



State of Ohio Environmental Protection Agency

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RE: PERMIT TO INSTALL MODIFICATION
LUCAS COUNTY
Application No: 04-01102

CERTIFIED MAIL

Y	TOXIC REVIEW
Y	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
Y	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 9/06/2000

DaimlerChrysler Corp
Roger Brown
1000 Jeep Pkwy
Toledo, OH 43657

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

TDES

ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 04-01102

Application Number: **04-01102**
APS Premise Number: **0448010414**
Permit Fee: **\$400**
Name of Facility: **DaimlerChrysler Corp**
Person to Contact: **Roger Brown**
Address: **1000 Jeep Pkwy**
Toledo, OH 43657

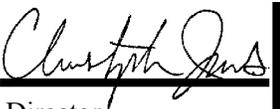
Location of proposed air contaminant source(s) [emissions unit(s)]:
4000 Stickney Ave
Toledo, OHIO

Description of modification:
Modification of PTT #04-01102 to add emission unit originally omitted, F001.

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Director

DaimlerChrysler Corp

PTI Application: 04-01102

Modification Issued: 9/06/2000

Facility ID: **0448010414**

GENERAL PERMIT CONDITIONS

TERMINATION OF PERMIT TO INSTALL

Substantial construction for installation must take place within 18 months of the effective date of this permit. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

NOTICE OF INSPECTION

The Director of the Ohio Environmental Protection Agency, or his authorized representatives, may enter upon the premises of the above-named applicant during construction and operation at any reasonable time for the purpose of making inspections, conducting tests, or to examine records or reports pertaining to the construction, modification or installation of the source(s) of environmental pollutants identified within this permit.

CONSTRUCTION OF NEW SOURCE(S)

The proposed source(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed source(s) has already begun or has been completed prior to the date the Director of the Ohio Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of Ohio Administrative Code (OAC) Rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

PERMIT TO INSTALL FEE

In accordance with Ohio Revised Code 3745.11, the specified Permit to Install fee must be remitted within 15 days of the effective date of this permit to install.

PUBLIC DISCLOSURE

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC Rule 3745-49-03.

APPLICABILITY

This Permit to Install is applicable only to the contaminant sources identified. Separate application must be made to the Director for the installation or modification of any other contaminant sources.

BEST AVAILABLE TECHNOLOGY

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

PERMIT TO OPERATE APPLICATION

A Permit to Operate application must be submitted to the appropriate field office for each air contaminant source in this Permit to Install. In accordance with OAC Rule 3745-35-02, the application shall be made at least 90 days prior to start-up of the source.

NINETY DAY OPERATING PERIOD

The facility will be permitted to operate during a 90-day period in accordance with OAC Rule 3745-35-02(C)(4)(b). The purpose of this period of operation is to fulfill the performance tests conditions used in the determination of compliance with the provisions of this Permit to Install or other applicable Ohio EPA rules.

SOURCE OPERATION AFTER COMPLETION OF CONSTRUCTION

This facility is permitted to operate each source described by this permit to install for period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies.

DaimlerChrysler Corp

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Facility ID: 0448010414

AIR EMISSION SUMMARY

The air contaminant emissions units listed below comprise the Permit to Install for **DaimlerChrysler Corp.** located in **Lucas** County. The emissions units listed below shall not exceed the emission limits/control requirements contained in the table. This condition in no way limits the applicability of any other state or federal regulations. Additionally, this condition does not limit the applicability of additional special terms and conditions of this permit.

Ohio EPA 0				Permit Allowable Mass Emissions and/or Control/Usage Requirements
<u>Source Number</u>	<u>Source Identification Description</u>	<u>BAT Determination</u>	<u>Applicable Federal & OAC Rules</u>	
B008	31.21 MMBtu/hour natural gas/no. 2 fuel oil boiler	Use of compliance fuel; natural gas and low sulfur no. 2 fuel oil, low NO _x burners, oil throughput restrictions	40 CFR 60.42c(d)(g) and (h) 40 CFR 60.43c (c) and (d) 3745-17-07(A)* 3745-17-10 (B)(1)* 3745-18-06(A) and (D) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See II.A.1. 20 percent opacity as a 6 minute average except as provided by rule, for oil. see II.A.3. See II.A.2.** Gas: 0.061 pound CO/MMBTU, 0.083 pound NO _x /MMBTu,** 0.014 pound PM ₁₀ /MMBTU,** 0.0006 pound SO ₂ /MMBTU, 0.0028 pound VOC/MMBTu** and 5 percent opacity. Oil: 0.005 pound CO/gallon 0.001 pound PM ₁₀ /gallon,** 0.020 pound NO _x /gallon,** 0.071 pound SO ₂ /gallon, 0.0002 pound VOC/gallon** and 20 percent opacity. 0.5 percent sulfur by weight in oil. 8.3 tons CO/year, 13 tons NO _x /year, 1.9 tons PM ₁₀ /year, 18 tons SO ₂ /year, and 0.38

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<u>Ohio EPA Source Number</u>	<u>Source Identification Number</u>	<u>BAT Determination</u>	<u>Applicable Federal & OAC Rules</u>	<u>Permit Allowable Mass Emissions and/or Control/Usage Requirements</u>
B008 Cont'd				ton VOC/year. See II.
B009	31.21 MMBtu/hour natural gas/no. 2 fuel oil boiler	Use of compliance fuel; natural gas and low sulfur no. 2 fuel oil, low NO _x burners, oil throughput restrictions	345-31-10 thru 20, and 40 CFR Part 52.21 40 CFR 60.42c (d)(g) and (h) 40 CFR 60.43c (c) and (d) 3745-17-07(A)* 3745-17-10(B)(1)* 3745-18-06(A) and (D) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See II.A.1. 20 percent opacity as a 6 minute average except as provided by rule, for oil. see II.A.3. See II.A.2.** Gas: 0.061 pound CO/MMBTU, 0.083 pound NO _x /MMBTU**, 0.014 pound PM ₁₀ /MMBTU**, 0.0006 pound SO ₂ /MMBTU**, 0.0028 pound VOC/MMBTu and 5 percent opacity. Oil: 0.005 pound CO/gallon 0.001 pound PM ₁₀ /gallon**, 0.020 pound NO _x /gallon**, 0.071 pound SO ₂ /gallon, 0.0002 pound VOC/gallon** and 20 percent opacity. 0.5 percent sulfur by weight in oil. 8.3 tons CO/year,

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B009 Cont'd				13 tons NO _x /year, 1.9 tons PM ₁₀ /year, 18 tons SO ₂ /year, and 0.38 ton VOC/year. See II.
B010	31.21	MMBtu/hour natural gas/no. 2 fuel oil boiler	Use of compliance fuel; natural gas and low sulfur no. 2 fuel oil, low NO _x burners, oil throughput restrictions	3745-31-10 thru 20, and 40 CFR Part 52.21 See II.A.1.
			40 CFR 60.42c(d)(g) and (h) 40 CFR 60.43c (c) and (d)	20 percent opacity as a 6 minute average except as provided by rule, for oil.
			3745-17-07 (A)* 3745-17-10(B)(1)* 3745-18-06 (A) and (D) 3745-21-08(B) 3745-23-06 (B) 3745-31-05	see II.A.3. See II.A.2.** Gas: 0.061 pound CO/MMBTU, 0.083 pound NO _x /MMBtu**, 0.014 pound PM ₁₀ /MMBTU**, 0.0006 pound SO ₂ /MMBTU, 0.0028 pound VOC/MMBtu** and 5 percent opacity. Oil: 0.005 pound CO/gallon 0.001 pound PM ₁₀ /gallon**, 0.020 pound NO _x /gallon**, 0.071 pound SO ₂ /gallon, 0.0002 pound VOC/gallon** and 20 percent opacity. 0.5 percent sulfur by

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B010 Cont'd				weight in oil. 8.3 tons CO/year, 13 tons NO _x /year, 1.9 tons PM ₁₀ /year, 18 tons SO ₂ /year, and 0.38 ton VOC/year. See II.
			3745-31-10 thru 20, and 40 CFR Part 52.21	See XVII.A
B011	16 MMBtu/hour air makeup unit, BC ASH 3	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.
			3745-31-10 thru 20 and 40 CFR Part 52.21	See XVII.A.
B012	16 MMBtu/hour air makeup unit, BC ASH 4	Exclusive combustion of natural gas and emissions levels equivalent to	3745-18-06 (A) and (B) 3745-21-08	

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B012 Cont'd		AP-42 emission factors.	(B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.
B013	16 MMBtu/hour air makeup unit, BC ASH 5	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-31-10 thru 20 and 40 CFR Part 52.21 3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.
B014	16 MMBtu/hour air makeup unit, BC ASH 10	Exclusive combustion of natural gas and emissions	3745-31-10 thru 20 and 40 CFR Part 52.21 3745-18-06 (A) and (B) 3745-21-08	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.

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B014 Cont'd		levels equivalent to AP-42 emission factors.	(B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.
			3745-31-10 thru 20 and 40 CFR Part 52.21	See XVII.A.
B015	16 MMBtu/hour air makeup unit, BC ASH 11	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.
			3745-31-10 thru 20 and 40 CFR Part 52.21	See XVII.A.
B016	16 MMBtu/hour air makeup unit, BC ASH 12	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B)	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU

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B016 Cont'd			3745-31-05	actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.4 tons CO/year 9.8 tons NO _x /year 0.20 ton VOC/year See XVII.
B017	14 MMBtu/hour air makeup unit, BC ASH 6	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-31-10 thru 20 and 40 CFR Part 52.21 3745-18-06 3745-21-08 3745-23-06 3745-31-05	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 2.1 tons CO/year 8.6 tons NO _x /year 0.17 ton VOC/year See XVII.
B018	14 MMBtu/hour air makeup unit, BC ASH 13	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-31-10 thru 20 and 40 CFR Part 52.21 3745-18-06 3745-21-08 3745-23-06 (B)	See XVII.A 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**.

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B018 Cont'd			3745-31-05	0.0028 pound VOC/MMBtu actual heat input**. 2.1 tons CO/year 8.6 tons NO _x /year 0.17 ton VOC/year See XVII.
B019	13 MMBtu/hour air makeup unit, CC ASH 7	Exclusive combustion of natural gas and emissions levels (A) and (B) equivalent to AP-42 emission factors.	3745-31-10 thru 20 and 40 CFR Part 52.21 3745-18-06 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 8.0 tons NO _x /year 0.16 ton VOC/year See XVII.
B020	13 MMBtu/hour air makeup unit, CC ASH 8	Exclusive combustion of natural gas and emissions levels (A) and (B) equivalent to AP-42 emission factors.	3745-31-10 thru 20 and 40 CFR Part 52.21 3745-18-06 3745-21-08 (B) 3745-23-06	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**.

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B020 Cont'd			(B) 3745-31-05	0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 8.0 tons NO _x /year 0.16 ton VOC/year See XVII.
				See XVII.A.
B021	13 MMBtu/hour air makeup unit, CC ASH 9	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission (A) and (B) factors.	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-18-06 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 8.0 tons NO _x /year 0.16 ton VOC/year See XVII.
				See XVII.A.
B022	13 MMBtu/hour air makeup unit, CC ASH 14	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission (A) and (B) factors.	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-18-06 3745-21-08 (B)	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**.

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B022 Cont'd			3745-23-06 (B) 3745-31-05	0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 8.0 tons NO _x /year 0.16 ton VOC/year See XVII.
B023	13 MMBtu/hour air makeup unit, CC ASH 15	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 8.0 tons NO _x /year 0.16 ton VOC/year See XVII.
B024	13 MMBtu/hour air makeup unit, CC ASH 16	Exclusive combustion of natural gas and emissions levels	3745-31-10 thru 20, and 40 CFR Part 52.21	See XVII.A.

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B024 Cont'd		equivalent to AP-42 emission factors.	3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 8.0 tons NO _x /year 0.16 ton VOC/year See XVII.
B025	12.9 MMBtu/hour air makeup unit, Misc No. 1 (F1)	Exclusive combustion of natural gas and AP-42 emission factors.	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBtu actual heat input**. 1.9 tons CO/year 7.7 tons NO _x /year 0.16 ton VOC/year See XVII.
B026	12 MMBtu/hour air makeup unit, Misc No. 2 (E1)	Exclusive	3745-31-10 thru 20, and 40 CFR Part 52.21	See XVII.A.

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B026 Cont'd		combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-18-06 (A) and (B) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBTu actual heat input**. 1.8 tons CO/year 7.4 tons NO _x /year 0.15 ton VOC/year See XVII.
B027	12.6 MMBtu/hour air makeup unit, Misc No. 8 (D)	Exclusive combustion of natural gas and emissions levels equivalent to AP-42 emission factors.	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-18-06 (A) and (B)* 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	See XVII.A. 0.034 pound CO/MMBTU actual heat input. 0.140 pound NO _x /MMBTU actual heat input**. 0.0028 pound VOC/MMBTu actual heat input**. 1.9 tons CO/year 7.7 tons NO _x /year 0.15 ton VOC/year See XVII.
			3745-31-10	See III.A.1.**

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G003	Gasoline Fill Stations		thru 20 and 40 CFR Part 52.21	See III.D.2.g.
		Stage I and II submerged fill for the storage tanks.	3745-21-09	See III.A.4.** 34 tons
		Compliance with the Ohio EPA Air Toxics Policy	(R) 3745-21-09 (DDD)(4)(c) 3745-31-05	VOC/year, See III.
K021	E-Coat		3745-31-10 thru 20 and 40 CFR Part 52.21	
		COATING EMISSIONS: Electrodeposition of low VOC prime coat, compliance with NSPS, 100 percent capture and a minimum 95 percent control efficiency thermal incineration of the drying oven exhaust. Compliance with the Ohio EPA Air Toxics Policy	COATING: 40 CFR Part 60 Subpart MM* 3745-21-09 (B)(1) and (3) (j)* 3745-21-09 (C)(1)(a)(ii)-(iv)* 3745-31-05	0.23 pound of VOC per gallon of applied coating solids**. See IV.A.1. and 2.** 52.01 tons VOC/year, 5 percent opacity, See IV.
			3745-31-10 thru 20, and 40 CFR Part 52.21	
		OVEN COMBUSTION GASES: natural gas combustion, 5 percent opacity	OVEN: 3745-17-07 (A)(1)* 3745-17-10 (B)(1)*	See IV.A.3.

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<u>Ohio EPA Source Number</u>	<u>Source Identification Number</u>	<u>BAT Determination</u>	<u>Applicable Federal & OAC Rules</u>	<u>Permit Allowable Mass Emissions and/or Control/Usage Requirements</u>
K021 Cont'd			3745-18-06 (A) 3745-21-08 (B) 3745-23-06 (A) and B) 3745-31-05	CO - 0.021 pound/MMBTU and 2.7 tons/year, NO _x - 0.100 pound/MMBTU** and 13 tons/year, PM ₁₀ - 0.012 pound/MMBtu** and 1.6 tons/year, SO ₂ - 0.0006 pound/MMBtu and 0.078 ton/year, VOC - 0.0028 pound/MMBtu** and 0.36 ton/year, 5 percent opacity, See IV.
K022	Powder anti-chip		3745-31-10 thru 20, and 40 CFR Part 52.21	1.40 kg VOC/l (11.7 pounds VOC/gal)of applied coating solids**.
		COATING EMISSIONS: Electrostatic application of low VOC powder coat**, compliance with NSPS, particulate filtration for overspray with discharge within the building	COATING: 40 CFR Part 60 Subpart MM* 3745-21-09 (B)(1) and (3)(j)* 3745-21-09 (C)(1)(a)(v)* 3745-31-05	see V.A. 2. 3.25 tons VOC per rolling 12-month period**
		Compliance with the Ohio EPA Air Toxics Policy.	3745-31-10 thru 20, and	

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Ohio EPA Source Number	Source Identification Number	BAT Determination	Applicable Federal & OAC Rules	Permit Allowable Mass Emissions and/or Control/Usage Requirements
K022 cont'd	OVEN COMBUSTION GASES: natural gas combustion, 5 percent opacity.	40 CFR Part 52.21 OVEN: 3745-17-07 (A)(1)* 3745-17-10 (B)(1)* 3745-18-06 (A) 3745-21-08 (B)* 3745-23-06 (A) and (B)* 3745-31-05	See V.A. 1.	CO - 0.021 pound/MMBtu and 3.4 tons/year, NO _x - 0.100 pound/MMBtu** and 16 tons/year, PM ₁₀ - 0.012 pound/MMBtu** and 2.0 tons/year, SO ₂ - 0.0006 pound/MMBTU and 0.098 ton/year, VOC - 0.0028 pound/MMBTU** and 0.46 ton/year, 5 percent opacity, See V.
K023	Topcoat	COATING EMISSIONS: application of waterborne basecoat and solvent borne clearcoat, compliance with NSPS, 5 percent opacity, MM* particulate filtration, 100 percent capture and a minimum 95 percent control efficiency thermal incineration of the clearcoat drying oven exhaust. Compliance with the Ohio EPA Air Toxics	3745-31-10 thru 20, and 40 CFR Part 52.21 COATING: 40 CFR Part 60 Subpart 3745-17-07 (A)(1)* 3745-17-11 (A)(2)* 3745-21-09	8.63 pounds VOC per gallon of applied coating solids**, See VI.A.1. and 2. 768.68 tons VOC/year,

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K023 Cont'd		Policy	(B)(1) and (3)(j)* 3745-21-09 (C)(1)(c)* 3745-31-05	15.3 pounds PM ₁₀ /hour**, and 66.9 tons PM ₁₀ /year, 5 percent opacity. See VI.
			3745-31-10 thru 20, and 40 CFR Part 52.21	See VI.A.3.
		INFRARED FLASH TUNNEL and OVEN COMBUSTION GASES: natural gas combustion, 5 percent opacity	FLASH TUNNEL and OVEN: 3745-17-07 (A)(1)* 3745-17-10 (B)(1)* 3745-18-06 (A) 3745-21-08 (B) 3745-23-06 (B) 3745-31-05	CO - 0.021 pound/MMBtu and 6.1 tons/year, NO _x - 0.100 pound/MMBtu** and 14 tons/year, PM ₁₀ - 0.012 pound/MMBtu** and 3.5 tons/year, SO ₂ - 0.0006 pound/MMBtu and 0.17 ton/year, VOC - 0.0028 pound/MMBtu** and 0.81 ton/year, 5 percent opacity, See VI.

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K024	Low bake repair with Spovens		3745-31-10 thru 20 and 40 CFR Part 52.21	0.551 pound PM ₁₀ /hour**,
		PROCESS EMISSIONS: compliance coatings, particulate filtration for overspray, 5 percent opacity		
			3745-17-07 (A)(1)	4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents**,
			3745-17-11 (A)(2)	28 tons VOC/year,
			3745-21-09 (B)(1) and (3)(f) and (g)	2.4 tons PM ₁₀ /year,
			3745-21-09 (C)(1)(d)*	5 percent opacity
			3745-31-05	
		SPOVEN COMBUSTION	3745-31-10 thru 20, and 40 CFR Part 52.21	See VII.A.1.
		GASES: natural gas combustion, 5 percent opacity	SPOVEN:	
			3745-17-07 (A)(1)*	CO - 0.021 pound/MMBtu and 0.92 ton/year,
			3745-17-10 (B)(1)*	N _{0x} - 0.100 pound/MMBtu** and 4.4 tons/year,
			3745-18-06 (A)	PM ₁₀ - 0.012 pound/MMBtu**
			3745-21-08 (B)	and 0.53 ton/year,
			3745-23-06 (B)	SO ₂ - 0.0006 pound/MMBtu and 0.026 ton/year,
			3745-31-05	VOC - 0.0028 pound/MMBtu**

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K024 cont'd				and 0.12 ton/year, 5 percent opacity, See VII.
				See VIII.A.1.
K025	Underbody deadener			See VIII.A.2.
		Waterbased underbody coatings, adequate enclosure and control, 20 percent opacity. Compliance with the Ohio EPA Air Toxics Policy	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-17-07 (B)(1) 3745-17-08 (B)(3) 3745-21-09 (B)(1) and (3)(f) and (g) 3745-21-09 (U)(1)(i) and (3)* 3745-31-05	1.0 pound VOC per gallon of coating excluding water and exempt solvents**, 96 tons VOC/year, 5.23 pounds PM ₁₀ /hour**, 23 tons PM ₁₀ /year. See VIII.
				See IX.A.1.
K026	Chassis spray			See IX.A.2.
		Waterbased coatings, adequate enclosure and control, 20 percent opacity. Compliance with the Ohio EPA Air Toxics Policy	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-17-07 (B)(1) 3745-17-08 (B)(3) 3745-21-09 (B)(1) and (3)(f) and (g)	3.0 pounds VOC per gallon of coating excluding water and exempt solvents**, 9.3 tons VOC/year, 0.39 pound PM ₁₀ /hour** 1.7 tons PM ₁₀ /year. See IX.

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K026 Cont'd			3745-21-09 (U)(1)(i)	
			3745-31-05	0.63 pound PM ₁₀ /hour**
K027	Blackout		3745-31-10 thru 20 and 40 CFR Part 52.21	2.0 pounds of VOC per gallon of coating excluding water and exempt solvents**, 54 tons VOC/year, 2.8 tons PM ₁₀ /year, 5 percent opacity. See X.
		5 percent opacity, particulate filtration Use of low VOC coatings. Compliance with the Ohio EPA Air Toxics Policy	3745-17-07 (A)(1)* 3745-17-11 (A)(2) 3745-21-09 (B)(1) and (3)(f) and (g) 3745-21-09 (U)(1)(i)* 3745-31-05	
K028	Export coating		3745-31-10 Low VOC coatings. Compliance with the Ohio EPA Air Toxics Policy	1.2 pounds of VOC per gallon of coating excluding water and exempt solvents**, 35 tons VOC/year. See XI.
			3745-21-09 (B)(1) and	

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K028 Cont'd			(3)(f) and (g) 3745-21-09 (U)(1)(i)* 3745-31-05	
K029	Interior touchup			See XII.A.
		Compliance coatings, adequate enclosure and control, 5 percent opacity. Compliance with the Ohio EPA Air Toxics Policy.	3745-31-10 thru 20, and 40 CFR Part 52.21	4.8 pounds of VOC per gallon of coating excluding water and exempt solvents ** 5.6 tons VOC/year, See XII.
			3745-17-08 (B)(3) 3745-21-09* (B)(1) and (B) (3) (a), (f) & (g) or (h) & (i) 3745-21-09 (C)(1)(d)	See XIII.A.2.** 514.18 tons VOC per rolling 12-month period**, See XIII.
P007	Non-production maintenance materials, spray booth cleaning and purge		3745-31-05	
		Low VOC materials, proper dispenser and disposal container design.	3745-31-10 thru 20, and 40 CFR Part 52.21	See XIV.A.1.
P008	Sealers and adhesives	Compliance with the Ohio EPA Air Toxics Policy	3745-31-05	0.5 pound VOC/gallon excluding water and exempt solvents as a monthly average**, 140 tons VOC/year, See XIV.
		Non-photochemically reactive low VOC materials, proper dispenser and disposal container	3745-31-10 thru 20, and 40 CFR Part 52.21	

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P008 Cont'd		design. Compliance with the Ohio EPA Air Toxics Policy.	3745-21-07 (G)(9)(f) 3745-31-05	See XV.A.1. See XV.A.3.** 96.9 tons VOC per rolling 12-month period**, See XV.
P009	Miscellaneous solvents, solvent body wipes and use of other non-photo-chemically reactive solvents	Non-photochemically reactive low VOC materials, proper dispenser and disposal container design.	3745-31-10 thru 20, and 40 CFR Part 52.21 3745-21-07 (G)(9)(f) 3745-31-05	8 pounds of VOC per hour and 40 pounds of VOC per day**, 5.1 tons VOC/year. See XVI.
P010	Miscellaneous solvents, plantwide use of photo-chemically reactive solvents	Compliance with the Ohio EPA Air Toxics Policy.	3745-31-10 thru 20, and 40 CFR Part 52.21	See XVIII.A.1. See XVIII.A.2.
P011	BIW Inspection and Grinding	design. Compliance with the Ohio EPA Air Toxics Policy.	3745-21-07 (G)(2) 3745-31-05	0.48 pound PM ₁₀ /hour**, 2.1 tons PM ₁₀ /year.
		Adequate enclosure and control, 20 percent opacity.	3745-31-10 thru 20, and 40 CFR Part 52.21	See XIX.A.1. See XIX.A.2.
P012	Finish welding		3745-17-07 (B)(1) 3745-17-08 (B)(3) 3745-31-05	0.56 pound PM ₁₀ /hour**, 2.4 tons PM ₁₀ /year. See XIX.
			3745-31-10	

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P012 Cont'd		Adequate enclosure and control, 20 percent opacity	thru 20, and 40 CFR Part 52.21 3745-17-07 (B)(1) 3745-17-08 (B)(3) 3745-31-05	See XX.B.1 and B.2. 0.32 pound PM ₁₀ /hour. 1.4 tons PM ₁₀ /year.
F001	Roadways and parking areas		3745-31-10 thru 20, and 40 CFR Part 52.21 Paving, sweeping and adequate moisture; no visible emissions except: paved - 1 minute per hour, unpaved - 3 minutes per hour, covered vehicles, clean up of spilled material. 3745-31-05	
			3745-17-07 (B)(4), (B)(5)*	
			3745-17-08 (B), (B)(2), (B)(7), (B)(8), (B)(9).*	

* This applicable rule is less stringent than the rule that resulted in the emission limitation.

** This is a federally enforceable BACT limitation. The State BAT limitation is equivalent to this value.

SUMMARY
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons/Year</u>
VOC	1,806.43
Particulate/PM ₁₀	116.03
NO _x	231.93

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CO	67.26
SO ₂	17.75

NSPS REQUIREMENTS

The following sources are subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

<u>Source Number</u>	<u>Source Description</u>	<u>NSPS Regulation (Subpart)</u>
K021	EDP prime coat operation	MM
K022	Powder anti-chip (guidecoat) operation	MM
K023	Topcoat operation	MM
B008	Energy center boiler	Dc
B009	Energy center boiler	Dc
B010	Energy center boiler	Dc

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P.O. Box 163669
Columbus, OH 43216-3669

and **Toledo Division of Environmental Services**
348 South Erie Street
Toledo, OH 43602

PSD REQUIREMENTS

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The source described in this Permit to Install is subject to the applicable provisions of the Prevention of Significant Deterioration (PSD) regulations as promulgated by the United States Environmental Protection Agency 40 CFR 52.21. The authority to apply and enforce the PSD regulations has been delegated to the Ohio Environmental Protection Agency. The terms and conditions of this permit and the requirements of the PSD regulations are also enforceable by the United States Environmental Protection Agency.

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In accordance with 40 CFR 124.15, 124.19 and 124.20, the following shall apply: (1) the effective date of this permit shall be 30 days after the service of notice to any public commentors of the final decision to issue, modify, or revoke and re-issue the permit, unless the service of notice is by mail, in which case the effective date of the permit shall be 33 days after the service of notice; and (2) if an appeal is made to the Administrator of the United States Environmental Protection Agency, the effective date of the permit is suspended until such time as the appeal is resolved or denied.

RECORD(S) RETENTION AND AVAILABILITY

All records required by this Permit to Install shall be retained on file for a period of not less than three years unless otherwise indicated by Ohio Environmental Protection Agency. All records shall be made available to the Director, or any representative of the Director, for review during normal business hours.

REPORTING REQUIREMENTS

Unless otherwise specified, reports required by the Permit to Install need only be submitted to **Toledo Division of Environmental Services, 348 South Erie Street, Toledo, OH 43602.**

WASTE DISPOSAL

The owner/operator shall comply with any applicable state and federal requirements governing the storage, treatment, transport and disposal of any waste material generated by the operation of the sources.

MAINTENANCE OF EQUIPMENT

This source and its associated air pollution control system(s) shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers in order to minimize air contaminant emissions.

MALFUNCTION/ABATEMENT

In accordance with OAC RULE 3745-15-06, any malfunction of the source(s) or associated air pollution control system(s) shall be reported immediately to the **Toledo Division of Environmental Services, 348 South Erie Street, Toledo, OH 43602.**

Except as provided by OAC Rule 3745-15-06(A)(3), scheduled maintenance of air pollution control equipment that requires the shutdown or bypassing of air pollution control system(s) must be accompanied by the shutdown of the associated air pollution sources.

AIR POLLUTION NUISANCES PROHIBITED

The air contaminant source(s) identified in this permit may not cause a public nuisance in violation of OAC Rule 3745-15-07.

NINETY DAY OPERATING PERIOD

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The facility will be permitted to operate during a 90-day period in accordance with OAC Rule 3745-35-02(C)(4)(b). The purpose of this period of operation is to fulfill the performance tests conditions used in the determination of compliance with the provisions of this Permit to Install or other applicable Ohio EPA rules.

GASOLINE DISPENSING FACILITIES

BAT for any gasoline dispensing operation identified within this permit consists of the use of Stage I vapor balance system. The vapor balance system shall be designed and operated to route at least 90% by weight of the organic compounds in the displaced vapors from the storage tanks to the delivery vessel and shall be equipped with a means to prevent the discharge into the atmosphere of displaced vapors from an unconnected vapor line. This shall be used at all times when filling the tanks. The transfer of gasoline from a delivery vessel to a stationary storage tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

This facility shall be serviced by a bulk gasoline plant or terminal that is in compliance with OAC Rule 3745-21-09(P) or (Q), respectively.

There shall be no leaks in the vapor and liquid lines during the transfer of gasoline.

All fill caps shall be "in place" and clamped during normal storage conditions.

The gasoline dispensing facility shall repair within 15 days any leaks from the vapor balance system which is employed to meet the requirements of Paragraph (A)(3) of OAC Rule 3745-31-05 or Paragraph (R)(1) of OAC Rule 3745-21-09 when such leaks are equal to or greater than 100% of the lower explosive limit of propane, as determined under Paragraph (K) of OAC Rule 3745-21-10.

CONSTRUCTION COMPLIANCE CERTIFICATION

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

ADDITIONAL SPECIAL TERMS AND CONDITIONSI. FacilityA. **Operational Restrictions**

1. These Additional Special Terms and Conditions do not release the owner or operator from meeting other applicable requirements of the appropriate MACT federal standards.
2. The emissions of CO, NO_x, PM₁₀, SO₂ and VOC from this facility shall not exceed 67.26, 231.93, 64.05, 17.75 and 1806.43 tons per year, respectively, as a rolling, 12-month total.

To ensure enforceability during the first 12 calendar months of operation, the permittee shall not exceed the emission levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Emissions (Tons)</u>				
	CO	NO _x	PM ₁₀	SO ₂	VOC
1	9	32	10	17.75	150
1-2	19	64	20	17.75	300
1-3	28	97	30	17.75	450
1-4	37	129	40	17.75	600
1-5	47	161	50	17.75	750
1-6	56	193	60	17.75	900
1-7	65	225	71	17.75	1,050
1-8	67.26	231.93	81	17.75	1,200
1-9	67.26	231.93	91	17.75	1,350
1-10	67.26	231.93	101	17.75	1,510
1-11	67.26	231.93	111	17.75	1,660
1-12	67.26	231.93	120.95	17.75	1,806.43

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual emission limitations shall be based upon a rolling, 12-month summation of the monthly emissions.

B. **Monitoring and/or Record Keeping Requirements**

1. The permittee shall maintain monthly records such as:
 - a. usage of each VOC containing material such as paints, solvents, sealers and adhesives;
 - b. VOC content and solids content (as appropriate) of these materials;
 - c. natural gas and fuel oil usage;
 - d. the most recent complete and approved testing results of pollution control systems and related factors used in determining emissions; and,
 - e. documentation for determination of emissions of monthly VOC emissions and conformance with VOC

BAT limits to demonstrate compliance with these emissions limitations. During the first 12 calendar months of operation, the permittee shall record the cumulative emissions for each calendar month. Beginning after the first 12 calendar months of operation, the rolling 12-month summation of the emissions figures will be used.

C. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month emission limitations for CO, NO_x, PM₁₀, SO₂ and/or VOC and, for the first 12 calendar months of operation, all exceedances of the maximum allowable cumulative emission levels.
2. The permittee shall also submit annual reports which specify the facility wide emissions of CO, NO_x, PM₁₀, SO₂ and VOC for the previous calendar year. These reports shall be submitted by April 30 of each year.
3. The permittee shall submit quarterly reports summarizing the ongoing construction progress on the emissions units comprising this permit to install. These reports shall, at a minimum, identify those emissions units for which installation is not complete, and the scheduled completed installation date for each such unit.

These reports shall begin with the first full quarter in which a saleable vehicle is produced and shall be submitted by April thirtieth, July thirty-first, October thirty-first, and January thirty-first of each year, unless otherwise specified by the Toledo Division of Environmental Services, and shall cover the data obtained during the previous calendar quarters.

D. Testing Requirements

1. Compliance with the rolling, 12-month emission limitations for CO, NO_x, PM₁₀, SO₂ and/or VOC shall be demonstrated by calculations from the record keeping requirements of Additional Special Terms and Conditions I.B.

E. Miscellaneous Requirements

1. The permittee is approved to make the changes listed below to the extent allowed under Ohio Administrative Code Chapter 3745-31 (Note: It is highly recommended that Chrysler discuss any future changes with the Toledo Division of Environmental Services **prior** to making those changes in order to avoid potential compliance problems):
 - a. components of the emissions units may be replaced in kind or replaced with a component with equivalent or inherently lower emissions if such a replacement would not qualify as a "reconstruction" under 40 CFR 60.15, and if, where applicable, the appropriate emission activity category form is revised to reflect the change;
 - b. operational changes which will not increase the short term emission limit established or exceed long term emission limitations;
 - c. any of the exemptions listed under OAC rule 3745-31-03;

- d. introduction of new types of VOC containing materials used for new models which meet the requirements of Additional Special Terms and Conditions I.E.2. and which will not increase the short term emission limit established or exceed long term emission limitations;
 - e. changes in the number and type of applicator equipment if such components have equivalent or inherently lower emissions and will not increase the short term emission limit established or exceed long term emission limitations;
 - f. changes in the physical dimensions of each booth, dip tank or oven to accommodate production needs, provided that these changes do not reduce the overall collection efficiency, will not increase the short term emissions limits established or exceed the long term emissions limitations and, where applicable, the appropriate emission activity category form is revised to reflect the change;
 - g. addition or modification of auxiliary cleaning steps or coating operations where the process is covered by an existing permit and such changes will have equivalent or inherently lower emissions and will not increase the short term emission limit established or exceed long term emission limitations, and if, where applicable, the appropriate emission activity category form is revised to reflect the change;
 - h. changes in the number and type of emergency generators and fire pumps of 50 horsepower or less capacity and meeting the permanent exemption requirements in OAC 3745-31-03(A)(1)(nn);
 - i. changes in the number and type of space heaters and water heaters used to meet space or process heating needs of less than 10 million Btu capacity and meeting the permanent exemption requirements in OAC 3745-31-03(A)(1)(a);
 - j. new or replacement air pollution devices (such as scrubbers, baghouses and thermal oxidizers) where such changes will result in equivalent or inherently lower emissions and written notification of the change is forwarded to the Toledo Division of Environmental Services to schedule possible stack testing, and if, where applicable, the appropriate emission activity category form is revised to reflect the change;
 - k. changes to assembly operations (such as the use of sealers, wipes or adhesives and welding operations) where the operation is covered by an existing permit and such changes will not increase the short term emission limit established or exceed long term emission limitations, or where the operation meets the exemption requirements in OAC 3745-15-05(B) or OAC 3745-15-05(D), and if, where applicable, the appropriate emission activity category form is revised to reflect the change; and,
 - l. any other change for which the emissions impact of any involved emissions unit is below the significance level for all criteria pollutants and which is specifically exempted by regulation from State and Federal permitting requirements, including PSD and if, where applicable, the appropriate emission activity category form is revised to reflect the change.
2. This permit allows the use of the coatings and cleanup materials specified by the permittee in the application for PTI number 04-1102. In conjunction with the best available technology requirements of OAC rule 3745-31-05, the Toluene 2,4 diisocyanate, Formaldehyde, Phosphoric acid, Triethanolamine, Nitric acid, Ethanolamine, Glycerine, Vinyl chloride, Benzene, Vinyl acetate, n-Butyl alcohol, Ethylene glycol monobutyl ether (2-butoxy ethanol), 1,2,4-Trimethylbenzene, Diisobutyl ketone, Isobutyl alcohol, Toluene, Methyl isobutyl ketone, Methyl amyl ketone, Cumene, Methanol, Propylene glycol methyl ether, Ethylbenzene, Xylene, 3-Methyl butyl acetate (i.e., isoamyl acetate), n-Amyl acetate, Methyl ethyl ketone, Tetrahydrofuran,

Dipropylene glycol monomethyl ether, Methyl n-propyl ketone, Isobutyl acetate, Butyl Acetate, Natural gasoline, Isopropyl alcohol, Isopropyl acetate, Aromatic Controlled Naphtha, Mineral Spirits, VM&P Naphtha (Mineral Spirits), Petroleum naphtha, Petroleum distillates, Naphthol Spirits, Solvent naphtha light aliphatic, Aromatic solvent 150, Light aromatic solvent naphtha, Odorless mineral spirits, Mineral Spirits (Hydrocarbons), Petroleum Distillates, Ethyl acetate, Heptane, Acetone and Ethanol emission concentrations specified in this permit were established in accordance with the Ohio EPA's "Air Toxics Policy" and are based on both the coating and cleanup material formulation data and the design parameters of the emissions unit's exhaust system, as specified in the application. Compliance with the Ohio EPA's "Air Toxics Policy" was demonstrated for each pollutant based on the "ISCST3" model and a comparison of the predicted 1 hour maximum ground-level concentration to the MAGLC. The following table summarizes the results of the modeling for each pollutant:

CAS#:	Chemical Name:	Modeling	Maximum	Screening	TLV
		Input File	Concentration	[ug/m3]:	(mg/m3)
		Name	(ug/m3)	(1/42 of	
584849	Toluene 2,4 diisocyanate	emissions	<1.0 TPY	0.86	0.036
50000	Formaldehyde	TACF2_9	6.5	6.5	0.37*
7664382	Phosphoric acid	TACD_8	6.4	24	1
102716	Triethanolamine	TACE_8	0.9	119	5
7697372	Nitric acid	TACD_8	6.4	124	5.2
141435	Ethanolamine	TACA_8	163.4	179	7.5
56815	Glycerine	TACA_8	3.4	238	10
75014	Vinyl chloride	emissions	<1.0 TPY	310	13
71432	Benzene	TACC_8	16.7	762	32
108054	Vinyl acetate	TACB_8	459	833	35
71363	n-Butyl alcohol	TACVOC	1,691	2,667	152*
111762	Ethylene glycol monobutyl	TACVOC	1,691	2,881	121
95636	1,2,4-Trimethylbenzene	TACVOC	1,691	2,929	123
108838	Diisobutyl ketone	TACVOC	1,691	3,452	145
78831	Isobutyl alcohol	TACVOC	1,691	3,619	152
108883	Toluene	TACVOC	1,691	4,476	188
108101	Methyl isobutyl ketone	TACVOC	1,691	4,881	205
110430	Methyl amyl ketone	TACVOC	1,691	5,548	233
98828	Cumene	TACVOC	1,691	5,857	246
67561	Methanol	TACVOC	1,691	6,238	262
107982	Propylene glycol methyl ether	TACVOC	1,691	8,786	369
100414	Ethylbenzene	TACVOC	1,691	10,333	434
1330207	Xylene	TACVOC	1,691	10,333	434

DaimlerChrysler Corp

Facility ID: 0448010414

PTI Application: 04-01102

Modification Issued: 9/06/2000

123922	3-Methyl butyl acetate (i.e.,	TACVOC	1,691	12,667	532
628637	n-Amyl acetate	TACVOC	1,691	12,667	532
78933	Methyl ethyl ketone	TACVOC	1,691	14,048	590
109999	Tetrahydrofuran	TACVO	1,691	14,048	590
34590948	Dipropylene glycol	TACVO	1,691	14,429	606
107879	Methyl n-propyl ketone	TACVO	1,691	16,786	705
110190	Isobutyl acetate	TACVO	1,691	16,976	713
123864	Butyl Acetate	TACVO	1,691	16,976	713
8006619	Natural gasoline	TACVO	1,691	21,190	890
67630	Isopropyl alcohol	TACVO	1,691	23,405	983
108214	Isopropyl acetate	TACVO	1,691	24,762	1040
64602	Aromatic Controlled	TACVO	1,691	32,619	1370
64704	Mineral Spirits (1)	TACVO	1,691	32,619	1370
8032324	VM&P Naphtha (Mineral	TACVO	1,691	32,619	1370
64741419	Petroleum naphtha (1)	TACVO	1,691	32,619	1370
64741657	Mineral spirits (1)	TACVO	1,691	32,619	1370
64741895	Petroleum distillates (1)	TACVO	1,691	32,619	1370
64742489	Naphthol Spirits (1)	TACVO	1,691	32,619	1370
64742887	Mineral spirits (1)	TACVO	1,691	32,619	1370
64742898	Solvent naphtha, light	TACVO	1,691	32,619	1370
64742945	Aromatic solvent 150 (1)	TACVO	1,691	32,619	1370
64742956	Light aromatic solvent	TACVO	1,691	32,619	1370
68551177	Odorless mineral spirits (1)	TACVO	1,691	32,619	1370
68647609	Mineral Spirits	TACVO	1,691	32,619	1370
64742536A	Petroleum Distillates (1)	TACVO	1,691	32,619	1370
141786	Ethyl acetate	TACVO	1,691	34,286	1440
142825	Heptane	TACVO	1,691	39,048	1640
67641	Acetone	TACVO	1,691	42,381	1780
64175	Ethanol	TACVO	1,691	44,762	1880

* 8 hour STEL which may be converted to a one-hour concentration using a factor of 0.737,

Note: "worse case scenario" assumes that any given toxic comprises the entire stream.

3. Any of the following changes may be deemed a "modification" to the emissions unit and, as such, prior notification to and approval from the Toledo Division of Environmental Services is required, including the possible issuance of modifications to PTI number 04-1102 and the operating permit:
 - a. any changes in the composition of the coatings or cleanup materials, or the use of new coatings or cleanup materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value specified in the above table;
 - b. any change to the emissions unit or its exhaust parameters (e.g., increased emission rate, reduction of exhaust gas flow rate, and decreased stack height) that would result in an exceedance of any MAGLC specified in the above table; and,
 - c. any change to the emissions unit or its method of operation that would either require an increase in the emission limitation(s) established by this permit or would otherwise be considered a "modification" as defined in OAC rule 3745-31-01.

II. Energy Center Boiler (B008, B009 & B010)

A. Operational Restrictions

1. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation specified, and the requirements of 40 CFR Part 60.42c.
2. The quantity of the oil burned in emissions units B008, B009 and B010 combined shall not exceed 500,000 gallons as a rolling 12-month total.
3. This emissions unit shall be exempt from the stated sulfur dioxide limitations during any calendar day in which natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet is the only fuel burned.
4. The permittee shall burn only natural gas and/or number two fuel oil in these emissions units.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall comply with the applicable monitoring and record_keeping requirements in 40 CFR Part 60.46c through 60.48c.
2. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or

require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Toledo Division of Environmental Services.

3. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content.
4. The permittee shall maintain monthly records of the total quantity of natural gas and/or No. 2 fuel oil burned in this emissions unit.
5. For each day during which the permittee burns a fuel other than natural gas and/or number two fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in these emissions units.

C. Reporting Requirements

1. The permittee shall comply with the applicable reporting requirements in 40 CFR Part 60.48c.
2. The permittee shall submit a certified statement, on a quarterly basis, including copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. the calendar period covered in the report;
 - b. each 30 day average sulfur content of the oil in percent by weight, or each 30 day average sulfur dioxide emission rate in pounds/MMBtu for the oil received during the reporting period; and,
 - c. reasons for any noncompliance with the emissions standards and a description of the corrective actions taken.

These quarterly reports shall be submitted by April thirtieth, July thirty-first, October thirty-first, and January thirty-first of each year and shall cover the oil shipments received during the previous calendar quarters.

3. Quarterly reports shall be submitted for each month during the calendar quarter that shall include the rolling 12-month summation of the quantity of natural gas and/or No. 2 fuel oil burned in this emissions.

These quarterly reports shall be submitted by April thirtieth, July thirty-first, October thirty-first, and January thirty-first of each year, unless otherwise specified by the Toledo Division of Environmental Services, and shall cover the data obtained during the previous calendar quarters.

4. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or number two fuel oil was burned in these emissions units. Each report shall be submitted within 30 days after the deviation occurs.

D. Testing Requirements

1. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the Initial test requirements for sulfur dioxide and opacity, consistent with 40 CFR 60.44c and 60.45c.
2. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):

- a. Emission Limitation

0.5 percent sulfur in No. 2 fuel oil.

Applicable Compliance Method

Compliance shall be determined by using analytical results provided by the permittee or oil supplier for each shipment of oil, and shall be consistent with the applicable requirements in 40 CFR Part 60.44c.

- b. Emission Limitation

5 percent opacity for gas and 20 percent opacity for oil, as a 6 minute average except as provided by rule.

Applicable Compliance Method

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in section II. B. 5. If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

- c. Emission Limitation

0.061 pound of carbon monoxide emissions per MMBtu actual heat input for gas, 0.005 pound of carbon monoxide per gallon of fuel oil.

Applicable Compliance Method

When firing natural gas, compliance shall be based upon an emission factor of 0.061 pound/MMBtu. When firing fuel oil, compliance shall be based upon an emission factor of 5 pounds/1000 gal. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 10 of 40 CFR Part 60, Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

d. Emission Limitation

0.083 pound of nitrogen oxides emissions per MMBtu actual heat input for gas, 0.020 pound of nitrogen oxides per gallon of fuel oil.

Applicable Compliance Method

When firing natural gas, compliance shall be based upon an emission factor of 0.083 pound/MMBtu. When firing fuel oil, compliance shall be based upon an emission factor of 20 pounds/1000 gal. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 7 of 40 CFR Part 60, Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

e. Emission Limitation

0.014 pound of particulate matter (as PM_{10}) per million Btu of actual heat input for gas and 0.001 pound of particulate matter (as PM_{10}) per gallon of fuel oil.

Applicable Compliance Method

When firing natural gas, compliance shall be based upon an emission factor of 0.014 pound PM_{10} /MMBtu. When firing fuel oil, compliance shall be based upon an emission factor of 1.00 pound PM_{10} /1000 gallons. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(9). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

f. Emission Limitation

0.0006 pound of sulfur dioxide emissions per million Btu actual heat input, and 0.071 pound of sulfur dioxide per gallon of fuel oil.

Applicable Compliance Method

When firing natural gas, compliance shall be based upon an emission factor of 0.0006 pound/MMBtu specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96, or use OAC rule 3745-18-04(G)(3). For the use of No. 2 oil, compliance shall be based upon OAC rule 3745-18-04(G)(2) and shall be consistent with the applicable requirements in 40 CFR Part 60.44c. If the sulfur content of each shipment of oil received during a calendar month does not comply with the allowable emission limitation on an "as-received" basis, compliance with the allowable sulfur dioxide emission limitation shall be based upon a volume-weighted average of the calculated sulfur dioxide emission rates for all of the shipments of oil during a rolling thirty day period. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 6 of 40 CFR Part 60, Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

g. Emission Limitation

0.0028 pound of volatile organic compound per million Btu of actual heat input for gas and 0.0002 pound of volatile organic compound per gallon of fuel oil.

Applicable Compliance Method

When firing natural gas, compliance shall be based upon an emission factor of 0.0028 pound/MMBtu. When firing fuel oil, compliance shall be based upon an emission factor of 0.2 pound/1000 gal. These emission factors are specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 25 or 25A of 40 CFR Part 60, Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

h. Emission Limitation

8.3 tons CO, 13 tons NO_x, 1.9 tons PM, 18 tons SO₂, and 0.38 ton VOC per calendar year.

Applicable Compliance Method

The combustion of commercially available natural gas and no greater than 500,000 gallons of No. 2 fuel oil in this emissions unit will be considered adequate demonstration of compliance.

i. Emission Limitation

Natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet.

Applicable Compliance Method

The exclusive use of commercially available natural gas will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. If in the future Chrysler applies for a permit modification to burn fuels other than the natural gas and No. 2 fuel oil allowed by this permit, the BAT determination for this emissions unit will be re-evaluated on a case by case basis.

III. Gasoline Fill Stations, G003

A. Operational Restrictions

1. The permittee shall not cause, allow or permit the transfer of gasoline at a gasoline dispensing facility used to fuel newly constructed vehicles unless the following requirements are met:
 - a. any stationary storage tank which stores gasoline at the gasoline dispensing facility is equipped with a submerged fill pipe;
 - b. for any transfer of gasoline from a delivery vessel to a stationary storage tank located at the gasoline dispensing facility, the vapors displaced from the stationary storage tank are processed by one of the following systems:
 - i. a vapor balance system which is designed and operated to route at least 90 percent by weight of the VOC in the displaced vapors to the delivery vessel and which is equipped with a means to prevent the discharge of displaced vapors from an unconnected vapor line; or
 - ii. a vapor control system which is designed and operated to recover at least 90 percent by weight of the VOC in the displaced vapors.

2. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:
 - a. the vapor balance system shall be kept in good working order and shall be used at all times during the transfer of gasoline;
 - b. there shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers;
 - c. there shall be no leaks in the vapor liquid lines during the transfer of gasoline; and,
 - d. all fill caps shall be "in place" and clamped during normal storage conditions.
3. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.
4. The permittee shall not cause, allow, or permit the transfer of gasoline from a stationary storage tank into a motor vehicle unless all vapors displaced from the motor vehicle are vented to a vapor control system which is designed and operated to maintain an overall control efficiency of not less than 90 percent, by weight, for the VOC in the displaced vapors. The vapor control system shall employ only coaxial hoses, and the use of remote check valves shall be prohibited.
5. The permittee shall comply with the following operational restrictions for the Stage II vapor control system:
 - a. the vapor control system shall be installed, operated and maintained in accordance with the manufacturer's specifications, and shall be free of the following defects:
 - i. a vapor hose is crimped or flattened such that the vapor passage is blocked, or the pressure drop through the vapor hose exceeds by a factor of two or more the requirements in special terms and conditions III.D.b.2.;
 - ii. a nozzle boot is torn in one or more of the following manners:
 - aa. a triangular-shaped or similar tear one half inch or more to a side, or a hole one half inch or more in diameter; and,
 - ab. a slit one inch or more in length; and,
 - iii. a face plate or flexible cone is damaged in the following manner:

- aa. for balance nozzles and for nozzles for aspirator and educator assist type systems, the capability to achieve a seal with a fill pipe interface is affected for one fourth of the circumference of the faceplate (accumulated); and,
- ab. for nozzles for vacuum assist-type systems, more than one fourth of the flexible cone is missing; and,
- iv. nozzle shutoff mechanisms are malfunctioning in any manner;
- v. vapor return lines, including such components as swivels, antirecirculation valves and underground piping are malfunctioning or are blocked, or restricted such that the pressure drop through the lines exceeds by a factor of two or more the requirements specified in special terms and conditions III.D.2.b.;
- vi. a vapor processing unit is inoperative or malfunctioning;
- vii. a vacuum producing device is inoperative or malfunctioning;
- viii. pressure/vacuum relief valves, vapor check valves, or dry beaks are inoperative;
- ix. any vapor recovery equipment is leaking liquid gasoline or gasoline vapors; and,
- x. any other equipment defect which substantially impairs the effectiveness of the vapor control system.
- b. the vapor control system must have successfully passed the testing requirements contained in paragraph (DDD)(2) of OAC rule 3745-21-09; and,
- c. operating instructions for the vapor control system shall be conspicuously posted in each gasoline dispensing area. The operating instructions shall clearly describe how to properly fuel motor vehicles and shall specifically prohibit the topping off of the motor vehicle fuel tank.

B. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the results of any leak checks, including, at a minimum, the following information:
 - i. date of inspection;
 - ii. findings (may indicate no leaks discovered or location, nature, and severity of each leak);
 - iii. leak determination method;

- iv. corrective action, when such actions are necessary (date each leak repaired and reasons for any repair interval in excess of 15 calendar days); and,
 - v. inspector's name and signature.
- b. the quantity of gasoline delivered to the facility during each calendar month;
 - c. the results of any tests performed pursuant to the testing requirements specified in this permit;
 - d. a log of the date and description of all repair and maintenance work performed (including, but not limited to, work performed to meet manufacturer's specifications), or any other modifications made to the vapor control system;
 - e. proof of attendance and completion of the training required by the Ohio EPA for the operator or local supervisor of the gasoline dispensing facility; and,
 - f. copies of all completed post test inspection forms.

C. Reporting Requirements

- 1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.
- 2. A comprehensive written report on the results of any tests performed in accordance with the requirements of this permit shall be submitted within 30 days following the completion of the tests.

D. Testing Requirements

- 1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):
 - a. Emission Limitation

34 tons of VOC emissions per year.

Applicable Compliance Method

Multiply the 1/95 AP-42 emission factor of 3.1 pounds VOC per 1000 gallons of gasoline by the annual summation of gasoline throughput.
 - b. Emission Limitation

Detection of leaks.

Applicable Compliance Method

OAC 3745-21-10(K) and OAC 3745-21-10(Q). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

2. Within 60 days after the date on which the first saleable vehicle is produced, or within 60 days after the date on which installation of this emissions unit is deemed complete, whichever is latter, the permittee shall perform and comply with the requirements of the following tests:

- a. a leak test shall be performed in accordance with the test procedures contained in paragraph (Q) of OAC rule 3745-21-10 to quantify the vapor tightness of the vapor control system. The vapor control system must comply with the leak rate criteria specified in the test procedures;
- b. a dynamic pressure performance test shall be performed in accordance with the test procedures contained in paragraph (R) of OAC rule 3745-21-10 to determine the pressure drop through the vapor control system at prescribed flow rates. The vapor recovery system must comply with the dynamic back pressures shown in the following table:

Nitrogen flowrate <u>(scfh)</u>	Maximum dynamic back pressure <u>(inches of water)</u>
40	0.16
60	0.35
80	0.62

- c. for purposes of OAC 3745-21-09, paragraph (DDD)(2)(a), the modification of a vapor control system shall include the following:
 - i. any change, such as the removal of components and the addition or removal of piping or fittings, which may cause the vapor control system to be incapable of maintaining an overall control efficiency for the VOC emissions; and,
 - ii. any change which requires a permit to install pursuant to OAC rule 3745-31-02;
- d. not later than 30 days prior to any tests required pursuant to OAC 3745-21-09, paragraphs (DDD)(2)(a) and (DDD)(2)(d), the permittee shall submit a test notification to the Toledo Division of Environmental Services. The test notification shall describe the proposed test methods and procedures, the time and the date of the tests, and the person who will be conducting the tests. Failure to submit such notification prior to the tests may result in the Ohio EPA's refusal to accept the results of the tests. Personnel from the Toledo Division of Environmental Services shall be permitted to witness the tests, examine the testing equipment, and acquire data and information during the tests. After completion of any tests, the permittee shall complete a copy of the post test inspection form attached to this permit;
- e. at intervals not to exceed 5 years, the permittee shall repeat and demonstrate compliance with the requirements of the tests specified in OAC 3745-21-09, paragraph (DDD)(2);

- f. the Director may require the permittee to perform other tests that have been authorized by the U.S. Environmental Protection Agency if such tests are necessary to demonstrate the adequacy of a vapor control system; and,
- g. alternate, equivalent test methods may be used upon approval by the Toledo Division of Environmental Services.

E. Miscellaneous Requirements

1. None.

IV. E-COAT (K021)

A. Operational Restrictions

1. The permittee shall operate and maintain a thermal incinerator, with a 100 percent capture efficiency and a minimum of 95 percent control efficiency, to control VOC emissions from the drying oven. The thermal incinerator shall be installed, operated and maintained in accordance with the manufacturer's recommendations.
2. The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the incinerator is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.
3. This emissions unit shall be exempt from the stated sulfur dioxide limitations during any calendar day in which natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet is the only fuel burned.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall comply with the applicable monitoring and record_keeping requirements in 40 CFR Part 60.394 and 60.395.
2. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the incinerator is in operation. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee and approved by the Toledo Division of Environmental Services.
3. The permittee shall collect and record the following information for each month for the coating line and control equipment:

- a. the name and identification number of each coating, as applied;
- b. the mass of VOC per volume of coating solids, as applied, the volume solids content, as applied, and the volume, as applied, of each coating;
- c. the maximum VOC content (in mass of VOC per volume of applied coating solids) or the daily volume-weighted average VOC content (in mass of VOC per volume of applied coating solids) of all the coatings;
- d. the calculated, controlled VOC emission rate, in mass of VOC per volume of applied coating solids. The controlled VOC emission rate shall be calculated using (i) either the maximum VOC content or the daily volume-weighted VOC content recorded in accordance with paragraph "c." above and (ii) the overall control efficiency for the control equipment as determined during the most recent emission test that demonstrated that the emissions unit was in compliance;
- e. a log or record of operating time for the capture (collection) system, control device, monitoring equipment, and the associated emissions unit; and,
- f. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall comply with the applicable reporting and record_keeping requirements in 40 CFR Part 60.395.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all monthly records showing that the calculated, controlled VOC emission rate exceeds the applicable mass of VOC per volume of applied coating solids limitation. The notification shall include a copy of such record.
3. The permittee shall submit quarterly temperature deviation (excursion) reports that identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in

accordance with the following methods(s):

a. Emission Limitation

0.23 pound of VOC per gallon of applied coating solids.

Applicable Compliance Method

The permittee shall use the procedures in 40 CFR Part 60.393 for determining the monthly volume weighted average mass of VOC emitted per volume of applied solids.

b. Emission Limitation

5 percent opacity from the incinerator.

Applicable Compliance Method

OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

c. Emission Limitation

52.01 tons VOC/yr.

Applicable Compliance Method

Compliance with the emissions limitation will be demonstrated by the record_keeping requirements of Additional Special Terms and Conditions IV.B.3., and by monthly records of coating usage and VOC content.

d. Emission Limitation

CO: 0.021 pound/MMBtu & 2.7 tons/year, NO_x: 0.100 lb/MMBtu & 13 tons/year, PM₁₀: 0.012 pound/MMBtu and 1.6 tons/year, SO₂: 0.0006 pound/MMBtu and 0.078 ton/year, VOC: 0.0028 pound/MMBtu and 0.36 ton/year and 5 percent opacity from the oven combustion gases.

Applicable Compliance Method

The exclusive combustion of commercially available natural gas in this emissions unit will be considered adequate demonstration of compliance.

e. Emission Limitation

Natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur

content less than 0.6 pound per million standard cubic feet.

Applicable Compliance Method

The exclusive use of commercially available natural gas will be considered adequate demonstration of compliance.

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. the emission testing shall be conducted within 30 days after achieving the maximum production rate at which the facility will be operated but not later than 180 days after the initial startup of the facility;
 - b. the emission testing shall be conducted to demonstrate compliance with the emission limitations for VOC;
 - c. the following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): Method 25 of 40 CFR Part 60, Appendix A in accordance with the procedures specified in 40 CFR Part 60.393. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services;
 - d. the test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity;
 - e. the capture efficiency (i.e., the percent of total VOC which enters the control device) shall be determined in accordance with the test methods and procedures specified in 40 CFR Part 60.393; and,
 - f. the control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in 40 CFR Part 60.393. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Toledo Division of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the local air agency' refusal to accept the results of the emission test(s).

Personnel from the Toledo Division of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the

emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Toledo Division of Environmental Services within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Toledo Division of Environmental Services.

E. Miscellaneous Requirements

1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

V. Powder Anti-chip (K022)

A. Operational Restrictions

1. This emissions unit shall be exempt from the stated sulfur dioxide limitations during any calendar day in which natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet is the only fuel burned.
2. The emissions of VOC from this emissions unit shall not exceed 3.25 tons per year, as a rolling, 12-month total.

To ensure enforceability during the first 12 calendar months of operation, the permittee shall not exceed the emission levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Emissions (Tons)VOC</u>
1	0.27
1-2	0.54
1-3	0.81
1-4	1.08
1-5	1.35
1-6	1.62
1-7	1.89
1-8	2.16
1-9	2.43
1-10	2.70
1-11	2.97

1-12

3.25

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual emission limitations shall be based upon a rolling, 12-month summation of the monthly emissions.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall comply with the applicable monitoring and record_keeping requirements in 40 CFR Part 60.394 and 60.395.
2. The permittee shall collect and record the following information for each month for the coating line and control equipment:
 - a. the name and identification number of each coating, as applied;
 - b. the mass of VOC per volume of coating solids, as applied, the volume solids content, as applied, and the volume, as applied, of each coating;
 - c. the maximum VOC content (in mass of VOC per volume of applied coating solids, as applied) or the daily volume-weighted average VOC content (in mass of VOC per volume of applied coating solids) of all the coatings;
 - d. the calculated, VOC emission rate, in mass of VOC per volume of applied coating solids. The VOC emission rate shall be calculated using the maximum VOC content or the daily volume-weighted VOC content recorded in accordance with paragraph (c) above.
 - e. the monthly emissions of VOC and the rolling, 12-month summation of the monthly emissions;
 - f. a log or record of operating time for the capture (collection) system, control device(s), monitoring equipment, and the associated emissions unit.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall comply with the applicable reporting and record_keeping requirements in 40 CFR Part 60.395.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all daily records showing that the calculated, controlled VOC emission rate exceeds the applicable tons of VOC per rolling, 12-month period limitation. The notification shall include a copy of such record.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):

a. Emission Limitation

1.40 kilogram of VOC/liter (11.7 pounds VOC/gal) of applied coating solids.

Applicable Compliance Method

The permittee shall use the procedures in 40 CFR Part 60.393 for determining the monthly volume weighted average mass of VOC emitted per volume of applied solids.

b. Emission Limitation

3.25 tons VOC per rolling 12-month period.

Applicable Compliance Method

The permittee shall calculate the rolling 12-month summation of emissions based on the record_keeping requirements of Additional Special Term and Condition V.B.2. Where applicable, the permittee shall use OAC 3745-21-10(B) and the procedures in 40 CFR Part 60.393 for determining the monthly volume weighted average mass of VOC emitted per volume of applied solids.

c. Emission Limitation

5 percent opacity from the oven.

Applicable Compliance Method

OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

d. Emission Limitation

CO: 0.021 pound/MMBtu and 3.4 tons/year, NO_x: 0.100 pound/MMBtu and 16 tons/year, PM₁₀: 0.012 pound/MMBtu and 2.0 tons/year, SO₂: 0.0006 pound/MMBtu and 0.098 ton/year, VOC: 0.0028 pound/MMBtu and 0.46 ton/year and 5 percent opacity from the oven combustion gases.

Applicable Compliance Method

The exclusive combustion of commercially available natural gas in this emissions unit will be

considered adequate demonstration of compliance.

e. Emission Limitation

Natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet.

Applicable Compliance Method

The exclusive use of commercially available natural gas will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

VI. Topcoat (K023)

A. Operational Restrictions

1. The permittee shall operate and maintain a thermal incinerator, with a 100 percent capture efficiency and a minimum of 95 percent control efficiency, to control VOC emissions from the clearcoat drying oven. The thermal incinerator shall be installed, operated and maintained in accordance with the manufacturer's recommendations.
2. The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the incinerator is in operation as a VOC control device for emissions fee or compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.
3. This emissions unit shall be exempt from the stated sulfur dioxide limitations during any calendar day in which natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet is the only fuel burned.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall comply with the applicable monitoring and record_keeping requirements in 40 CFR Part 60.394.
2. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the incinerator

is in operation. Units shall be in degrees Fahrenheit and/or Centigrade. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee and approved by the Toledo Division of Environmental Services.

3. The permittee shall collect and record for each day a log or record of operating time for the capture (collection) system, control device(s), monitoring equipment, and the associated emissions unit.
4. The permittee shall collect and record the following information for each month for the coating line and control equipment:
 - a. the name and identification number of each coating, as applied;
 - b. the mass of VOC per volume of coating solids, as applied, the volume solids content, as applied, and the volume, as applied, of each coating;
 - c. the maximum VOC content (in mass of VOC per volume of applied coating solids) or the daily volume-weighted average VOC content (in mass of VOC per volume of applied coating solids) of all the coatings;
 - d. the calculated, controlled VOC emission rate, in mass of VOC per volume of applied coating solids. The controlled VOC emission rate shall be calculated using (i) either the maximum VOC content or the daily volume-weighted VOC content recorded in accordance with paragraph (c) above and (ii) the overall control efficiency for the control equipment as determined during the most recent emission test that demonstrated that the emissions unit was in compliance; and,
 - e. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall comply with the applicable reporting and record_keeping requirements in 40 CFR Part 60.395.

2. The permittee shall submit quarterly deviation (excursion) reports that identify all daily records which show that the calculated, controlled VOC emission rate exceeds the applicable mass of VOC per volume of solids limitation. The notification shall include a copy of such record.
3. The permittee shall submit quarterly temperature deviation (excursion) reports that identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation

8.63 pounds VOC per gallon of applied coating solids.

Applicable Compliance Method

The permittee shall use the procedures in 40 CFR Part 60.393 for determining the monthly volume weighted average mass of VOC emitted per volume of applied solids. Where applicable, compliance shall also be demonstrated pursuant to the methods and procedures set forth in the "Protocol for Determining the Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations", EPA-450-3-88-018, dated December 1988, and any subsequent revision approved by the EPA and the State of Ohio Environmental Protection Agency. For compliance purposes, a VOC content of 12.26 pounds per gallon will be considered to be equivalent to 1.47 kilograms per liter.

b. Emission Limitation

15.3 pounds of PM₁₀ per hour and 66.9 tons of PM₁₀ per year.

Applicable Compliance Method

The use of adequate control equipment, as demonstrated by the log or record of congruent operating times for the emissions unit, capture (collection) system and control device(s) required by special terms and conditions IV.B.3., shall be considered adequate demonstration of compliance.

c. Emission Limitation

5 percent opacity from the incinerator.

Applicable Compliance Method

OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

d. Emission Limitation

768.68 tons VOC/year.

Applicable Compliance Method

Compliance with the emissions limitation will be demonstrated by calculation from the record keeping requirements of special terms and conditions VI.B.4.

e. Emission Limitation

CO: 0.021 pound/MMBtu and 6.1 tons/year, NO_x: 0.100 pound/MMBtu and 14 tons/year, PM₁₀: 0.012 pound/MMBtu and 3.5 tons/year, SO₂: 0.0006 pound/MMBtu and 0.17 ton/year, VOC: 0.0028 pound/MMBtu and 0.81 ton/year and 5 percent opacity from the oven combustion gases.

Applicable Compliance Method

The exclusive combustion of commercially available natural gas in this emissions unit will be considered adequate demonstration of compliance.

f. Emission Limitation

Natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet.

Applicable Compliance Method

The exclusive use of commercially available natural gas will be considered adequate demonstration of compliance.

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- a. the emission testing shall be conducted within 30 days after achieving the maximum production rate at which the facility will be operated but not later than 180 days after the initial startup of the facility;
- b. the emission testing shall be conducted to demonstrate compliance with the emission limitations for VOC for the booth/oven and particulate from the booth;

- c. the following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): Method 25 of 40 CFR Part 60, Appendix A in accordance with the procedures specified in 40 CFR Part 60.393 for the VOC emissions and OAC rule 3745-17-03(B)(10) for the particulate emissions. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services;
- d. the test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Toledo Division of Environmental Services;
- e. the capture efficiency (i.e., the percent of total VOC which enters the control device) shall be determined in accordance with the test methods and procedures specified in 40 CFR Part 60.393; and,
- f. the control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in 40 CFR Part 60.393. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Toledo Division of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the local air agency' refusal to accept the results of the emission test(s).

Personnel from the Toledo Division of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Toledo Division of Environmental Services within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Toledo Division of Environmental Services.

E. Miscellaneous Requirements

- 1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of

Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

VII. Low Bake Repair (K024)

A. Operational Restrictions

1. This emissions unit shall be exempt from the stated sulfur dioxide limitations during any calendar day in which natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet is the only fuel burned.
2. The permittee shall operate the dry filtration system whenever this emissions unit is in operation.

B. Monitoring and/or Record Keeping Requirements

1. When using complying coatings (i.e., each coating contains a maximum of 4.8 pounds VOC per gallon, excluding water and exempt solvents), the permittee shall collect and record the following information each month for this emissions unit;
 - i. the name and identification number of each coating, as applied,
 - ii. VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each coating, as applied, and
 - iii. the volume-weighted average VOC content of all coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.
2. When calculating a daily volume-weighted average VOC content, the permittee shall collect and record the following information each day for this emissions unit;
 - i. the name and identification number of each coating, as applied,
 - ii. VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each coating, as applied, and
 - iii. the volume-weighted average VOC content of all coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.

The permittee shall notify the Toledo Division of Environmental Services, in advance, when daily averaging will be used instead of monthly record keeping. Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

3. The permittee shall maintain daily records that document any periods when the dry filtration system was not in service when the emissions unit was in operation.

C. Reporting Requirements

1. The permittee shall notify the Toledo Division of Environmental Services in writing of any record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 45 days after the exceedance occurs.
2. The permittee shall notify the Toledo Division of Environmental Services in writing of any daily record that the dry filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days after the event occurs.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):

- a. Emission Limitation

4.8 pounds per gallon of coating, excluding water and exempt solvents.

Applicable Compliance Method

OAC rule(s) 3745-21-09(C)(2) and 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative formulation data may be used upon written approval of the Toledo Division of Environmental Services.

- b. Emission Limitation

0.551 pound of PM₁₀ per hour and 2.4 tons of PM₁₀ per year.

Applicable Compliance Method

The Monitoring and Record keeping requirements of Section VII.B.3., shall be considered adequate demonstration of compliance.

c. Emission Limitation

5 percent opacity from the spoven.

Applicable Compliance Method

OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

d. Emission Limitation

28 tons VOC/year.

Applicable Compliance Method

Use of monthly records of each coating used and the VOC content of each coating used.

e. Emission Limitation

CO: 0.015 pound/MMBtu and 0.66 ton/year, NO_x: 0.017 pound/MMBtu and 0.74 ton/year, PM₁₀: 0.012 pound/MMBtu and 0.53 ton/year, SO₂: 0.0006 pound/MMBtu and 0.026 ton/year, VOC: 0.0028 pound/MMBtu and 0.12 ton/year and 5 percent opacity from the oven combustion gases.

Applicable Compliance Method

The exclusive combustion of commercially available natural gas in this emissions unit will be considered adequate demonstration of compliance.

f. Emission Limitation

Natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet.

Applicable Compliance Method

The exclusive use of commercially available natural gas will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in

the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

VIII. Underbody Deadener (K025)

A. Operational Restrictions

1. Visible particulate emissions shall not exceed 20 percent opacity, except for a period of time not to exceed three minutes during any 60-minute observation period.
2. The permittee shall install and use hoods, fans, and/or other equipment to adequately enclose, contain, capture, vent and control the fugitive dust.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for the line:
 - a. the name, identification number, and the number of gallons of each coating, as applied; and,
 - b. the VOC content of each coating (excluding water and exempt solvents), as applied.

Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall notify the Toledo Division of Environmental Services in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days following the end of the calendar month.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these Additional Special Terms and Conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation

1.0 pound VOC per gallon of coating excluding water and exempt solvents.

Applicable Compliance Method

OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative formulation data may be used upon written approval of the Toledo Division of Environmental Services.

b. Emission Limitation

96 tons VOC/year.

Applicable Compliance Method

Use of monthly records of each coating used and the VOC content of each coating used.

c. Emission Limitation

Adequate enclosure and control.

Applicable Compliance Method

Collection efficiency sufficient to minimize or eliminate visible particulate: OAC rule 3745-17-08(C)(1), and 0.030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions: OAC rule 3745-17-03(B). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

d. Emission Limitation

20 percent opacity, except for a period of time not to exceed three minutes.

Applicable Compliance Method

OAC rule 3745-17-03(B)(3). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

e. Emission Limitation

5.23 pounds PM₁₀/hour and 23 tons PM₁₀/year.

Applicable Compliance Method

Compliance with the adequate enclosure and control limitation will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

IX. Chassis Spray (K026)

A. Operational Restrictions

1. Visible particulate emissions shall not exceed 20 percent opacity, except for a period of time not to exceed three minutes during any 60-minute observation period.
2. The permittee shall install and use hoods, fans, and/or other equipment to adequately enclose, contain, capture, vent and control the fugitive dust.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for the line:
 - a. the name, identification number, and the number of gallons of each coating, as applied; and,
 - b. the VOC content of each coating in pounds VOC per gallon of coating excluding water and exempt solvents, as applied.

Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall notify the Toledo Division of Environmental Services in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days following the end of the calendar month.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these Additional Special Terms and Conditions shall be determined in accordance with the following methods(s):

a. Emission Limitation

3.0 pounds VOC per gallon of coating excluding water and exempt solvents.

Applicable Compliance Method

OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative formulation data may be used upon written approval of the Toledo Division of Environmental Services.

b. Emission Limitation

9.3 tons VOC/year

Applicable Compliance Method

Use of monthly records of each coating used and the VOC content of each coating used.

c. Emission Limitation

Adequate enclosure and control.

Applicable Compliance Method

Collection efficiency sufficient to minimize or eliminate visible particulate: OAC rule 3745-17-08(C)(1), and 0.030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions: OAC rule 3745-17-03(B). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

d. Emission Limitation

20 percent opacity, except for a period of time not to exceed three minutes.

Applicable Compliance Method

OAC rule 3745-17-03(B)(3). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

e. Emission Limitation

0.39 pound PM₁₀/hour and 1.7 tons PM₁₀/year.

Applicable Compliance Method

Compliance with the adequate enclosure and control limitation will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

X. Blackout (K027)

A. Operational Restrictions

1. The permittee shall operate the dry filtration system whenever this emissions unit is in operation.

B. Monitoring and/or Record Keeping Requirements

1. When using a compliance coating (i.e., the coating contains a maximum of 2.0 pounds VOC per gallon, excluding water and exempt solvents), the permittee shall collect and record the following information for this emissions unit;
 - i. the name and identification number of the coating, as applied,
 - ii. VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of the coating, as applied, and
 - iii. the volume-weighted average VOC content of the coating, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.
2. When calculating a daily volume-weighted average VOC content, the permittee shall collect and record the following information each day for this emissions unit;
 - i. the name and identification number of each coating, as applied,
 - ii. VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each coating, as applied, and

- iii. the volume-weighted average VOC content of all coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.

The permittee shall notify the Toledo Division of Environmental Services, in advance, when daily averaging will be used instead of monthly record keeping. Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

3. The permittee shall maintain daily records that document any periods when the control system was not in service when the emissions unit was in operation.

C. Reporting Requirements

1. The permittee shall notify the Toledo Division of Environmental Services in writing of any record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days following the end of the calendar month.
2. The permittee shall notify the Toledo Division of Environmental Services in writing of any daily record that the dry filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days after the event occurs.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):

- a. Emission Limitation

2.0 pounds VOC per gallon of coating excluding water and exempt solvents.

Applicable Compliance Method

OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative formulation data may be used upon written approval of

the Toledo Division of Environmental Services.

b. Emission Limitation

54 tons VOC/year.

Applicable Compliance Method

Use of monthly records of each coating used and the VOC content of each coating used.

c. Emission Limitation

0.63 pound of PM₁₀ per hour and 2.8 tons of PM₁₀ per year.

Applicable Compliance Method

The Monitoring and Record keeping requirements of Section X.B.,3 shall be considered adequate demonstration of compliance.

d. Emission Limitation

5 percent opacity.

Applicable Compliance Method

OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

E. Miscellaneous Requirements

1. Should any coating formulations cause a nuisance odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

XI. Export Coating (K028)

A. Operational Restrictions

1. None.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for the line:
 - a. the name, identification number, and the number of gallons of each coating, as applied; and,
 - b. the VOC content of each coating (excluding water and exempt solvents), as applied.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall notify the Toledo Division of Environmental Services in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days following the end of the calendar month.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):
 - a. Emission Limitation

1.2 pounds VOC per gallon of coating excluding water and exempt solvents.

Applicable Compliance Method

OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative formulation data may be used upon written approval of the Toledo Division of Environmental Services.
 - b. Emission Limitation

35 tons VOC/year.

Applicable Compliance Method

Use of monthly records of each coating used and the VOC content of each coating used.

E. Miscellaneous Requirements

1. None.

XII. Interior Touch-up (K029)

A. Operational Restrictions

1. The permittee shall install and use hoods, fans, and/or other equipment to adequately enclose, contain, capture, vent and control the fugitive dust.
2. The permittee shall operate the control system whenever this emissions unit is in operation.

B. Monitoring and/or Record Keeping Requirements

1. When using complying coatings (i.e., each coating contains a maximum of 4.8 pounds VOC per gallon, excluding water and exempt solvents), the permittee shall collect and record the following information each month for this emissions unit;
 - i. the name and identification number of each coating, as applied,
 - ii. VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each coating, as applied, and
 - iii. the volume-weighted average VOC content of all coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.
2. When calculating a daily volume-weighted average VOC content, the permittee shall collect and record the following information each day for this emissions unit;
 - i. the name and identification number of each coating, as applied,
 - ii. VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each coating, as applied, and
 - iii. the volume-weighted average VOC content of all coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.

The permittee shall notify the Toledo Division of Environmental Services, in advance, when daily averaging will be used instead of monthly record keeping. Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

1. The permittee shall maintain daily records that document any periods when the control system was not in service when the emissions unit was in operation.

C. Reporting Requirements

1. The permittee shall notify the Toledo Division of Environmental Services in writing of any record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 45 days after the exceedance occurs.
2. The permittee shall notify the Toledo Division of Environmental Services in writing of any daily record that the control system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days after the event occurs.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):
 - a. Emission Limitation

4.8 pounds of VOC per gallon of coating excluding water and exempt solvents.
Applicable Compliance Method

Compliance will be demonstrated through the record keeping requirements of XII.B.
 - b. Emission Limitation

5.6 tons VOC/year.

Applicable Compliance Method

Compliance shall be determined by utilizing the daily records contained in Section XII.B.

E. Miscellaneous Requirements

1. None.

XIII. P007, Non-Production Maintenance Materials**A. Operational Restrictions**

1. The permittee shall employ only appropriate solvent dispensers, disposal containers and booth cleaning techniques appropriate to minimize evaporation in this emissions unit.
2. The emissions of VOC from this emissions unit shall not exceed 514.18 tons per year, as a rolling, 12-month total.

To ensure enforceability during the first 12 calendar months of operation, the permittee shall not exceed the emission levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Emissions (Tons) VOC</u>
1	42
1-2	85
1-3	128
1-4	171
1-5	214
1-6	257
1-7	299
1-8	342
1-9	385
1-10	420
1-11	471
1-12	514.18

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual emission limitations shall be based upon a rolling, 12-month summation of the monthly emissions.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for the non-production maintenance material operations:
 - a. the company identification for each non-production maintenance material employed;
 - b. the number of gallons of each non-production maintenance material employed;

- c. the organic compound content of each non-production maintenance material, in pounds per gallon excluding water and exempt solvents; and,
- d. the monthly emissions of VOC and the rolling, 12-month summation of the monthly emissions.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports identifying any photochemically reactive non-production maintenance material that was used.
2. The permittee shall submit quarterly deviation (excursion) reports that identify records showing that the material used in this emissions unit exceeds the applicable limitation. The notification shall include a copy of such record.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation

514.18 tons VOC per year, as a rolling, 12-month total.

Applicable Compliance Method

Compliance shall be demonstrated through the record_keeping requirements of Additional Special Terms and Conditions XIII.B., and OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular non-production maintenance material, the permittee shall notify the Administrator of the USEPA and shall use formulation data for that non-production maintenance material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A.

E. Miscellaneous Requirements

1. None.

XIV. P008, Sealers and Adhesives

A. Operational Restrictions

1. The permittee shall employ only non-photochemically reactive materials in this emissions unit.
2. The permittee shall employ only dispensers and disposal containers appropriate to minimize exposure times in this emissions unit.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for the sealer and adhesive operations:
 - a. the company identification for each sealer and adhesive material employed;
 - b. the number of gallons of each sealer and adhesive material employed;
 - c. the organic compound content of each sealer and adhesive material, in pounds per gallon excluding water and exempt solvents; and,
 - d. the monthly average organic compound content for all sealer and adhesive material, in pounds VOC per gallon excluding water and exempt solvents.

Alternate, equivalent recordkeeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports identifying any photochemically reactive sealer or adhesive material that was used.
2. The permittee shall submit quarterly deviation (excursion) reports that identify records showing that the material used in this emissions unit exceeds the applicable limitation. The notification shall include a copy of such record.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following methods(s):
 - a. Emission Limitation

0.5 pound VOC per gallon of sealer and adhesive material excluding water and exempt solvents as a monthly average.

Applicable Compliance Method

OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular non-production maintenance material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that non-production maintenance material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative, formulation data may be used upon approval by the Toledo Division of Environmental Services.

b. Emission Limitation

140 tons VOC/year.

Applicable Compliance Method

Use of monthly records of each sealer and adhesive used and the VOC content of each sealer and adhesive used.

c. Emission Limitation

Employ only non-photochemically reactive materials.

Applicable Compliance Method

Exclusion of materials meeting the definition in OAC 3745-21-01(C)(5).

E. Miscellaneous Requirements

1. None.

XV. P009, Miscellaneous Solvents, solvent body wipes and plantwide use of other non-photochemically reactive solvents

A. Operational Restrictions

1. The permittee shall employ only non-photochemically reactive materials in this emissions unit.
2. The permittee shall employ only dispensers and disposal containers appropriate to minimize exposure times.

3. The emissions of VOC from this emissions unit shall not exceed 96.9 tons per year, as a rolling, 12-month total.

To ensure enforceability during the first 12 calendar months of operation, the permittee shall not exceed the emission levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative VOC Emissions (Tons)</u>
1	8
1-2	16
1-3	24
1-4	32
1-5	40
1-6	48
1-7	56
1-8	64
1-9	72
1-10	80
1-11	88
1-12	96.6

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual emission limitations shall be based upon a rolling, 12-month summation of the monthly emissions.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for the solvent body wipes operations:
- the company identification for each solvent employed;
 - the number of gallons of each solvent employed;
 - the organic compound content of each solvent, in pounds per gallon excluding water and exempt solvents; and,
 - the monthly emissions of VOC and the rolling, 12-month summation of the monthly emissions.

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports identifying any photochemically reactive sealer or adhesive material that was used.
2. The permittee shall submit quarterly deviation (excursion) reports that identify records showing that the material used in this emissions unit exceeds the applicable limitation. The notification shall include a copy of such record.

D. Testing Requirements

1. Compliance with the emission limitation(s) of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation

96.9 tons VOC per year, as a rolling, 12-month total.

Applicable Compliance Method

Compliance shall be demonstrated through the record keeping requirements of Additional Special Terms and Conditions XV.B., and OAC rule 3745-21-10(B). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular non-production maintenance material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that non-production maintenance material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Alternative, formulation data may be used upon approval by the Toledo Division of Environmental Services.

b. Emission Limitation

Employ only non-photochemically reactive materials.

Applicable Compliance Method

Exclusion of materials meeting the definition in OAC 3745-21-01(C)(5).

E. Miscellaneous Requirements

1. None.

XVI. P010, Miscellaneous Solvents, plantwide use of photochemically reactive solvents

A. Operational Restrictions

1. The permittee shall employ only dispensers and disposal containers appropriate to minimize exposure times.

B. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information for each day for the coating operation:
 - a. the company identification for each photochemically reactive cleanup material employed;
 - b. the number of gallons of each photochemically reactive cleanup material employed;
 - c. the organic compound content of each photochemically reactive cleanup material, in pounds per gallon;
 - d. the total organic compound emission rate for all photochemically reactive cleanup materials, in pounds per day;
 - e. the total number of hours the emissions unit was in operation; and,
 - f. the average hourly organic compound emission rate for all photochemically reactive cleanup materials, i.e., (d)/(e), in pounds per hour (average).

Alternate, equivalent record_keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

C. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports which include the following information:
 - a. an identification of each day during which the average hourly organic compound emissions from the coatings and photochemically reactive cleanup materials exceeded 8 pounds per hour, and the actual average hourly organic compound emissions for each such day; and,
 - b. an identification of each day during which the organic compound emissions from the coatings and photochemically reactive cleanup materials exceeded 40 pounds per day, and the actual organic compound emissions for each such day.

D. Testing Requirements

1. Compliance with the emission limitation(s) in Section XVI.A.1. of these Additional Special Terms and Conditions shall be determined in accordance with the following methods(s):

- a. Emission Limitation

8 pounds of VOC per hour and 40 pounds of VOC per day.

Applicable Compliance Method

OAC rules 3745-21-09(B) and 3745-21-10(C). USEPA Methods 24 and 24A shall be used to determine the VOC content. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular non-production maintenance material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that non-production maintenance material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A. Compliance shall be demonstrated through the recordkeeping requirements of Additional Special Terms and Conditions XVI.B.

- b. Emission Limitation

5.1 tons VOC/year.

Applicable Compliance Method

Compliance shall be demonstrated through the recordkeeping requirements of Additional Special Terms and Conditions XVI.B.

E. Miscellaneous Requirements

1. None.

XVII. Additional terms for make up air units which are >10 MMBtu/hr & natural gas direct fired, B011 to B027

A. Operational Restrictions

1. The permittee shall restrict the fuel burned in this emissions unit to natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet.

B. Monitoring and/or Record Keeping Requirements

1. None.

C. Reporting Requirements

1. None.

D. Testing Requirements

1. Compliance with the emission limitation(s) in Section XVII.A.1. of these Additional Special Terms and

Conditions shall be determined in accordance with the following methods(s):

- a. Emission Limitation

Natural gas having a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet.

Applicable Compliance Method

The exclusive use of commercially available natural gas will be considered adequate demonstration of compliance.

- b. Emission Limitation

0.034 pound of carbon monoxide emissions per MMBtu actual heat input.

Applicable Compliance Method

Compliance shall be based upon an emission factor of 0.034 pound/MMBtu. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 10 of 40 CFR Part 60, Appendix A.

- c. Emission Limitation

0.140 pound of nitrogen oxides emissions per MMBtu actual heat input.

Applicable Compliance Method

Compliance shall be based upon an emission factor of 0.140 pound/MMBtu. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air

Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 7 of 40 CFR Part 60, Appendix A.

d. Emission Limitation

0.0028 pound of VOC emissions per MMBtu actual heat input.

Applicable Compliance Method

Compliance shall be based upon an emission factor of 0.0028 pound/MMBtu. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, dated 10/96. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Method 25 of 40 CFR Part 60, Appendix A.

E. Miscellaneous Requirements

1. None.

XVIII. P011, BIW Inspection and Grinding

A. Operational Restrictions

1. Visible particulate emissions shall not exceed 20 percent opacity, except for a period of time not to exceed three minutes during any 60-minute observation period.
2. The permittee shall install and use hoods, fans, and/or other equipment to adequately enclose, contain, capture, vent and control the fugitive dust.

B. Monitoring and/or Record Keeping Requirements

1. None.

C. Reporting Requirements

1. None.

D. Testing Requirements

1. Compliance with the emission limitation(s) in Section XVIII.A.1. of these Additional Special Terms and Conditions shall be determined in accordance with the following methods(s):
 - a. Emission Limitation

Adequate enclosure and control.

Applicable Compliance Method

Collection efficiency sufficient to minimize or eliminate visible particulate: OAC rule 3745-17-08(C)(1), and 0.030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions: OAC rule 3745-17-03(B). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

b. Emission Limitation

20 percent opacity, except for a period of time not to exceed three minutes.

Applicable Compliance Method

OAC rule 3745-17-03(B)(3). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

c. Emission Limitation

0.48 pound PM₁₀/hour and 2.1 tons PM₁₀/year.

Applicable Compliance Method

Compliance with the adequate enclosure and control, and opacity limitations will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. None.

XIX. P012, Finish Welding

A. Operational Restrictions

1. Visible particulate emissions shall not exceed 20 percent opacity, except for a period of time not to exceed three minutes during any 60-minute observation period.
2. The permittee shall install and use hoods, fans, and/or other equipment to adequately enclose, contain, capture, vent and control the fugitive dust.

B. Monitoring and/or Record Keeping Requirements

1. None.

C. Reporting Requirements

1. None.

D. Testing Requirements

1. Compliance with the emission limitation(s) in Section XIX.A.1. of these Additional Special Terms and Conditions shall be determined in accordance with the following methods(s):

- a. Emission Limitation

Adequate enclosure and control.
Applicable Compliance Method

Collection efficiency sufficient to minimize or eliminate visible particulate: OAC rule 3745-17-08(C)(1), and 0.030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions: OAC rule 3745-17-03(B). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

- b. Emission Limitation

20 percent opacity, except for a period of time not to exceed three minutes.

Applicable Compliance Method

OAC rule 3745-17-03(B)(3). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

- c. Emission Limitation

0.56 pound PM₁₀/hour and 2.4 tons PM₁₀/year.

Applicable Compliance Method

Compliance with the adequate enclosure and control, and opacity limitations will be considered adequate demonstration of compliance.

E. Miscellaneous Requirements

1. None.

XX. F001, Plant Roadways and Parking Areas

A. Facility

1. The paved roadways and parking areas that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

Paved roadways:

Loop Road,
T/C/F Avenue 3,
Paint Avenue 4,
Body Avenue 5,
Office Road - Existing Plant.

Paved parking areas:

Truck marshalling Lot A,
Truck marshalling Lot B,
North Parking Lot,
South Parking Lot,
West Parking Lot,
Visitor Parking Lot

2. The unpaved roadways and parking areas that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

Unpaved roadways:

None

Unpaved parking areas:

Surplus area west of Wastewater Treatment Plant.

3. Upon start-up, the permittee shall employ best available control measures on all paved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. The permittee shall treat the paved roadways and parking areas by flushing with water, sweeping, and/or watering at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
4. Upon start-up, the permittee shall employ best available control measures on all unpaved parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. The permittee shall treat the unpaved parking areas with water and/or any other suitable dust

suppression chemicals at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

5. The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
6. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for a paved or unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
7. Any unpaved parking area, which during the term of this permit is paved or takes the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled with the control measures specified above for paved surfaces. Any unpaved parking area that takes the characteristics of a paved roadway or parking area due to the application of certain types of dust suppressants shall remain subject to the visible emission limitation for unpaved parking areas. Any unpaved parking area that is paved shall be subject to the visible emission limitation for paved roadways and parking areas.
8. Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.

B. Operational Restrictions

1. No visible particulate emissions except for 1 minute during any 60-minute period for paved roadways and parking areas.
2. No visible particulate emissions except for 3 minutes during any 60-minute period for unpaved parking areas.

C. Monitoring and/or Record Keeping Requirements

1. Except as otherwise provided in this section, the permittee shall perform inspections of the roadways and parking areas in accordance with the following frequencies:

<u>paved roadways and parking areas</u>	<u>minimum inspection frequency</u>
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all	weekly
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unpaved parking areasminimum inspection frequency

all

weekly

The purpose of the inspections is to determine the need for implementing the control measures specified in Section A.3. and A.4. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.

2. The permittee shall maintain records of the following information for a minimum of five years:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and,
 - d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in Section XX.B.2.d. shall be kept separately for (i.) The paved roadways and parking areas and (ii.) The unpaved roadways and parking areas, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify any of the following occurrences:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and,

- b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

E. Testing Requirements

- 1. Compliance with the emission limitation(s) in Section XX.B.1 and B.2. of the Additional Special Terms and Conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation

No visible particulate emissions except for 1 minute during any 60-minute period for paved roadways and parking areas.

No visible particulate emissions except for 3 minutes during any 60-minute period for unpaved parking areas.

Applicable Compliance Method

Compliance with these emissions limitations shall be demonstrated through the monitoring and record_keeping requirements of Sections XX.C. If required, compliance shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

- b. Emission Limitation

0.32 pounds PM₁₀/hour and 1.4 tons PM₁₀/year.

Applicable Compliance Method

Compliance with the paving, sweeping, adequate moisture and opacity limitations will be considered adequate demonstration of compliance.

F. Miscellaneous Requirements

None.