

a. 5579.72 million cubic feet of natural gas per rolling, 12-month period;

b. 19.08 million gallons of distillate oil per rolling, 12-month period; and

c. 5579.72 million cubic feet of cumulative fuel usage per rolling, 12-month period;

where:

1.0 million cubic feet of natural gas = 1.0 million cubic feet of cumulative fuel usage
1.0 million gallons of distillate oil = 292.44 million cubic feet of cumulative fuel usage.

These emissions units have been in operation for greater than 12 months and, as such, records exist to demonstrate compliance with the rolling, 12-month fuel usage restrictions upon issuance of this permit.

2. The sulfur content of the distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil) used in this emissions unit shall not exceed 0.05%, by weight. (This limit is at the threshold limit for acid rain monitoring requirements and is more stringent than the sulfur limit required by 40 CFR Part 60, Subpart GG.)

3. The permittee shall fire only natural gas or distillate oil in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information for emissions units P001, P002, and P003, combined:

   a. the quantity of natural gas fired, in million cubic feet;

   b. the quantity of distillate oil fired, in million gallons;

   c. the cumulative fuel usage (as described in section A.II.1.), in million cubic feet;

   d. the rolling, 12-month summations of the natural gas, distillate oil, and cumulative fuel usage;

   e. the total SO2, VOC, formaldehyde, PE, and CO (including CO emissions from any startup or shutdown of the emissions units) emissions, in pounds or tons; and

   f. the rolling, 12-month summations of the SO2, VOC, formaldehyde, PE, and CO emissions, in tons.

2. The permittee shall maintain daily records of the following information for emissions units P001, P002, and P003, combined:

   a. the total NOx emissions, in pounds or tons, using the data from the nitrogen oxides continuous monitoring systems, including startup/shutdown periods;

   b. the rolling, 365-day summation of the NOx emissions, in tons;

   c. for each day during which the permittee fires a prohibited fuel (i.e., one other than natural gas or distillate oil), the permittee shall maintain a record of the type and quantity of fuel fired in these emissions units; and

   d. the duration of each startup and shutdown period.

3. The permittee shall monitor and record the sulfur content of the natural gas being burned in this emissions unit or make the demonstration that the sulfur content of the natural gas does not need to be monitored and recorded in accordance with the provisions specified in 40 CFR Part 60.334(h). Owners, operators or fuel vendors may develop custom fuel schedules for the determination of the sulfur content based on the design and operation of the affected facility and the characteristics of the fuel supply. Except as provided in 40 CFR Parts 60.334(i)(3)(i) and 60.334(i)(3)(ii), these custom schedules shall be substantiated with data and must be approved by the Ohio EPA, Central Office before they can be used.

   Analyses for the purpose of determining the sulfur content of the natural gas may be performed by the permittee, the fuel vendor, or any other qualified agency in accordance with the analytical methods specified in 40 CFR Part 60, Subpart GG, Section 60.335(d) or equivalent methods as approved by the Administrator.

III. Monitoring and/or Record Keeping Requirements (continued)

4. The permittee shall maintain records of the oil burned in this emissions unit in accordance with either Alternative 1 or Alternative 2 described below.

Alternative 1:

For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).) A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

Alternative 2:

The permittee shall collect a representative grab sample of oil that is burned in this emissions unit for each day when the emissions unit is in operation. If additional fuel oil is added to the tank serving this emissions unit on a day when the emissions unit is in operation, the permittee shall collect a sufficient number of grab samples to develop a composite sample representative of the fuel oil burned in this emissions unit. A representative grab sample of oil does not need to be collected on days when this emissions unit is only operated for the purpose of "test-firing." The permittee shall maintain records of the total quantity of oil burned each day, except for the purpose of test-firing, the permittee's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).)

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as ASTM method D240 (for heat content) and ASTM method D4294 (for sulfur content)), or equivalent methods as approved by the Director.

5. The permittee shall operate and maintain equipment to continuously monitor and record NOx emissions from this emissions unit in units of the applicable standard(s). Such continuous monitoring and recording equipment shall comply with the applicable requirements specified in 40 CFR Part 60 and Part 75.

Each continuous monitoring system consists of all the equipment used to acquire data and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data recording/processing hardware and software.

~~The permittee shall maintain on-site documentation from the USEPA or the Ohio EPA that the continuous~~ NOx monitoring system has been certified in accordance with the applicable requirements specified in 40 CFR Part 60 and Part 75. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous NOx monitoring system: emissions of NOx in ppmvd at 15% oxygen on an hourly average basis, NOx in ppmvd at 15% oxygen as a 4-hr average, lbs/hr, results of daily zero/span calibration checks, results of quarterly cylinder gas audits, linearity checks or relative accuracy test audits and magnitude of manual calibration adjustments.

The permittee shall develop a written quality assurance/quality control plan for the continuous NOx monitoring system designed to ensure continuous valid and representative readings of NOx emissions in units of the applicable standard(s). The plan shall follow the applicable requirements of 40 CFR Part 60, Appendix F and 40 CFR Part 75, Appendix B. The quality assurance/quality control plan and a logbook documenting the activities related to the continuous NOx monitoring system must be kept on site and available for inspection during regular office hours.

III. Monitoring and/or Record Keeping Requirements (continued)

The permittee may conduct the relative accuracy test audits for the continuous NOx monitoring system in accordance with the frequencies required for monitoring systems subject to 40 CFR Part 75, Appendix B; however, the permittee is still required to provide the audit results in units of the applicable standard(s), in accordance with 40 CFR Part 60. In addition, linearity checks conducted pursuant to 40 CFR Part 75, Appendix B, may be used in place of quarterly cylinder gas audits, as required in 40 CFR Part 60.

If the NOx monitoring and/or recording equipment is (are) not in service when the emissions unit is in operation, the permittee shall comply with the appropriate missing data specified in 40 CFR Part 75.

6. The permittee shall operate and maintain equipment to continuously monitor and record the percent oxygen in the stack serving this emissions unit when the emissions unit is in operation. The monitoring and recording equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

7. The permittee shall operate and maintain equipment to continuously monitor and record the actual fuel flow to this emissions unit when the emissions unit is in operation. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 75. If the fuel flow monitoring and/or recording equipment is (are) not in service when the emissions unit is in operation, the permittee shall comply with the appropriate missing data procedures specified in 40 CFR Part 75.

IV. Reporting Requirements

1. The permittee shall submit quarterly reports that identify each period during which an exemption for ice-fog provided in 40 CFR Part 60.332(g) is in effect. The report shall include the ambient conditions existing during the period, the date and time the air pollution control system was deactivated, and the date and time when the air pollution control system was reactivated. These reports shall be postmarked by April 30, July 30, October 30 and January 30 and shall cover the previous calendar quarters.

2. The permittee shall submit deviation (excursion) reports that identify all exceedances of the following:

   a. the rolling, 12-month natural gas, distillate oil, and cumulative fuel usage limitations;

   b. the rolling, 12-month SO2, VOC, formaldehyde, PE, and CO emission limitations;

   c. the rolling, 365-day NOx emission limitation;

   d. the distillate oil sulfur content restriction;

   e. the startup and shutdown period duration limitation; and

   f. each day when a prohibited fuel (i.e., one other than natural gas or distillate oil) was fired in emissions units P001, P002 or P003.

   The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

IV. Reporting Requirements (continued)

3. The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Northwest District Office documenting the date, commencement and completion time, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NOx values in excess of the applicable emission limitations specified in the terms and conditions of this permit.

The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Northwest District Office documenting any continuous NOx monitoring system downtime while the emissions unit was on line (date, time, duration, and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

If there are no excess NOx emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

2. Emission Limitations:

NOx emissions shall not exceed 25 ppmvd at 15% oxygen as a 4-hr average when firing natural gas, excluding startup/shutdown periods.

NOx emissions shall not exceed 42 ppmvd NOx at 15% oxygen as a 4-hr average when firing distillate oil, excluding startup/shutdown periods.

NOx emissions shall not exceed 251.4 lbs/hr, excluding startup/shutdown periods.

During startup/shutdown periods, NOx emissions shall not exceed 300 lbs/hr.

Applicable Compliance Methods:

Compliance with the hourly and ppmvd NOx emission limitations shall be demonstrated based upon the data generated by the continuous NOx emissions monitoring system specified in section A.III.4.

The permittee shall demonstrate compliance with the hourly (except for the startup/shutdown emission limitation) and ppmvd NOx emission limitations through emission tests performed in accordance with section A.V.6 below.

V. Testing Requirements (continued)

3. Emission Limitations:

PE shall not exceed 38.0 lbs/hr.

SO2 emissions shall not exceed 71.0 lbs/hr.

CO emissions shall not exceed 40.0 lbs/hr, excluding startup/shutdown periods.

During startup/shutdown periods CO emissions shall not exceed 281 lbs/hr.

VOC emissions shall not exceed 18.4 lbs/hr.

Formaldehyde emissions shall not exceed 3.9 lbs/hr.

Applicable Compliance Method:

The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations reflect the hourly potential emissions for this emissions unit. The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations were established using the emissions unit's maximum rated heat input capacity and emission factors provided by the permittee and/or the manufacturer of the emissions unit.

If required, the permittee shall demonstrate compliance with the hourly PE, SO2, VOC, and formaldehyde emission limitations through emission tests performed in accordance with section A.V.6 below.

The permittee shall demonstrate compliance with the hourly CO (except for the CO startup/shutdown emission limitation) emission limitation through emission tests performed in accordance with section A.V.6 below.

4. Emission Limitations:

Visible particulate emissions from any stack shall not exceed 10% opacity as a 6-minute average when firing natural gas.

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average when firing distillate oil, except as specified by rule.

Applicable Compliance Methods:

When firing natural gas, compliance with the visible particulate emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

When firing distillate oil, compliance with the visible particulate emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

V. Testing Requirements (continued)

5. Emission Limitations:

SO2 emissions from emissions units P001, P002, and P003, combined, shall not exceed 65.3 TPY, as a rolling, 12-month summation of the monthly SO2 emissions.

CO emissions from emissions units P001, P002, and P003, combined, shall not exceed 195.4 TPY, as a rolling, 12-month summation of the monthly CO emissions.

VOC emissions from emissions units P001, P002, and P003, combined, shall not exceed 16.9 TPY, as a rolling, 12-month summation of the monthly VOC emissions.

NOx emissions from emissions units P001, P002, and P003, combined, shall not exceed 238.7 TPY, as a rolling, 365-day summation of the daily NOx emissions.

Formaldehyde emissions from emissions units P001, P002, and P003, combined, shall not exceed 3.6 TPY, as a rolling, 12-month summation of the monthly formaldehyde emissions.

PE from emissions units P001, P002, and P003, combined, shall not exceed 35.0 TPY, as a rolling, 12-month summation of the monthly PE emissions.

Applicable Compliance Method:

Compliance with the above emission limitations shall be determined based upon the records required pursuant to sections A.III.1 and A.III.2.

6. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the hourly CO and hourly and ppmvd NOx emission limitations.

b. The emission tests shall be conducted within 12 months of the effective date of this permit and within 6 months prior to permit expiration.

c. The following test method(s) shall be employed to demonstrate compliance with the NOx, CO, VOC, PE, formaldehyde, and SO2* emission limitations:

for NOx, Methods 1 through 4 and 7 of 40 CFR Part 60, Appendix A;
for PE, Methods 1 through 5 of 40 CFR Part 60, Appendix A;
for SO2, Methods 1 through 4 and 6 of 40 CFR Part 60, Appendix A;
for VOC, Methods 1 through 4 and 25 of 40 CFR Part 60, Appendix A;
for CO, Methods 1 through 4 and 10 of 40 CFR Part 60, Appendix A; and
for formaldehyde, Methods 1 through 4 and 323.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Northwest District Office.

The emission test results for this emissions unit shall be representative of the emissions from emissions units P002 and P003.

* In lieu of SO2 emission testing, the permittee may use the sulfur content data from section A.III in conjunction with the corresponding fuel usage rates to determine the SO2 mass emissions.

V. Testing Requirements (continued)

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Northwest District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Northwest District Office refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Northwest District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Northwest District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Northwest District Office.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
1673 mmBtu/hr natural gas-fired simple cycle turbine generator, with distillate oil backup, controlled with a water injection NOx reduction system	None	None

2. **Additional Terms and Conditions**

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: formaldehyde
TLV (ug/m3): 272.69
Maximum Hourly Emission Rate (lbs/hr): 11.7
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 3.00
MAGLC (ug/m3): 6.49

III. Monitoring and/or Record Keeping Requirements (continued)

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

   a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

   b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

   c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

3. If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification definition, then the permittee shall obtain a final permit to install prior to the change.

   The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

   a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

   b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

   c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Peaker No. 5 (P002)

Activity Description: Natural gas-fired combustion turbine with option to burn No. 2 oil.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
1673 mmBtu/hr natural gas-fired simple cycle turbine generator, with distillate oil backup, controlled with a water injection NOx reduction system	OAC rule 3745-31-05(A)(3) (PTI #03-13247)	Particulate emissions (PE) shall not exceed 38.0 lbs/hr. See A.I.2.j below. Nitrogen oxides (NOx) emissions shall not exceed 251.4 lbs/hr, excluding startup/shutdown periods. During startup/shutdown periods, NOx emissions shall not exceed 300 lbs/hr. See A.I.2.g below. NOx emissions shall not exceed 25 ppmvd at 15% oxygen as a 4-hr average when firing natural gas, excluding startup/shutdown periods. NOx emissions shall not exceed 42 ppmvd NOx at 15% oxygen as a 4-hr average when firing distillate oil, excluding startup/shutdown periods.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		Sulfur dioxide (SO2) emissions shall not exceed 71.0 lbs/hr. Carbon monoxide (CO) emissions shall not exceed 40.0 lbs/hr, excluding startup/shutdown periods. During startup/shutdown periods CO emissions shall not exceed 281 lbs/hr. Volatile organic compound (VOC) emissions shall not exceed 18.4 lbs/hr Formaldehyde emissions shall not exceed 3.9 lbs/hr. Visible particulate emissions from any stack shall not exceed 10% opacity as a 6-minute average when firing natural gas. Compliance with this rule also includes compliance with OAC rules 3745-17-07(A), 3745-17-11(B)(4), 3745-18-06(F), 3745-21-08(B), 3745-23-06(B), 3745-31-05(C), 40 CFR Part 60, Subpart GG, and 40 CFR Part 75. See A.I.2.e, A.II.1, and A.II.2 below.
	OAC rule 3745-31-05(C) (PTI #03-13247)	SO2 emissions from emissions units P001, P002, and P003, combined, shall not exceed 65.3 tons/yr (TPY), as a rolling, 12-month summation of the monthly SO2 emissions. CO emissions from emissions units P001, P002, and P003, combined, shall not exceed 195.4 TPY, as a rolling, 12-month summation of the monthly CO emissions. VOC emissions from emissions units P001, P002, and P003, combined, shall not exceed 16.9 TPY, as a rolling, 12-month summation of the monthly VOC emissions.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		NOx emissions from emissions units P001, P002, and P003, combined, shall not exceed 238.7 TPY, as a rolling, 365-day summation of the daily NOx emissions.
		Formaldehyde emissions from emissions units P001, P002, and P003, combined, shall not exceed 3.6 TPY, as a rolling, 12-month summation of the monthly formaldehyde emissions.
		PE from emissions units P001, P002, and P003, combined, shall not exceed 35.0 TPY, as a rolling, 12-month summation of the monthly PE emissions.
	OAC rule 3745-18-06(F)	See A.I.2.h below.
	OAC rule 3745-17-11(B)(4)	See A.I.2.h below.
	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average when firing distillate oil, except as specified by rule.
	40 CFR Part 60, Subpart GG	See A.I.2.a through A.I.2.d, A.I.2.h, and A.IV.1 below.
	OAC rule 3745-23-06(B)	See A.I.2.i below.
	OAC rule 3745-21-08(B)	See A.I.2.i. below.
	40 CFR Part 75	See Part I, Term and Condition A.4.

2. Additional Terms and Conditions

2.a In lieu of monitoring the nitrogen content of the natural gas being fired in the turbine as required by 40 CFR Part 60.334(b), the permittee shall install, operate, and maintain systems to continuously monitor and record emissions of NOx from this emissions unit in accordance with the requirements specified in this permit.

2.b In lieu of the requirements of 40 CFR Part 60.334(a) to install and operate a continuous monitoring system to monitor and record the fuel consumption and the ratio of water to fuel being fired in each turbine, the permittee shall install, operate, and maintain systems to continuously monitor and record emissions of NOx from this emissions unit in accordance with the requirements specified in this permit.

2.c In lieu of the excess emissions reports required under 40 CFR Part 60.334, the permittee shall submit excess emissions reports for this emissions unit in accordance with the requirements specified in this permit.

2.d In lieu of the test methods and procedures required under 40 CFR Part 60.335, the permittee shall follow the testing and continuous emissions monitoring requirements for this emissions unit in accordance with the requirements specified in this permit.

2.e Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of clean burning fuels, the use of water injection, fuel usage restrictions and compliance with the specified emission limitations and applicable rules identified above.

2. Additional Terms and Conditions (continued)

2.f The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations reflect the hourly potential emissions for this emissions unit. Therefore, it is not necessary to develop any additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these emission limitations.

2.g Startup periods shall not exceed 45 minutes in duration and shutdown periods shall not exceed 45 minutes in duration. If a more accurate NOx emission rate for startup/shutdown periods is established based upon the continuous monitoring system data it may be used instead of the emission rate specified above (see A.I.1 above) with prior approval from the Ohio EPA.

2.h The emission limitation(s) specified by this rule is (are) less stringent than the emission limitation(s) established pursuant to OAC rule 3745-31-05(A)(3).

2.i The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

2.j Total PM10 emissions were evaluated and did not trigger any additional federal requirements. Therefore, the total PM10 emissions are being regulated as PE.

II. Operational Restrictions

1. The maximum annual fuel usage for emissions units P001, P002, and P003 combined, shall not exceed any of the following:

a. 5579.72 million cubic feet of natural gas per rolling, 12-month period;

b. 19.08 million gallons of distillate oil per rolling, 12-month period; and

c. 5579.72 million cubic feet of cumulative fuel usage per rolling, 12-month period;

where:

1.0 million cubic feet of natural gas = 1.0 million cubic feet of cumulative fuel usage
1.0 million gallons of distillate oil = 292.44 million cubic feet of cumulative fuel usage.

These emissions units have been in operation for greater than 12 months and, as such, records exist to demonstrate compliance with the rolling, 12-month fuel usage restrictions upon issuance of this permit.

2. The sulfur content of the distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil) used in this emissions unit shall not exceed 0.05%, by weight. (This limit is at the threshold limit for acid rain monitoring requirements and is more stringent than the sulfur limit required by 40 CFR Part 60, Subpart GG.)

3. The permittee shall fire only natural gas or distillate oil in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information for emissions units P001, P002, and P003, combined:

   a. the quantity of natural gas fired, in million cubic feet;

   b. the quantity of distillate oil fired, in million gallons;

   c. the cumulative fuel usage (as described in section A.II.1.), in million cubic feet;

   d. the rolling, 12-month summations of the natural gas, distillate oil, and cumulative fuel usage;

   e. the total SO2, VOC, formaldehyde, PE, and CO (including CO emissions from any startup or shutdown of the emissions units) emissions, in pounds or tons; and

   f. the rolling, 12-month summations of the SO2, VOC, formaldehyde, PE, and CO emissions, in tons.

2. The permittee shall maintain daily records of the following information for emissions units P001, P002, and P003, combined:

   a. the total NOx emissions, in pounds or tons, using the data from the nitrogen oxides continuous monitoring systems, including startup/shutdown periods;

   b. the rolling, 365-day summation of the NOx emissions, in tons;

   c. for each day during which the permittee fires a prohibited fuel (i.e., one other than natural gas or distillate oil), the permittee shall maintain a record of the type and quantity of fuel fired in these emissions units; and

   d. the duration of each startup and shutdown period.

3. The permittee shall monitor and record the sulfur content of the natural gas being burned in this emissions unit or make the demonstration that the sulfur content of the natural gas does not need to be monitored and recorded in accordance with the provisions specified in 40 CFR Part 60.334(h). Owners, operators or fuel vendors may develop custom fuel schedules for the determination of the sulfur content based on the design and operation of the affected facility and the characteristics of the fuel supply. Except as provided in 40 CFR Parts 60.334(i)(3)(i) and 60.334(i)(3)(ii), these custom schedules shall be substantiated with data and must be approved by the Ohio EPA, Central Office before they can be used.

   Analyses for the purpose of determining the sulfur content of the natural gas may be performed by the permittee, the fuel vendor, or any other qualified agency in accordance with the analytical methods specified in 40 CFR Part 60, Subpart GG, Section 60.335(d) or equivalent methods as approved by the Administrator.

III. Monitoring and/or Record Keeping Requirements (continued)

4. The permittee shall maintain records of the oil burned in this emissions unit in accordance with either Alternative 1 or Alternative 2 described below.

Alternative 1:

For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).) A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

Alternative 2:

The permittee shall collect a representative grab sample of oil that is burned in this emissions unit for each day when the emissions unit is in operation. If additional fuel oil is added to the tank serving this emissions unit on a day when the emissions unit is in operation, the permittee shall collect a sufficient number of grab samples to develop a composite sample representative of the fuel oil burned in this emissions unit. A representative grab sample of oil does not need to be collected on days when this emissions unit is only operated for the purpose of "test-firing." The permittee shall maintain records of the total quantity of oil burned each day, except for the purpose of test-firing, the permittee's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).)

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as ASTM method D240 (for heat content) and ASTM method D4294 (for sulfur content)), or equivalent methods as approved by the Director.

5. The permittee shall operate and maintain equipment to continuously monitor and record NOx emissions from this emissions unit in units of the applicable standard(s). Such continuous monitoring and recording equipment shall comply with the applicable requirements specified in 40 CFR Part 60 and Part 75.

Each continuous monitoring system consists of all the equipment used to acquire data and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data recording/processing hardware and software.

The permittee shall maintain on-site documentation from the USEPA or the Ohio EPA that the continuous NOx monitoring system has been certified in accordance with the applicable requirements specified in 40 CFR Part 60 and Part 75. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous NOx monitoring system: emissions of NOx in ppmvd at 15% oxygen on an hourly average basis, NOx in ppmvd at 15% oxygen as a 4-hr average, lbs/hr, results of daily zero/span calibration checks, results of quarterly cylinder gas audits, linearity checks or relative accuracy test audits and magnitude of manual calibration adjustments.

The permittee shall develop a written quality assurance/quality control plan for the continuous NOx monitoring system designed to ensure continuous valid and representative readings of NOx emissions in units of the applicable standard(s). The plan shall follow the applicable requirements of 40 CFR Part 60, Appendix F and 40 CFR Part 75, Appendix B. The quality assurance/quality control plan and a logbook documenting the activities related to the continuous NOx monitoring system must be kept on site and available for inspection during regular office hours.

III. Monitoring and/or Record Keeping Requirements (continued)

The permittee may conduct the relative accuracy test audits for the continuous NOx monitoring system in accordance with the frequencies required for monitoring systems subject to 40 CFR Part 75, Appendix B; however, the permittee is still required to provide the audit results in units of the applicable standard(s), in accordance with 40 CFR Part 60. In addition, linearity checks conducted pursuant to 40 CFR Part 75, Appendix B, may be used in place of quarterly cylinder gas audits, as required in 40 CFR Part 60.

If the NOx monitoring and/or recording equipment is (are) not in service when the emissions unit is in operation, the permittee shall comply with the appropriate missing data specified in 40 CFR Part 75.

6. The permittee shall operate and maintain equipment to continuously monitor and record the percent oxygen in the stack serving this emissions unit when the emissions unit is ~~in~~ operation. The monitoring and recording equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

7. The permittee shall operate and maintain equipment to continuously monitor and record the actual fuel flow to this emissions unit when the emissions unit is in operation. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 75. If the fuel flow monitoring and/or recording equipment is (are) not in service when the emissions unit is in operation, the permittee shall comply with the appropriate missing data procedures specified in 40 CFR Part 75.

IV. Reporting Requirements

1. The permittee shall submit quarterly reports that identify each period during which an exemption for ice-fog provided in 40 CFR Part 60.332(g) is in effect. The report shall include the ambient conditions existing during the period, the date and time the air pollution control system was deactivated, and the date and time when the air pollution control system was reactivated. These reports shall be postmarked by April 30, July 30, October 30 and January 30 and shall cover the previous calendar quarters.

2. The permittee shall submit deviation (excursion) reports that identify all exceedances of the following:

   a. the rolling, 12-month natural gas, distillate oil, and cumulative fuel usage limitations;

   b. the rolling, 12-month SO2, VOC, formaldehyde, PE, and CO emission limitations;

   c. the rolling, 365-day NOx emission limitation;

   d. the distillate oil sulfur content restriction;

   e. the startup and shutdown period duration limitation; and

   f. each day when a prohibited fuel (i.e., one other than natural gas or distillate oil) was fired in emissions units P001, P002 or P003.

   The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

IV. Reporting Requirements (continued)

3. The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Northwest District Office documenting the date, commencement and completion time, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NOx values in excess of the applicable emission limitations specified in the terms and conditions of this permit.

   The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Northwest District Office documenting any continuous NOx monitoring system downtime while the emissions unit was on line (date, time, duration, and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

   If there are no excess NOx emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

2. Emission Limitations:

   NOx emissions shall not exceed 25 ppmvd at 15% oxygen as a 4-hr average when firing natural gas, excluding startup/shutdown periods.

   NOx emissions shall not exceed 42 ppmvd NOx at 15% oxygen as a 4-hr average when firing distillate oil, excluding startup/shutdown periods.

   NOx emissions shall not exceed 251.4 lbs/hr, excluding startup/shutdown periods.

   During startup/shutdown periods, NOx emissions shall not exceed 300 lbs/hr.

   Applicable Compliance Methods:

   Compliance with the hourly and ppmvd NOx emission limitations shall be demonstrated based upon the data generated by the continuous NOx emissions monitoring system specified in section A.III.4.

   If required, the permittee shall demonstrate compliance with the hourly (except for the startup/shutdown emission limitation) and ppmvd NOx emission limitations through emission tests performed in accordance with section A.V.6 below.

V. Testing Requirements (continued)

3. Emission Limitations:

PE shall not exceed 38.0 lbs/hr.

SO2 emissions shall not exceed 71.0 lbs/hr.

CO emissions shall not exceed 40.0 lbs/hr, excluding startup/shutdown periods.

During startup/shutdown periods CO emissions shall not exceed 281 lbs/hr.

VOC emissions shall not exceed 18.4 lbs/hr.

Formaldehyde emissions shall not exceed 3.9 lbs/hr.

Applicable Compliance Method:

The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations reflect the hourly potential emissions for this emissions unit. The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations were established using the emissions unit's maximum rated heat input capacity and emission factors provided by the permittee and/or the manufacturer of the emissions unit.

If required, the permittee shall demonstrate compliance with the hourly PE, SO2, VOC, CO (except for the CO startup/shutdown emission limitation), and formaldehyde emission limitations through emission tests performed in accordance with section A.V.6 below.

4. Emission Limitations:

Visible particulate emissions from any stack shall not exceed 10% opacity as a 6-minute average when firing natural gas.

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average when firing distillate oil, except as specified by rule.

Applicable Compliance Methods:

When firing natural gas, compliance with the visible particulate emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

When firing distillate oil, compliance with the visible particulate emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

V. Testing Requirements (continued)

5. Emission Limitations:

SO2 emissions from emissions units P001, P002, and P003, combined, shall not exceed 65.3 TPY, as a rolling, 12-month summation of the monthly SO2 emissions.

CO emissions from emissions units P001, P002, and P003, combined, shall not exceed 195.4 TPY, as a rolling, 12-month summation of the monthly CO emissions.

VOC emissions from emissions units P001, P002, and P003, combined, shall not exceed 16.9 TPY, as a rolling, 12-month summation of the monthly VOC emissions.

NOx emissions from emissions units P001, P002, and P003, combined, shall not exceed 238.7 TPY, as a rolling, 365-day summation of the daily NOx emissions.

Formaldehyde emissions from emissions units P001, P002, and P003, combined, shall not exceed 3.6 TPY, as a rolling, 12-month summation of the monthly formaldehyde emissions.

PE from emissions units P001, P002, and P003, combined, shall not exceed 35.0 TPY, as a rolling, 12-month summation of the monthly PE emissions.

Applicable Compliance Method:

Compliance with the above emission limitations shall be determined based upon the records required pursuant to sections A.III.1 and A.III.2.

6. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The following test method(s) shall be employed to demonstrate compliance with the NOx, CO, VOC, PE, formaldehyde, and SO2* emission limitations:

for NOx, Methods 1 through 4 and 7 of 40 CFR Part 60, Appendix A;
for PE, Methods 1 through 5 of 40 CFR Part 60, Appendix A;
for SO2, Methods 1 through 4 and 6 of 40 CFR Part 60, Appendix A;
for VOC, Methods 1 through 4 and 25 of 40 CFR Part 60, Appendix A;
for CO, Methods 1 through 4 and 10 of 40 CFR Part 60, Appendix A; and
for formaldehyde, Methods 1 through 4 and 323.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

b. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Northwest District Office.

* In lieu of SO2 emission testing, the permittee may use the sulfur content data from section A.III in conjunction with the corresponding fuel usage rates to determine the SO2 mass emissions.

V. Testing Requirements (continued)

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Northwest District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Northwest District Office refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Northwest District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Northwest District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Northwest District Office.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
1673 mmBtu/hr natural gas-fired simple cycle turbine generator, with distillate oil backup, controlled with a water injection NOx reduction system	None	None

2. **Additional Terms and Conditions**

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: formaldehyde
TLV (ug/m3): 272.69
Maximum Hourly Emission Rate (lbs/hr): 11.7
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 3.00
MAGLC (ug/m3): 6.49

III. Monitoring and/or Record Keeping Requirements (continued)

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

   a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

   b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

   c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

3. If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification definition, then the permittee shall obtain a final permit to install prior to the change.

   The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

   a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

   b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

   c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Peaker No. 6 (P003)

Activity Description: Natural gas-fired combustion turbine with option to burn No. 2 oil.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
1673 mmBtu/hr natural gas-fired simple cycle turbine generator, with distillate oil backup, controlled with a water injection NOx reduction system	OAC rule 3745-31-05(A)(3) (PTI #03-13247)	Particulate emissions (PE) shall not exceed 38.0 lbs/hr. See A.I.2.j below. Nitrogen oxides (NOx) emissions shall not exceed 251.4 lbs/hr, excluding startup/shutdown periods. During startup/shutdown periods, NOx emissions shall not exceed 300 lbs/hr. See A.I.2.g below. NOx emissions shall not exceed 25 ppmvd at 15% oxygen as a 4-hr average when firing natural gas, excluding startup/shutdown periods. NOx emissions shall not exceed 42 ppmvd NOx at 15% oxygen as a 4-hr average when firing distillate oil, excluding startup/shutdown periods.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		Sulfur dioxide (SO2) emissions shall not exceed 71.0 lbs/hr.
		Carbon monoxide (CO) emissions shall not exceed 40.0 lbs/hr, excluding startup/shutdown periods.
		During startup/shutdown periods CO emissions shall not exceed 281 lbs/hr.
		Volatile organic compound (VOC) emissions shall not exceed 18.4 lbs/hr
		Formaldehyde emissions shall not exceed 3.9 lbs/hr.
		Visible particulate emissions from any stack shall not exceed 10% opacity as a 6-minute average when firing natural gas.
		Compliance with this rule also includes compliance with OAC rules 3745-17-07(A), 3745-17-11(B)(4), 3745-18-06(F), 3745-21-08(B), 3745-23-06(B), 3745-31-05(C), 40 CFR Part 60, Subpart GG, and 40 CFR Part 75.
		See A.I.2.e, A.II.1, and A.II.2 below.
	OAC rule 3745-31-05(C) (PTI #03-13247)	SO2 emissions from emissions units P001, P002, and P003, combined, shall not exceed 65.3 tons/yr (TPY), as a rolling, 12-month summation of the monthly SO2 emissions.
		CO emissions from emissions units P001, P002, and P003, combined, shall not exceed 195.4 TPY, as a rolling, 12-month summation of the monthly CO emissions.
		VOC emissions from emissions units P001, P002, and P003, combined, shall not exceed 16.9 TPY, as a rolling, 12-month summation of the monthly VOC emissions.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
		NOx emissions from emissions units P001, P002, and P003, combined, shall not exceed 238.7 TPY, as a rolling, 365-day summation of the daily NOx emissions.
		Formaldehyde emissions from emissions units P001, P002, and P003, combined, shall not exceed 3.6 TPY, as a rolling, 12-month summation of the monthly formaldehyde emissions.
		PE from emissions units P001, P002, and P003, combined, shall not exceed 35.0 TPY, as a rolling, 12-month summation of the monthly PE emissions.
	OAC rule 3745-18-06(F)	See A.I.2.h below.
	OAC rule 3745-17-11(B)(4)	See A.I.2.h below.
	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average when firing distillate oil, except as specified by rule.
	40 CFR Part 60, Subpart GG	See A.I.2.a through A.I.2.d, A.I.2.h, and A.IV.1 below.
	OAC rule 3745-23-06(B)	See A.I.2.i below.
	OAC rule 3745-21-08(B)	See A.I.2.i. below.
	40 CFR Part 75	See Part I, Term and Condition A.4.

2. Additional Terms and Conditions

2.a In lieu of monitoring the nitrogen content of the natural gas being fired in the turbine as required by 40 CFR Part 60.334(b), the permittee shall install, operate, and maintain systems to continuously monitor and record emissions of NOx from this emissions unit in accordance with the requirements specified in this permit.

2.b In lieu of the requirements of 40 CFR Part 60.334(a) to install and operate a continuous monitoring system to monitor and record the fuel consumption and the ratio of water to fuel being fired in each turbine, the permittee shall install, operate, and maintain systems to continuously monitor and record emissions of NOx from this emissions unit in accordance with the requirements specified in this permit.

2.c In lieu of the excess emissions reports required under 40 CFR Part 60.334, the permittee shall submit excess emissions reports for this emissions unit in accordance with the requirements specified in this permit.

2.d In lieu of the test methods and procedures required under 40 CFR Part 60.335, the permittee shall follow the testing and continuous emissions monitoring requirements for this emissions unit in accordance with the requirements specified in this permit.

2.e Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of clean burning fuels, the use of water injection, fuel usage restrictions and compliance with the specified emission limitations and applicable rules identified above.

2. Additional Terms and Conditions (continued)

2.f The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations reflect the hourly potential emissions for this emissions unit. Therefore, it is not necessary to develop any additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these emission limitations.

2.g Startup periods shall not exceed 45 minutes in duration and shutdown periods shall not exceed 45 minutes in duration. If a more accurate NOx emission rate for startup/shutdown periods is established based upon the continuous monitoring system data it may be used instead of the emission rate specified above (see A.I.1 above) with prior approval from the Ohio EPA.

2.h The emission limitation(s) specified by this rule is (are) less stringent than the emission limitation(s) established pursuant to OAC rule 3745-31-05(A)(3).

2.i The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

2.j Total PM10 emissions were evaluated and did not trigger any additional federal requirements. Therefore, the total PM10 emissions are being regulated as PE.

II. Operational Restrictions

1. The maximum annual fuel usage for emissions units P001, P002, and P003 combined, shall not exceed any of the following:

   a. 5579.72 million cubic feet of natural gas per rolling, 12-month period;

   b. 19.08 million gallons of distillate oil per rolling, 12-month period; and

   c. 5579.72 million cubic feet of cumulative fuel usage per rolling, 12-month period;

   where:

   1.0 million cubic feet of natural gas = 1.0 million cubic feet of cumulative fuel usage
   1.0 million gallons of distillate oil = 292.44 million cubic feet of cumulative fuel usage.

   These emissions units have been in operation for greater than 12 months and, as such, records exist to demonstrate compliance with the rolling, 12-month fuel usage restrictions upon issuance of this permit.

2. The sulfur content of the distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil) used in this emissions unit shall not exceed 0.05%, by weight. (This limit is at the threshold limit for acid rain monitoring requirements and is more stringent than the sulfur limit required by 40 CFR Part 60, Subpart GG.)

3. The permittee shall fire only natural gas or distillate oil in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information for emissions units P001, P002, and P003, combined:

   a. the quantity of natural gas fired, in million cubic feet;

   b. the quantity of distillate oil fired, in million gallons;

   c. the cumulative fuel usage (as described in section A.II.1.), in million cubic feet;

   d. the rolling, 12-month summations of the natural gas, distillate oil, and cumulative fuel usage;

   e. the total SO2, VOC, formaldehyde, PE, and CO (including CO emissions from any startup or shutdown of the emissions units) emissions, in pounds or tons; and

   f. the rolling, 12-month summations of the SO2, VOC, formaldehyde, PE, and CO emissions, in tons.

2. The permittee shall maintain daily records of the following information for emissions units P001, P002, and P003, combined:

   a. the total NOx emissions, in pounds or tons, using the data from the nitrogen oxides continuous monitoring systems, including startup/shutdown periods;

   b. the rolling, 365-day summation of the NOx emissions, in tons;

   c. for each day during which the permittee fires a prohibited fuel (i.e., one other than natural gas or distillate oil), the permittee shall maintain a record of the type and quantity of fuel fired in these emissions units; and

   d. the duration of each startup and shutdown period.

3. The permittee shall monitor and record the sulfur content of the natural gas being burned in this emissions unit or make the demonstration that the sulfur content of the natural gas does not need to be monitored and recorded in accordance with the provisions specified in 40 CFR Part 60.334(h). Owners, operators or fuel vendors may develop custom fuel schedules for the determination of the sulfur content based on the design and operation of the affected facility and the characteristics of the fuel supply. Except as provided in 40 CFR Parts 60.334(i)(3)(i) and 60.334(i)(3)(ii), these custom schedules shall be substantiated with data and must be approved by the Ohio EPA, Central Office before they can be used.

   Analyses for the purpose of determining the sulfur content of the natural gas may be performed by the permittee, the fuel vendor, or any other qualified agency in accordance with the analytical methods specified in 40 CFR Part 60, Subpart GG, Section 60.335(d) or equivalent methods as approved by the Administrator.

III. Monitoring and/or Record Keeping Requirements (continued)

4. The permittee shall maintain records of the oil burned in this emissions unit in accordance with either Alternative 1 or Alternative 2 described below.

Alternative 1:

For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).) A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

Alternative 2:

The permittee shall collect a representative grab sample of oil that is burned in this emissions unit for each day when the emissions unit is in operation. If additional fuel oil is added to the tank serving this emissions unit on a day when the emissions unit is in operation, the permittee shall collect a sufficient number of grab samples to develop a composite sample representative of the fuel oil burned in this emissions unit. A representative grab sample of oil does not need to be collected on days when this emissions unit is only operated for the purpose of "test-firing." The permittee shall maintain records of the total quantity of oil burned each day, except for the purpose of test-firing, the permittee's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).)

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as ASTM method D240 (for heat content) and ASTM method D4294 (for sulfur content)), or equivalent methods as approved by the Director.

5. The permittee shall operate and maintain equipment to continuously monitor and record NOx emissions from this emissions unit in units of the applicable standard(s). Such continuous monitoring and recording equipment shall comply with the applicable requirements specified in 40 CFR Part 60 and Part 75.

Each continuous monitoring system consists of all the equipment used to acquire data and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data recording/processing hardware and software.

The permittee shall maintain on-site documentation from the USEPA or the Ohio EPA that the continuous NOx monitoring system has been certified in accordance with the applicable requirements specified in 40 CFR Part 60 and Part 75. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous NOx monitoring system: emissions of NOx in ppmvd at 15% oxygen on an hourly average basis, NOx in ppmvd at 15% oxygen as a 4-hr average, lbs/hr, results of daily zero/span calibration checks, results of quarterly cylinder gas audits, linearity checks or relative accuracy test audits and magnitude of manual calibration adjustments.

The permittee shall develop a written quality assurance/quality control plan for the continuous NOx monitoring system designed to ensure continuous valid and representative readings of NOx emissions in units of the applicable standard(s). The plan shall follow the applicable requirements of 40 CFR Part 60, Appendix F and 40 CFR Part 75, Appendix B. The quality assurance/quality control plan and a logbook documenting the activities related to the continuous NOx monitoring system must be kept on site and available for inspection during regular office hours.

III. Monitoring and/or Record Keeping Requirements (continued)

The permittee may conduct the relative accuracy test audits for the continuous NOx monitoring system in accordance with the frequencies required for monitoring systems subject to 40 CFR Part 75, Appendix B; however, the permittee is still required to provide the audit results in units of the applicable standard(s), in accordance with 40 CFR Part 60. In addition, linearity checks conducted pursuant to 40 CFR Part 75, Appendix B, may be used in place of quarterly cylinder gas audits, as required in 40 CFR Part 60.

If the NOx monitoring and/or recording equipment is (are) not in service when the emissions unit is in operation, the permittee shall comply with the appropriate missing data specified in 40 CFR Part 75.

6. The permittee shall operate and maintain equipment to continuously monitor and record the percent oxygen in the stack serving this emissions unit when the emissions unit is in operation. The monitoring and recording equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

7. The permittee shall operate and maintain equipment to continuously monitor and record the actual fuel flow to this emissions unit when the emissions unit is in operation. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 75. If the fuel flow monitoring and/or recording equipment is (are) not in service when the emissions unit is in operation, the permittee shall comply with the appropriate missing data procedures specified in 40 CFR Part 75.

IV. Reporting Requirements

1. The permittee shall submit quarterly reports that identify each period during which an exemption for ice-fog provided in 40 CFR Part 60.332(g) is in effect. The report shall include the ambient conditions existing during the period, the date and time the air pollution control system was deactivated, and the date and time when the air pollution control system was reactivated. These reports shall be postmarked by April 30, July 30, October 30 and January 30 and shall cover the previous calendar quarters.

2. The permittee shall submit deviation (excursion) reports that identify all exceedances of the following:

   a. the rolling, 12-month natural gas, distillate oil, and cumulative fuel usage limitations;

   b. the rolling, 12-month SO2, VOC, formaldehyde, PE, and CO emission limitations;

   c. the rolling, 365-day NOx emission limitation;

   d. the distillate oil sulfur content restriction;

   e. the startup and shutdown period duration limitation; and

   f. each day when a prohibited fuel (i.e., one other than natural gas or distillate oil) was fired in emissions units P001, P002 or P003.

   The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

IV. Reporting Requirements (continued)

3. The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Northwest District Office documenting the date, commencement and completion time, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NOx values in excess of the applicable emission limitations specified in the terms and conditions of this permit.

   The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Northwest District Office documenting any continuous NOx monitoring system downtime while the emissions unit was on line (date, time, duration, and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

   If there are no excess NOx emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

2. Emission Limitations:

   NOx emissions shall not exceed 25 ppmvd at 15% oxygen as a 4-hr average when firing natural gas, excluding startup/shutdown periods.

   NOx emissions shall not exceed 42 ppmvd NOx at 15% oxygen as a 4-hr average when firing distillate oil, excluding startup/shutdown periods.

   NOx emissions shall not exceed 251.4 lbs/hr, excluding startup/shutdown periods.

   During startup/shutdown periods, NOx emissions shall not exceed 300 lbs/hr.

   Applicable Compliance Methods:

   Compliance with the hourly and ppmvd NOx emission limitations shall be demonstrated based upon the data generated by the continuous NOx emissions monitoring system specified in section A.III.4.

   If required, the permittee shall demonstrate compliance with the hourly (except for the startup/shutdown emission limitation) and ppmvd NOx emission limitations through emission tests performed in accordance with section A.V.6 below.

V. Testing Requirements (continued)

3. Emission Limitations:

PE shall not exceed 38.0 lbs/hr.

SO2 emissions shall not exceed 71.0 lbs/hr.

CO emissions shall not exceed 40.0 lbs/hr, excluding startup/shutdown periods.

During startup/shutdown periods CO emissions shall not exceed 281 lbs/hr.

VOC emissions shall not exceed 18.4 lbs/hr.

Formaldehyde emissions shall not exceed 3.9 lbs/hr.

Applicable Compliance Method:

The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations reflect the hourly potential emissions for this emissions unit. The hourly PE, SO2, CO, VOC, and formaldehyde emission limitations were established using the emissions unit's maximum rated heat input capacity and emission factors provided by the permittee and/or the manufacturer of the emissions unit.

If required, the permittee shall demonstrate compliance with the hourly PE, SO2, VOC, CO (except for the CO startup/shutdown emission limitation), and formaldehyde emission limitations through emission tests performed in accordance with section A.V.6 below.

4. Emission Limitations:

Visible particulate emissions from any stack shall not exceed 10% opacity as a 6-minute average when firing natural gas.

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average when firing distillate oil, except as specified by rule.

Applicable Compliance Methods:

When firing natural gas, compliance with the visible particulate emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

When firing distillate oil, compliance with the visible particulate emission limitation shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

V. Testing Requirements (continued)

5. Emission Limitations:

SO2 emissions from emissions units P001, P002, and P003, combined, shall not exceed 65.3 TPY, as a rolling, 12-month summation of the monthly SO2 emissions.

CO emissions from emissions units P001, P002, and P003, combined, shall not exceed 195.4 TPY, as a rolling, 12-month summation of the monthly CO emissions.

VOC emissions from emissions units P001, P002, and P003, combined, shall not exceed 16.9 TPY, as a rolling, 12-month summation of the monthly VOC emissions.

NOx emissions from emissions units P001, P002, and P003, combined, shall not exceed 238.7 TPY, as a rolling, 365-day summation of the daily NOx emissions.

Formaldehyde emissions from emissions units P001, P002, and P003, combined, shall not exceed 3.6 TPY, as a rolling, 12-month summation of the monthly formaldehyde emissions.

PE from emissions units P001, P002, and P003, combined, shall not exceed 35.0 TPY, as a rolling, 12-month summation of the monthly PE emissions.

Applicable Compliance Method:

Compliance with the above emission limitations shall be determined based upon the records required pursuant to sections A.III.1 and A.III.2.

6. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The following test method(s) shall be employed to demonstrate compliance with the NOx, CO, VOC, PE, formaldehyde, and SO2* emission limitations:

for NOx, Methods 1 through 4 and 7 of 40 CFR Part 60, Appendix A;
for PE, Methods 1 through 5 of 40 CFR Part 60, Appendix A;
for SO2, Methods 1 through 4 and 6 of 40 CFR Part 60, Appendix A;
for VOC, Methods 1 through 4 and 25 of 40 CFR Part 60, Appendix A;
for CO, Methods 1 through 4 and 10 of 40 CFR Part 60, Appendix A; and
for formaldehyde, Methods 1 through 4 and 323.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

b. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Northwest District Office.

* In lieu of SO2 emission testing, the permittee may use the sulfur content data from section A.III in conjunction with the corresponding fuel usage rates to determine the SO2 mass emissions.

V. Testing Requirements (continued)

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Northwest District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Northwest District Office refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Northwest District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Northwest District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Northwest District Office.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
1673 mmBtu/hr natural gas-fired simple cycle turbine generator, with distillate oil backup, controlled with a water injection NOx reduction system	None	None

2. **Additional Terms and Conditions**

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: formaldehyde
TLV (ug/m3): 272.69
Maximum Hourly Emission Rate (lbs/hr): 11.7
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 3.00
MAGLC (ug/m3): 6.49

III. Monitoring and/or Record Keeping Requirements (continued)

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

   a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

   b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

   c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

3. If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification definition, then the permittee shall obtain a final permit to install prior to the change.

   The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

   a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

   b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

   c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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