State of Ohio Environmental Protection Agency

RE: FINAL PERMIT TO INSTALL MODIFICATION **CERTIFIED MAIL**
MONTGOMERY COUNTY

Street Address: 122 S. Front Street
Lazarus Gov. Center **TELE:** (614) 644-3020 **FAX:** (614) 644-2329
Mailing Address: Lazarus Gov. Center P.O. Box 1049

Application No: 08-01837
Fac ID: 0857191982
DATE: 1/25/2005

Specialty Minerals Inc.
Kim Kaup
1050 Alex Bell Rd.
West Carrollton, OH 454491923

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA **RAPCA**

STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Permit To Install **Issue Date: 1/25/2005**
Terms and Conditions **Effective Date: 1/25/2005**

FINAL ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 08-01837

Application Number:	08-01837
Facility ID:	0857191982
Permit Fee:	**$750**
Name of Facility:	Specialty Minerals Inc.
Person to Contact:	Kim Kaup
Address:	1050 Alex Bell Rd. West Carrollton, OH 454491923

Location of proposed air contaminant source(s) [emissions unit(s)]:
1050 Alex Bell Rd
West Carrollton, **Ohio**

Description of proposed emissions unit(s):
to restate limits based on emission tests.

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Joseph P. Koncelik

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the

permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

Pollutant	Tons Per Year
PE	5.0
CO	21.8
NOx	58.6
SO2	7.8

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
P001 - Carbonator No. 1 *** Modification**	OAC rule 3745-31-05(A)(3)	Particulate emissions (PE) from this emissions unit shall not exceed 0.015 gr/dscf and 2.5 tons per year (TPY). Carbon monoxide (CO) emissions from this emissions unit shall not exceed 2.8 lbs/hr and 10.9 TPY. Nitrogen oxides (NOx) emissions from this emissions unit shall not exceed 6.9 lbs/hr and 26.9 TPY. Sulfur dioxide (SO2) emissions from this emissions unit shall not exceed 1.0 lb/hr and 3.9 TPY. Visible emissions shall not exceed 5% opacity, as a 6-minute average.
	OAC rule 3745-17-07(A)	The opacity limitation specified by this rule is less stringent than the opacity limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the

emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limitations.

B. Operational Restrictions

1. The annual operating hours for this emissions unit shall not exceed 7,800.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain daily records of the operating hours for this emissions unit.

D. Reporting Requirements

1. The permittee shall submit annual reports which specify the following:

   a. The annual particulate, CO, NOx, and SO2 emissions from this emissions unit.

   b. The annual operating hours for this emissions unit.

   These reports shall be submitted by January 31 of each year and cover the previous calendar year.

E. Testing Requirements

1. Compliance with the allowable emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

   a. Emission Limitation:
   0.015 gr/dscf PE

   Applicable Compliance Method:
   If required, compliance with this emission limitation shall be based on stack testing per OAC rule 3745-17-03(B)(10).

   b. Emission Limitation:
   2.5 TPY PE

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly PE rate and dividing by 2000 lbs/ton.

c. Emission Limitation:
2.8 lbs/hr CO

Applicable Compliance Method:
If required, compliance with this emission limitation shall be based on stack testing per U.S. EPA Reference Method 10 of 40 CFR Part 60, Appendix A.

d. Emission Limitation:
10.9 TPY CO

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly CO emission rate and dividing by 2000 lbs/ton.

e. Emission Limitation:
6.9 lbs/hr NOx

Applicable Compliance Method:
If required, compliance with this emission limitation shall be based on stack testing per U.S. EPA Reference Method 7 of 40 CFR Part 60, Appendix A.

f. Emission Limitation:
26.9 TPY NOx

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly NOx emission rate and dividing by 2000 lbs/ton.

g. Emission Limitation:
1.0 lb/hr SO2

Applicable Compliance Method:
If required, compliance with this emission limitation shall be based on stack testing per U.S. EPA Reference Method 6 of 40 CFR Part 60, Appendix A.

h. Emission Limitation:
3.9 TPY SO2

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly SO2 emission rate and dividing by 2000 lbs/ton.

i. Emission Limitation:
5% opacity as a 6-minute average

Applicable Compliance Method:
If required, compliance shall be determined by visible emissions evaluations performed in accordance with OAC rule 3745-17-03(B)(1) using the methods and procedures specified in U.S. EPA Reference Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

1. * This is an administrative modification to PTI 08-01837 and represents a 0.3 TPY decrease of particulate emissions, 11.7 TPY decrease of SO2 emissions, 7.22 TPY decrease of NOx emissions, and 1.29 TPY decrease of CO emissions.

Emissions Unit ID: **P002**

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
P002 - Carbonator No. 2 *** Modification**	OAC rule 3745-31-05(A)(3)	Particulate emissions (PE) from this emissions unit shall not exceed 0.015 gr/dscf and 2.5 tons per year (TPY). Carbon monoxide (CO) emissions from this emissions unit shall not exceed 2.8 lbs/hr and 10.9 TPY. Nitrogen oxides (NOx) emissions from this emissions unit shall not exceed 8.5 lbs/hr and 33.2 TPY. Sulfur dioxide (SO2) emissions from this emissions unit shall not exceed 1.0 lb/hr and 3.9 TPY. Visible emissions shall not exceed 5% opacity, as a 6-minute average.
	OAC rule 3745-17-07(A)	The opacity limitation specified by this rule is less stringent than the opacity limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the emission limitation established

pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limitations.

B. Operational Restrictions

1. The annual operating hours for this emissions unit shall not exceed 7,800.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain daily records of the operating hours for this emissions unit.

D. Reporting Requirements

1. The permittee shall submit annual reports which specify the following:

   a. The annual particulate, CO, NOx, and SO2 emissions from this emissions unit.

   b. The annual operating hours for this emissions unit.

   These reports shall be submitted by January 31 of each year and cover the previous calendar year.

E. Testing Requirements

1. Compliance with the allowable emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

   a. Emission Limitation:
   0.015 gr/dscf PE

   Applicable Compliance Method:
   If required, compliance with this emission limitation shall be based on stack testing per OAC rule 3745-17-03(B)(10).

b. Emission Limitation:
2.5 TPY PE

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly PE rate and dividing by 2000 lbs/ton.

c. Emission Limitation:
2.8 lbs/hr CO

Applicable Compliance Method:
If required, compliance with this emission limitation shall be based on stack testing per U.S. EPA Reference Method 10 of 40 CFR Part 60, Appendix A.

d. Emission Limitation:
10.9 TPY CO

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly CO emission rate and dividing by 2000 lbs/ton.

e. Emission Limitation:
8.5 lbs/hr NOx

Applicable Compliance Method:
If required, compliance with this emission limitation shall be based on stack testing per U.S. EPA Reference Method 7 of 40 CFR Part 60, Appendix A.

f. Emission Limitation:
33.2 TPY NOx

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly NOx emission rate and dividing by 2000 lbs/ton.

g. Emission Limitation:
1.0 lb/hr SO2

Applicable Compliance Method:
If required, compliance with this emission limitation shall be based on stack testing per U.S. EPA Reference Method 6 of 40 CFR Part 60, Appendix A.

h. Emission Limitation:
3.9 TPY SO2

Applicable Compliance Method:
Compliance shall be determined by summing the daily operating hours for the year and multiplying this sum by the maximum hourly SO2 emission rate and dividing by 2000 lbs/ton.

i. Emission Limitation:
5% opacity as a 6-minute average

Applicable Compliance Method:
If required, compliance shall be determined by visible emissions evaluations performed in accordance with OAC rule 3745-17-03(B)(1) using the methods and procedures specified in U.S. EPA Reference Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

1. * This is an administrative modification to PTI 08-01837 and represents a 0.3 TPY decrease of particulate emissions, 11.7 TPY decrease of SO2 emissions, 0.92 TPY decrease of NOx emissions, and 1.29 TPY decrease of CO emissions.