

Facility ID: 0671000006 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0671000006 Emissions Unit ID: P901 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P901 - 200 Ton Per Hour Asphalt Batch Plant.	OAC rule 3745-31-05(A)(3) PTI # 06-07249 Administrative Modification Issued 3/28/2006	Emissions shall not exceed: 80.0 pounds per hour (lbs/hr) carbon monoxide (CO); 24.0 lbs/hr nitrogen oxides (NOx); 18.4 lbs/hr sulfur dioxide (SO2); and 25.1 lbs/hr volatile organic compounds (VOC). The requirements of this rule also include compliance with the requirements of 40 CFR Part 60 Subpart I and OAC rule 3745-31-05(D).
	OAC rule 3745-31-05(C)	See Section A.2.a Annual emissions shall not exceed the following based on a rolling 12- month average: 6.42 tons per year (TPY) Particulate emissions (PE) from the stack; 6.42 TPY PM-10 from the stack; 1.0 TPY fugitive PE; 1.0 TPY fugitive PM-10; 60 TPY CO; 18 TPY NOx; 13.8 TPY SO2; and 18.81 TPY VOC.
	40 CFR Part 60, Subpart I	Particulate emissions shall not exceed 0.04 grain/dscf. The emissions unit shall not discharge into the atmosphere any stack gases which exhibit 20 percent opacity or greater.
	OAC rule 3745-17-07(A)	See Section A.2.c. The emissions limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-11	The emissions limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(E)	The emissions limitation specified by this rule is less stringent than the emission limitation established

OAC rule 3745-23-06(B)
 hot aggregate elevator, vibrating screens and weigh hopper
 OAC rule 3745-31-05(A)(3)

pursuant to OAC rule 3745-31-05(A)(3).
 See Section A.2.b.

Visible emissions of fugitive dust shall be less than or equal to 10% opacity, as a 3-minute average.

Fugitive PE shall not exceed 1.3 pounds per hour.

Emissions of fugitive PM-10 shall not exceed 1.3 pounds per hour.

The drop height of the front end loader bucket shall be minimized to the extent possible in order to minimize or eliminate visible emissions of fugitive dust from the elevator loading area.

The aggregate loaded into the storage bins shall have a moisture content sufficient to eliminate the visible emissions of fugitive dust from the elevator and the transfer point to the dryer.

2. Additional Terms and Conditions

- (a) The fabric filter shall be used at all times when the emissions unit is in operation.
 The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06, by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3).
 The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

B. Operational Restrictions

- 1. To ensure the baghouse is operated according to the manufacturer's specifications and to maintain compliance with the allowable particulate emission rate, the pressure drop across the baghouse shall be maintained within the range of 2.0 to 8.0 inches of water while the emissions unit is in operation.
- 2. The maximum annual asphalt production rate for emissions unit P901 shall not exceed 300,000 tons per year based upon a rolling, 12-month summation of the production rates. To ensure enforceability during the first 12 calendar months of operation following the startup of the modified emissions unit P901, the permittee shall not exceed the production levels specified in the following table:

Maximum Allowable Month(s) Cumulative Production (Tons)
1 100,000
1-2 150,000
1-3 200,000
1-4 250,000
1-5 300,000
1-6 300,000
1-7 300,000
1-8 300,000
1-9 300,000
1-10 300,000
1-11 300,000
1-12 300,000

After the first 12 calendar months of operation following the startup of the modified emissions unit P901, compliance with the annual production rate limitation shall be based upon a rolling, 12-month summation of the production rates.

- 3. All recycled, used oil burned in emissions unit P901 shall meet the following specifications:

Contaminant/Property Allowable Specifications

- arsenic 5 ppm, maximum
- cadmium 2 ppm, maximum
- chromium 10 ppm, maximum
- lead 100 ppm, maximum
- PCB's 50 ppm, maximum*
- total halogens 4000 ppm maximum**
- mercury 1 ppm, maximum
- flash point 100 degreesF, minimum
- heat content 135,000 Btu/gallon, minimum

* If the permittee is burning used oil with any quantifiable level 2 ppm < 50 ppm of PCB's, then the permittee is subject to any applicable requirements found under 40 CFR part 279, subparts G and H and 40 CFR 761.20 (e).

** Used oil containing more than 1000 ppm total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under 40 CFR 279.10 (b)(1)(ii) and OAC rule 3745-279-10 (B)(1)(b). Therefore, the permittee may receive and burn used oil exceeding 1000 ppm of total halogens (but less than 4000 ppm,

maximum) only if the used oil burner can demonstrated the used oil does not contain any hazardous waste pursuant to OAC rule 3745-279-63.

4. The burning of hazardous waste is prohibited without first complying with all applicable state and federal hazardous waste and air regulations and permits.
5. Each fuel burned in emissions unit P901 shall have a sulfur content equal to or less than the following:

Type of fuel Allowable Sulfur Content (by weight)
 No. 2 0.5 %
 No. 4 0.8 %
 No. 6 1.0 %
 used oil 0.5 %

6. The permittee may substitute recycled asphalt pavement (RAP) aggregates in the raw material feed mix in amounts not to exceed 50% of all aggregate materials introduced, based on a monthly average of all aggregate material.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the baghouse while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on a once per day basis.
2. The permittee shall maintain monthly records of the following information for emissions unit P901:
 - a. The asphalt production, in tons.
 - b. For the first 12 calendar months following the startup of the modified emissions unit P901, the cumulative asphalt production calculated by adding the current month's asphalt production to the asphalt production for each calendar month since the startup of the modified emissions unit P901.
 - c. Beginning after the first 12 calendar months following the startup of the modified emissions unit P901, the 12-month rolling summation of asphalt production calculated by adding the current month's asphalt production to the asphalt production for the preceding eleven calendar months.
 - d. The total amount of aggregate used in the raw material feed mix.
 - e. The amount of RAP used in the raw material feed mix.
 - f. The average percentage of RAP used (e. divided by d. multiplied by 100).
3. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for the following:
 - a. The date(s) of shipment or delivery.
 - b. The quantity of oil received.
 - c. The heat content, in BTU/gallon.
 - d. The flash point, in degrees F(required only for used oil).
 - e. The arsenic content, in ppm(required only for used oil).
 - f. The cadmium content, in ppm(required only for used oil).
 - g. The chromium content, in ppm(required only for used oil).
 - h. The lead content, in ppm(required only for used oil).
 - i. The PCB content, in ppm(required only for used oil).
 - j. The total halogen content, in ppm(required only for used oil).
 - k. The mercury content, in ppm(required only for used oil).
 - l. The sulfur content, in percent (%) by weight.

A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the Director.

The permittee shall maintain records of the oil burned in this emissions unit in accordance with either Alternative 1 or Alternative 2 described below.
 Alternative 1:

For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and maintain records of the permittee's or oil supplier's analyses for items a - l above. A shipment may be comprised of multiple tank truck loads from the same supplier's batch, and the quality of the oil for those loads may be represented by a single batch analysis from the supplier.

Alternative 2:

The permittee shall collect a representative grab sample of oil that is burned in this emissions unit for each day when the emissions unit is in operation. If additional fuel oil is added to the tank serving this emissions unit on a day when the emissions unit is in operation, the permittee shall collect a sufficient number of grab samples to develop a composite sample representative of the oil burned in this emissions unit. A representative grab sample of oil does not need to be collected on days when this emissions unit is only operated for the purpose of "test-firing." The permittee shall maintain records of the total quantity of oil burned each day, except for the purpose of test-firing, and the permittee's analyses for items a - l above.

4. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible PE from the stack and any visible fugitive PE from the aggregate storage bins and cold aggregate elevator associated with this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. The color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to eliminate the visible emissions.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify the following:
 - a. All periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified in Section B.1.
 - b. All exceedances of the 12-month rolling production rate limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative production levels.
 - c. All exceedances of sulfur content fuel restriction specified in Section B.5.

These reports shall be due by the dates specified in Part I - General Terms and Conditions of this permit under Section A.2.
2. The permittee shall notify the USEPA and the Ohio EPA if any of the used oil exceeds the used oil specifications found in OAC rule 3745-279-11 and the applicable portions of 40 CFR part 761, and shall also notify Ohio EPA if any used oil exceeds the mercury limitation and falls below the heat content limitation listed in Section B.3 within thirty days after the exceedance occurs. If the permittee is burning used oil which exceeds the specifications found in OAC rule 3745-279-11 and the applicable portions 40 CFR part 761, the permittee is subject to that rule and must comply with all applicable provisions of that rule(s).
3. The permittee shall submit deviation (excursion) reports which identify any exceedance of the 50 percent RAP content limitation specified in Section B.6. The notification shall be sent to the Ohio EPA, Southeast District Office within 30 days after the exceedance occurs.
4. The permittee shall submit semiannual written reports that include the following:
 - a. An identification of all days during which any visible PE or fugitive PE were observed from the stack and the aggregate storage bins and cold aggregate elevator associated with this emissions unit.
 - b. A description of any corrective actions taken to eliminate the visible particulate emissions.

These reports shall be submitted to the Ohio EPA, Southeast District Office by January 31 and July 31 of each year and shall cover the previous 6-month period.

E. Testing Requirements

1. Compliance with the particulate emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:
PE from the stack shall not exceed 0.04 grain/dscf.

Applicable Emission Limitation
Compliance shall be determined in accordance with Test Methods 1-5 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

Emission Limitation:
Emissions shall not exceed 6.42 tons PE from the stack as a 12-month rolling summation.

Applicable Compliance Method:
Compliance shall be determined based upon the following equation:

$$E = (EF)(AAPR)(0.0005 \text{ ton/lb}) = \text{TPY of particulates}$$

Where

EF is the PE emission factor in lb/ton, and is based on the most recent stack test as required in Section E. 7, and
AAPR, is the actual asphalt production rate, in tons for each 12-month period as monitored and recorded in Section C. 2.

NOTE: The emissions factor used to calculate the PE mass emission limitation is 0.03 lb PE/ton asphalt produced. This emissions factor is based on best engineering judgement and was developed using emissions testing data from similar sources.

Emission Limitation:

Emissions shall not exceed 6.42 tons PM-10 from the stack as a 12-month rolling summation.

Applicable Compliance Method:

Compliance with the annual emissions limitation shall be assumed as long as compliance is maintained with the rolling 12-month emissions limitation for PE.

Emission Limitation:

The emissions unit shall not discharge into the atmosphere any stack gases which exhibit 20 percent opacity or greater.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

Emission Limitation:

Visible emissions of fugitive dust shall be less than or equal to 10% opacity, as a 3-minute average.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

Emissions Limitation:

Emissions shall not exceed 1.0 ton fugitive PE as a 12-month rolling summation.

Applicable Compliance Method:

Compliance with the annual emissions limitation shall be determined by using the following worst case calculation, where total fugitive emissions equal the summation of the fugitives from the hot aggregate elevator, vibrating screens and weigh hopper, and associated operations:

$((300,000 \text{ tons of aggregate/year} \times 0.0051 \text{ lb PE/ton of aggregate}) + (300,000 \text{ tons of sand/year} \times 0.0021 \text{ lb PE/ton of sand})) \times (0.0005 \text{ ton/lb}) = 1.08 \text{ ton}$

The emissions factors in the above equation are derived from AP-42, Fifth Edition, Table 11.12-2(10/01).

Emissions Limitation:

Emissions shall not exceed 1.0 ton fugitive PM-10 as a 12-month rolling summation.

Applicable Compliance Method:

Compliance with the annual emissions limitation shall be assumed as long as compliance is maintained with the rolling 12-month emissions limitation for fugitive PE.

Emission Limitation

Fugitive PE shall not exceed 1.3 pounds per hour.

Applicable Compliance Method:

Compliance with the hourly fugitive PE emissions limitation shall be calculated based on the sum of the following products using worst case AP-42 emission factors of :

$(0.001 \text{ lb PE/ton}) (200 \text{ TPH}) (0.517 \text{ the fraction of aggregate transfer}) +$
 $(0.0021 \text{ lb PE/ton}) (200 \text{ TPH}) (0.423 \text{ the fraction of sand transferred}) +$
 $(0.0051 \text{ lb PE/ton}) (200 \text{ TPH}) (1.0 \text{ the fraction of material passing thru the weigh hopper})$ (AP-42 , Table 11.12-2,10/01) and the maximum rated capacity of P901 (200 TPH).

Emission Limitation:

Emissions of fugitive PM-10 shall not exceed 1.3 pounds per hour.

Applicable Compliance Method:

Compliance with this emissions limitation shall be assumed as long as compliance is maintained with the hourly fugitive PE limitation.

2. Compliance with the CO emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:

Emissions shall not exceed 80.0 lbs/hr CO.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Methods 1-4 and 10 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

NOTE: The emissions factor used to calculate the CO mass emission limitation is 0.40 lb CO/ton asphalt produced. This emissions factor is based from AP-42, 5th Edition, Table 11.1-5.

Emission Limitation:

Emissions shall not exceed 60.0 tons CO as a 12-month rolling summation.

Applicable Compliance Method:

Compliance shall be determined based upon the following equation:

$E = (EF) (A A P R) (0.0005 \text{ ton/lb}) = \text{TPY of CO}$

Where;

EF is the CO emission factor in lb/ton, and is based from AP-42, 5th Edition, Table 11.1-5, and AAPR, is the actual asphalt production rate, in tons for each 12-month period as monitored and recorded in Section C. 2.

3. Compliance with the SO2 emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:

Emissions shall not exceed 18.4 lbs/hr SO2.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Methods 1-4 and 6 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

NOTE: The emissions factor used to calculate the SO₂ mass emission limitation is 0.092 lb SO₂/ton asphalt produced. This emissions factor is based on best engineering judgement and was developed using emissions testing data from similar sources.

Emission Limitation:

Emissions shall not exceed 13.8 tons SO₂ as a 12-month rolling summation.

Applicable Compliance Method:

Compliance shall be determined based upon the following equation:

$$E = (EF) (AAPR) (0.0005 \text{ ton/lb}) = \text{TPY of SO}_2$$

Where;

EF is the SO₂ emission factor in lb/ton, and is based on the most recent stack test as required in Section E. 7, and AAPR, is the actual asphalt production rate, in tons for each 12-month period as monitored and recorded in Section C. 2.

4. Compliance with the NO_x emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:

Emissions shall not exceed 24.0 lbs/hr NO_x.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Methods 1-4 and 7 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

NOTE: The emissions factor used to calculate the NO_x mass emission limitation is 0.12 lb NO_x/ton asphalt produced. This emissions factor is based from AP-42, 5th Edition, Table 11.1-5.

Emission Limitation:

Emissions shall not exceed 18.0 tons NO_x as a 12-month rolling summation.

Applicable Compliance Method:

Compliance shall be determined based upon the following equation:

$$E = (EF) (AAPR) (0.0005 \text{ ton/lb}) = \text{TPY of NO}_x$$

Where;

EF is the NO_x emission factor in lb/ton, and is based from AP-42, 5th Edition, Table 11.1-5, and AAPR, is the actual asphalt production rate, in tons for each 12-month period as monitored and recorded in Section C. 2.

5. Compliance with the VOC emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:

Emissions shall not exceed 25.1 lbs/hr VOC.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Methods 1 - 4 and 25 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"). **The emissions factor used to calculate the VOC mass emission limitation is 0.1254 lb VOC/ton asphalt produced. This emissions factor is based on best engineering judgement and was developed using emissions testing data from this emissions unit.

Emission Limitation:

Emissions shall not exceed 18.81 tons VOC as a 12-month rolling summation.

Applicable Compliance Method:

Compliance shall be determined based upon the following equation:

$$E = (EF) (AAPR) (0.0005 \text{ ton/lb}) = \text{TPY of VOC's}$$

Where

EF is the VOC emission factor in lb/ton, and is based on the most recent stack test as required in Section E. 7, and AAPR, is the actual asphalt production rate, in tons for each 12-month period as monitored and recorded in Section C. 2.

6. Compliance with the Operational Restriction(s) in Section B. of these terms and conditions shall be determined in accordance with the following method(s):

Operational Limitation:

Pressure drop across the baghouse shall be maintained within the range of 2.0 to 8.0 inches of water while the emissions unit is in operation

Applicable Compliance Method:

Compliance shall be demonstrated by the record keeping requirements in Section C.1.

Operational Limitation:

The maximum asphalt production rate for emissions unit P901 shall not exceed 300,000 tons based upon a 12-month rolling summation of the production rates.

Applicable Compliance Method:

Compliance shall be demonstrated by the record keeping requirements in Section C.2.

Operational Limitation:

Used oil specifications as specified in Section B.3.

Applicable Compliance Method:

Compliance shall be demonstrated by the record keeping requirements in Section C.3.

Operational Limitation:

Sulfur content of fuel restricted to less than 0.5%, by weight

Applicable Compliance Method:

Compliance shall be demonstrated by the record keeping requirements in Section C.3.

Operational Limitation:

Use of recycled asphalt pavement (RAP) aggregates in the raw material feed mix in amounts not to exceed 50% of all aggregate materials introduced, based on a monthly average of all aggregate material.

Applicable Compliance Method:

Compliance shall be demonstrated by the record keeping requirements in Section C.2.

7. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
- a. The emission testing shall be conducted within 6 months after issuance of this permit and again within 6 months prior to expiration of this permit.
 - b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for PE, CO, NOX, SO₂, and VOC.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): Methods 1-5 for PE, Method 25 for VOC, Method 1-4 and 10 for CO, Method 1-4 and 6 for SO₂, and Method 1-4 and 7 for NOX.
 - d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity using worst case fuel and per cent of RAP listed in air permit, unless otherwise specified or approved by the Ohio EPA Southeast District Office.
Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Southeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA Southeast District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA Southeast District Office.

F. Miscellaneous Requirements

1. The permittee should be advised that when portable emission units are located at a stationary source or at a source comprised of portable emission units, potential emissions from the portable emission units are included in the facility potential to emit calculations for Title V and PSD applicability.

The permittee shall include a potential to emit analysis of facility-wide emissions (including the portable sources) for the proposed relocation in the "Notice of Intent to Relocate".