



John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

9/27/2013

Certified Mail

Mr. Blair Yount
Rockies Express Pipeline - Seneca Compressor Station
370 Van Gordon Street
Lakewood, CO 80228

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0661005020
Permit Number: P0115279
Permit Type: Initial Installation
County: Noble

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Southeast District Office at (740)385-8501 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael W. Ahern, Manager

Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-SEDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for**

Rockies Express Pipeline - Seneca Compressor Station

Facility ID:	0661005020
Permit Number:	P0115279
Permit Type:	Initial Installation
Issued:	9/27/2013
Effective:	9/27/2013
Expiration:	9/26/2023



Division of Air Pollution Control
Permit-to-Install and Operate
for
Rockies Express Pipeline - Seneca Compressor Station

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Authorization

Facility ID: 0661005020
Application Number(s): A0048288
Permit Number: P0115279
Permit Description: Initial PTIO for P001, natural gas compressor engine 1, and P002, natural gas compressor engine 2.
Permit Type: Initial Installation
Permit Fee: \$800.00
Issue Date: 9/27/2013
Effective Date: 9/27/2013
Expiration Date: 9/26/2023
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Rockies Express Pipeline - Seneca Compressor Station
Seneca Lake Rd
Quaker City, OH 43773

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

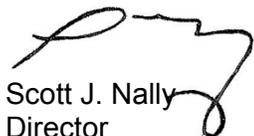
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southeast District Office
2195 Front Street
Logan, OH 43138
(740)385-8501

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Scott J. Nally
Director



Authorization (continued)

Permit Number: P0115279

Permit Description: Initial PTIO for P001, natural gas compressor engine 1, and P002, natural gas compressor engine 2.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P001
Company Equipment ID:	Engine 1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P002
Company Equipment ID:	Engine 2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate
Rockies Express Pipeline - Seneca Compressor Station
Permit Number: P0115279
Facility ID: 0661005020
Effective Date: 9/27/2013

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Southeast District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).



13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
Rockies Express Pipeline - Seneca Compressor Station
Permit Number: P0115279
Facility ID: 0661005020
Effective Date: 9/27/2013

B. Facility-Wide Terms and Conditions



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.
2. The following emissions unit contained in this permit is subject to 40 CFR Part 60, Subpart JJJJ: P001 and P002. The complete NSPS requirements, including the NSPS General Provisions may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the appropriate Ohio EPA District office or local air agency.
3. The Ohio EPA has determined that this facility may be subject to the requirements of the area source MACT/GACT rule (40 CFR Part 63, Subpart ZZZZ) that the Ohio EPA does not have the delegated authority to implement. Although Ohio EPA has determined that an area source MACT (also known as the GACT) may apply, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised that all requirements associated with these rules are in effect and are enforceable by U.S. EPA. For more information on the area source rules, please refer to the following U.S. EPA website: <http://www.epa.gov/ttn/atw/area/arearules.html>.



Final Permit-to-Install and Operate
Rockies Express Pipeline - Seneca Compressor Station
Permit Number: P0115279
Facility ID: 0661005020
Effective Date: 9/27/2013

C. Emissions Unit Terms and Conditions



1. P001, Engine 1

Operations, Property and/or Equipment Description:

1,480 HP natural gas fired, 4-stroke rich burn, stationary spark-ignited reciprocating internal combustion engine (RICE) compressor engine, (12.82 mmBtu/hr); model Waukesha VHP-L7042GSI; controlled by air/fuel ratio and nonselective catalytic reduction (NSCR) for the control of NO_x, CO and HAPs.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	Volatile organic compound (VOC) emissions shall not exceed 0.17 g/hp-hr and 2.43 tons/yr. Particulate emission (PE) shall not exceed 0.039 g/hr-hr and 0.56 TPY. Visible PE shall not exceed 10% opacity. See b)(2)a. below.
b.	OAC rule 3745-31-05(A)(3)(b), as effective 12/01/06	See b)(2)b. below.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
c.	ORC 3704.03(T)	The NO _x and CO emissions limitations specified by this rule are equivalent to the NO _x and CO emissions limitations established pursuant to 40 CFR Part 60, Subpart JJJJ.
d.	OAC rule 3745-17-07(A)	<p>Visible PE from any stack shall not exceed 20% opacity, as a six-minute average.</p> <p>The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), until U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.</p>
e.	OAC rule 3745-17-11(B)(5)(a)	<p>PE from the engine exhaust shall not exceed 0.062 lb/mmBtu of actual heat input for a stationary large internal combustion engine.</p> <p>The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), until U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.</p>
f.	OAC rule 3745-18-06	Exempt pursuant to OAC rule 3745-18-06(A).
g.	<p>40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230-60.4248)</p> <p>[In accordance with 40 CFR 60.4230, this emissions unit is a non-emergency stationary spark ignition (SI) natural gas fired internal combustion engine (ICE) with a maximum engine power greater than 500 HP that commenced construction after July 1, 2010.]</p>	<p>NO_x emissions shall not exceed 1.0 g/HP-hr and 82 ppmvd at 15% O₂.</p> <p>CO emissions shall not exceed 2.0 g/hp-hr and 270 ppmvd at 15% O₂.</p> <p>VOC emissions shall not exceed 0.7 g/HP-hr and 60 ppmvd at 15% O₂.</p> <p>[40 CFR 60.4233(e) and 40 CFR Part 60, Subpart JJJJ, Table 1]</p> <p>The VOC emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), until U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
h.	40 CFR Part 60.1-19 (40 CFR 60.4246)	Table 3 to Subpart JJJJ of 40 CFR Part 60 – Applicability of General Provisions to Subpart JJJJ shows which part of the General Provisions in 40 CFR Part 60.1-19 apply.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulation for NAAQS pollutant emissions less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio’s State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revision to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally–approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limits/control measures no longer apply.
- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions from this air contaminant source since the uncontrolled potential to emit for VOC is less than 10 tons/yr.

c) Operational Restrictions

- (1) The permittee shall only burn natural gas in this emissions unit except as provided by 40 CFR 60.4243(e)
- (2) This emissions unit shall be controlled by a nonselective catalytic reduction (NSCR) with a minimum 100% capture and a minimum of the following control for the following pollutants:

<u>Pollutant</u>	<u>Control Efficiency</u>
NO _x	92.31%
CO	77.78%
Hazardous air pollutants (HAPs)	76.00%



- (3) The permittee shall comply with the applicable restrictions under 40 CFR Part 60, Subpart JJJJ, including the following sections:

60.4234	operation and maintenance
60.4243(a) [as specified in 60.4243(b)(1)]	(a)(1): none Or (a)(2)(iii): air pollution control practices
60.4243(b)(1)	engine certification and compliance demonstration
60.4243(g)	maintenance and operation of control equipment

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than natural gas, except as provided by 40 CFR 60.4243(e), the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (2) The permittee shall comply with the applicable monitoring and recordkeeping requirements under 40 CFR Part 60, Subpart JJJJ, including the following sections:

60.4243(a) [as specified in 60.4243(b)(1)]	(a)(1): maintenance record(s) Or (a)(2)(ii): maintenance plan and recordkeeping
60.4243(e)	recordkeeping for propane use in emergency situations
60.4245(a)(1)	recordkeeping – notifications
60.4245(a)(2)	recordkeeping – maintenance
60.4245(a)(3)	recordkeeping – engine certification
60.4245(a)(4)	recordkeeping – emissions standards for uncertified engines



e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- (2) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 day after the deviation occurs.
- (3) The permittee shall comply with the applicable reporting requirements under 40 CFR Part 60, Subpart JJJJ, including the following section:

60.4245(d)	performance testing reporting
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f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

VOC emissions shall not exceed 0.17 g/hp-hr and 2.43 tons/yr.

Applicable Compliance Method:

The short term emissions limitation was established from the emissions factor provided by the engine manufacturer for VOC emissions, 0.170 g/hp-hr.

If required, volatile organic compound emissions shall be determined according to test Methods 1 - 4, and 18, 25, or 25A as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

The annual emissions limitation was established based on the emissions factor provided by the engine manufacturer for VOC emissions (0.170 g/hr-hr) multiplied by the maximum hp/hr (1,480) and divided by 453.6 g/lb, multiplied by 8,760 hrs/yr and divided by 2,000 lbs/ton.

b. Emissions Limitation:

PE shall not exceed 0.039 g/hr-hr and 0.56 TPY.



Applicable Compliance Method:

The short term emissions limitation was established from the emissions factor provided by the engine manufacturer for PE emissions, $8.59E-5$ lb/hp-hr multiplied by 453.6 g/lb.

If required, particulate emissions shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

The annual emissions limitation was established from the emissions factor provided by the engine manufacturer for PE emissions, $8.59E-5$ lb/hp-hr multiplied by the maximum hp/hr (1,480), multiplied by 8,760 hrs/yr and divided by 2,000 lbs/ton.

c. Emissions Limitation:

Visible PE shall not exceed 10% opacity.

Visible PE from any stack shall not exceed 20% opacity, as a six-minute average.

Applicable Compliance Method:

If required, visible particulate emissions shall be determined according to USEPA Method 9.

d. Emissions Limitation:

PE from the engine exhaust shall not exceed 0.062 lb/mmBtu of actual heat input for a stationary large internal combustion engine.

Applicable Compliance Method:

If required, particulate emissions shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources", and the procedures specified in OAC rule 3745 17 03(B)(10). Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

e. Emissions Limitation:

NO_x emissions shall not exceed 2.0 g/HP-hr and 160 ppmvd at 15% O_2 .

CO emissions shall not exceed 4.0 g/hp-hr and 540 ppmvd at 15% O_2 .

VOC emissions shall not exceed 1.0 g/HP-hr and 86 ppmvd at 15% O_2 .



Applicable Compliance Method:

Compliance shall be demonstrated based upon the emissions testing requirements specified in f)(2)-(4) below.

- (2) If this emissions unit is operated using propane greater than 100 hours per year as an alternative fuel solely during emergency operations, the permittee must comply with the performance testing requirements of 40 CFR 60.4243(e) and 60.4244 to demonstrate compliance with 40 CFR 60.4233.
- (3) If the certified natural gas engine is not maintained and operated in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and must the permittee must conduct an initial performance test in accordance with 40 CFR 60.4243(b)(1), 60.4243(a)(2)(ii) and 60.4244 within one year of engine startup to demonstrate compliance with 40 CFR 60.4233.
- (4) If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The test(s) shall be conducted in accordance with 40 CFR 60.4244 and 60.8.
 - b. The test(s) shall be conducted under those representative conditions that challenge to the fullest extent possible a facility's ability to meet the applicable emissions limits and/or control requirements, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. Although this generally consists of operating the emissions unit at its maximum material input/production rates and results in the highest emission rate of the tested pollutant, there may be circumstances where a lower emissions loading is deemed the most challenging control scenario. Failure to test under these conditions is justification for not accepting the test results as a demonstration of compliance.
 - c. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).
 - d. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
 - e. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following



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completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

g) Miscellaneous Requirements

- (1) None.



2. P002, Engine 2

Operations, Property and/or Equipment Description:

2,250 HP natural gas fired, 4-stroke rich burn, stationary spark-ignited reciprocating internal combustion engine (RICE) compressor engine (16.2 mmBtu/hr); model Waukesha P9394GSI; controlled by air/fuel ratio and nonselective catalytic reduction (NSCR) for the control of NO_x, CO, VOC, and HAPs.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) **Applicable Emissions Limitations and/or Control Requirements**

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	Volatile organic compound (VOC) emissions shall not exceed 0.07 g/hp-hr and 1.52 tons/yr. Particulate emissions (PE) shall not exceed 0.032 g/hp-hr and 0.69 TPY. Visible PE shall not exceed 10% opacity. See b)(2)a. below.
b.	OAC rule 3745-31-05(A)(3)(b), as effective 12/01/06	See b)(2)b. below.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
c.	ORC 3704.03(T)	The NO _x and CO emissions limitations specified by this rule are equivalent to the NO _x and CO emissions limitations established pursuant to 40 CFR Part 60, Subpart JJJJ.
d.	OAC rule 3745-17-07(A)	<p>Visible PE from any stack shall not exceed 20% opacity, as a six-minute average.</p> <p>The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), until U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.</p>
e.	OAC rule 3745-17-11(B)(5)(a)	<p>PE from the engine exhaust shall not exceed 0.062 lb/mmBtu of actual heat input for a stationary large internal combustion engine.</p> <p>The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), until U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.</p>
f.	OAC rule 3745-18-06	Exempt pursuant to OAC rule 3745-18-06(A).
g.	<p>40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230-60.4248)</p> <p>[In accordance with 40 CFR 60.4230, this emissions unit is a non-emergency stationary spark ignition (SI) natural gas fired internal combustion engine (ICE) with a maximum engine power greater than 500 HP that commenced construction after July 1, 2010.]</p>	<p>NO_x emissions shall not exceed 1.0 g/hp-hr and 82 ppmvd at 15% O₂.</p> <p>CO emissions shall not exceed 2.0 g/hp-hr and 270 ppmvd at 15% O₂.</p> <p>VOC emissions shall not exceed 0.7 g/hp-hr and 60 ppmvd at 15% O₂.</p> <p>[40 CFR 60.4233(e) and 40 CFR Part 60, Subpart JJJJ, Table 1]</p> <p>The VOC emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), until U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
h.	40 CFR Part 60.1-19 (40 CFR 60.4246)	Table 3 to Subpart JJJJ of 40 CFR Part 60 – Applicability of General Provisions to Subpart JJJJ shows which part of the General Provisions in 40 CFR Part 60.1-19 apply.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulation for NAAQS pollutant emissions less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio’s State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revision to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limits/control measures no longer apply.

This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

- b. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions from this air contaminant source since the uncontrolled potential to emit for VOC is less than 10 tons/yr.
- c. The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart JJJJ, including the following:

60.4243(a)	Purchase certified engine
60.4243(b)	Compliance demonstration

c) Operational Restrictions

- (1) The permittee shall only burn natural gas in this emissions unit.
- (2) This emissions unit shall be controlled by a nonselective catalytic reduction (NSCR) with a minimum 100% capture and a minimum of the following control for the following pollutants:

<u>Pollutant</u>	<u>Control Efficiency</u>
NO _x	93.15%



CO	78.95%
VOC	80.00%
Hazardous air pollutants (HAPs)	76.00%

- (3) The permittee shall comply with the applicable restrictions under 40 CFR Part 60, Subpart JJJJ, including the following sections:

60.4234	operation and maintenance
60.4243(a) [as specified in 60.4243(b)(1)]	(a)(1): none Or (a)(2)(iii): air pollution control practices
60.4243(b)(1)	engine certification and compliance demonstration
60.4243(g)	maintenance and operation of control equipment

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (2) The permittee shall comply with the applicable monitoring and recordkeeping requirements under 40 CFR Part 60, Subpart JJJJ, including the following sections:

60.4243(a) [as specified in 60.4243(b)(1)]	(a)(1): maintenance record(s) Or (a)(2)(ii): maintenance plan and recordkeeping
60.4243(e)	recordkeeping for propane use in emergency situations
60.4245(a)(1)	recordkeeping – notifications
60.4245(a)(2)	recordkeeping – maintenance



60.4245(a)(3)	recordkeeping – engine certification
60.4245(a)(4)	recordkeeping – emissions standards for uncertified engines

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA’s “e-Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.
- (2) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 day after the deviation occurs.
- (3) The permittee shall comply with the applicable reporting requirements under 40 CFR Part 60, Subpart JJJJ, including the following section:

60.4245(d)	performance testing reporting
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f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

VOC emissions shall not exceed 0.07 g/hp-hr and 1.52 tons/yr.

Applicable Compliance Method:

The short term emissions limitation was established from the emissions factor provided by the engine manufacturer for VOC emissions, 0.07 g/hp-hr.

If required, volatile organic compound emissions shall be determined according to test Methods 1 - 4, and 18, 25, or 25A as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

The annual emissions limitation was established based on the emissions factor provided by the engine manufacturer for VOC emissions (0.07 g/hr-hr) multiplied by the maximum hp/hr (2,250) and divided by 453.6 g/lb, multiplied by 8,760 hrs/yr and divided by 2,000 lbs/ton.



b. Emissions Limitation:

PE shall not exceed 0.032 g/hr-hr and 0.69 TPY.

Applicable Compliance Method:

The short term emissions limitation was established from the emissions factor provided by the engine manufacturer for PE emissions, 7.00E-5 lb/hp-hr multiplied by 453.6 g/lb.

If required, particulate emissions shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

The annual emissions limitation was established from the emissions factor provided by the engine manufacturer for PE emissions, 7.00E-5 lb/hp-hr multiplied by the maximum hp/hr (2,250), multiplied by 8,760 hrs/yr and divided by 2,000 lbs/ton.

c. Emissions Limitation:

Visible PE shall not exceed 10% opacity.

Visible PE from any stack shall not exceed 20% opacity, as a six-minute average.

Applicable Compliance Method:

If required, visible particulate emissions shall be determined according to USEPA Method 9.

d. Emissions Limitation:

PE from the engine exhaust shall not exceed 0.062 lb/mmBtu of actual heat input for a stationary large internal combustion engine.

Applicable Compliance Method:

If required, particulate emissions shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources", and the procedures specified in OAC rule 3745 17 03(B)(10). Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.



e. Emissions Limitation:

NO_x emissions shall not exceed 2.0 g/HP-hr and 160 ppmvd at 15% O₂.

CO emissions shall not exceed 4.0 g/hp-hr and 540 ppmvd at 15% O₂.

VOC emissions shall not exceed 1.0 g/HP-hr and 86 ppmvd at 15% O.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the emissions testing requirements specified in f)(2)-(4) below.

- (2) If this emissions unit is operated using propane greater than 100 hours per year as an alternative fuel solely during emergency operations, the permittee must comply with the performance testing requirements of 40 CFR 60.4243(e) and 60.4244 to demonstrate compliance with 40 CFR 60.4233.
- (3) If the certified natural gas engine is not maintained and operated in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and must the permittee must conduct an initial performance test in accordance with 40 CFR 60.4243(b)(1), 60.4243(a)(2)(ii) and 60.4244 within one year of engine startup to demonstrate compliance with 40 CFR 60.4233.
- (4) If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The test(s) shall be conducted in accordance with 40 CFR 60.4244 and 60.8.
 - b. The test(s) shall be conducted under those representative conditions that challenge to the fullest extent possible a facility's ability to meet the applicable emissions limits and/or control requirements, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. Although this generally consists of operating the emissions unit at its maximum material input/production rates and results in the highest emission rate of the tested pollutant, there may be circumstances where a lower emissions loading is deemed the most challenging control scenario. Failure to test under these conditions is justification for not accepting the test results as a demonstration of compliance.
 - c. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).



- d. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
 - e. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.
- g) Miscellaneous Requirements
- (1) None.