



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL MODIFICATION
MONTGOMERY COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049

Application No: 08-04035

Fac ID: 0857040931

DATE: 7/11/2006

Delphi Energy and Chassis-Home Ave
Larry Johnson
PO Box 1042 M/C F4-18 2701 Home Avenue
Dayton, OH 45407-1042

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

RAPCA



Permit To Install
Terms and Conditions

Issue Date: 7/11/2006
Effective Date: 7/11/2006

FINAL ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 08-04035

Application Number: 08-04035
Facility ID: 0857040931
Permit Fee: **\$400**
Name of Facility: Delphi Energy and Chassis-Home Ave
Person to Contact: Larry Johnson
Address: PO Box 1042 M/C F4-18 2701 Home Avenue
Dayton, OH 45407-1042

Location of proposed air contaminant source(s) [emissions unit(s)]:
2701 Home Ave
Dayton, Ohio

Description of proposed emissions unit(s):
Administrative modification to modify CO emissions limitations based on stack testing data.

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Permit-To-Install General Terms and Conditions

1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - i. The date, place (as defined in the permit), and time of sampling or measurements.
 - ii. The date(s) analyses were performed.
 - iii. The company or entity that performed the analyses.
 - iv. The analytical techniques or methods used.
 - v. The results of such analyses.
 - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
 - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to

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the appropriate Ohio EPA District Office or local air agency. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See B.9 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - iv. If this permit is for an emissions unit located at a Title V facility, then each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d. The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

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4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to

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the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

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7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

8. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

9. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

- iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

10. Permit-To-Operate Application

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this permit is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

11. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

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12. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

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13. Permit-To-Install

A permit-to-install must be obtained pursuant to OAC Chapter 3745-31 prior to "installation" of "any air contaminant source" as defined in OAC rule 3745-31-01, or "modification", as defined in OAC rule 3745-31-01, of any emissions unit included in this permit.

B. State Only Enforceable Permit-To-Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder.

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The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

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4. Authorization To Install or Modify

If applicable, authorization to install or modify any new or existing emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

5. Construction of New Sources(s)

This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

6. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

7. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

8. Construction Compliance Certification

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If applicable, the applicant shall provide Ohio EPA with a written certification (see enclosed form if applicable) that the facility has been constructed in accordance with the permit-to-install application and the terms and conditions of the permit-to-install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

C. Permit-To-Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PM	9.54
SO ₂	0.28
NO _x	38.2
VOC	2.62
CO	34.859.2

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Part II - FACILITY SPECIFIC TERMS AND CONDITIONS

A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions

None.

B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions

None.

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
B505 - Natural Gas Fired Boiler; 54.4 mmBtu/hr maximum heat input *Modification	OAC 3745-17-10 (B)(1)	0.020 pound of particulate emissions per million BTU actual heat input
	OAC 3745-17-07 (A)	Opacity shall not exceed 20 percent as a 6-minute average, except for one 6-minute period in any one hour when up to 60 percent is permissible
	40 CFR Part 60, Subpart Dc	There are no specific requirements for units burning only natural gas.

2. Additional Terms and Conditions

- 2.a None.

II. Operational Restrictions

1. The permittee shall burn only natural gas in this emissions unit.

III. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a

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Delph

PTI A

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Emissions Unit ID: **B505**

fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

V. Testing Requirements

1. Compliance with the emission limitation(s) in A.I.1. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation-

0.020 lb particulate emissions per mmBtu actual heat input

Applicable Compliance Method-

Compliance shall be based upon multiplying the maximum hourly gas burning capacity of the emissions unit (0.054 MMcu.ft/hr) by the AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 emission factor for natural gas (6.2 lbs/MMcu.ft) and dividing by the maximum hourly heat input of the emissions unit (54.4 mmBtu/hr).

- b. Emission Limitation-

20% visible emission opacity limit, as a 6-minute average except for one 6-minute period in any one hour when up to 60 percent is permissible

Applicable Compliance Method-

Compliance is presumed through the use of inherently clean fuels. If required, compliance shall be demonstrated by visible emission evaluations performed in accordance with OAC rule 3745-17-03 (B)(1) using the methods and procedures specified in USEPA Reference Method 9.

VI. Miscellaneous Requirements

1. The issuance of this PTI 08-4035 is based on the permanent decommissioning of the existing emissions units identified below.

0857040931 B501-84 mmBtu/hr coal fired boiler

0857040931 B502-84 mmBtu/hr coal fired boiler

0857040931 B503-132 mmBtu/hr coal fired boiler

Delph**PTI A****Modification Issued: 7/11/2006**Emissions Unit ID: **B505**

In accordance with OAC rule 3745-35-02 (C)(4)(b) the new natural gas fired boilers, identified in this permit as B505 and B506, shall be performance tested within 90 days of start-up. Additionally, within 90 days of startup of the new natural gas fired boilers, the permittee shall permanently cease operation of the existing emissions units B501, B502 and B503.

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B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
B505 - Natural Gas Fired Boiler; 54.4 mmBtu/hr maximum heat input *Modification	OAC rule 3745-31-05	PM: 4.77 TPY SO2: 0.0006 lb/mmBtu; 0.14 TPY NOx: 0.08 lb/mmBtu; 19.1 TPY VOC: 0.0055 lb/mmBtu; 1.31 TPY CO: 0.0730.124 lb/mmBtu; 17.429.6 TPY 10% visible emission opacity, as a 6-minute average

2. Additional Terms and Conditions

2.a None.

II. Operational Restrictions

None.

III. Monitoring and/or Recordkeeping Requirements

None.

IV. Reporting Requirements

None.

V. Testing Requirements

Emissions Unit ID: B505

1. Compliance with the emissions limitations in this permit shall be determined in accordance with the following methods:

- a. Emission Limitation-

4.77 TPY Particulate

Applicable Compliance Method-

The 4.77 TPY limitation was developed by multiplying the specified allowable emission rate of 0.020 pound particulate per mmBtu of actual heat input by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 1.09 pounds/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, since compliance with the pound/mmBtu is demonstrated through the application of the AP-42 emission factor as expressed in Section A.V.1.a., compliance will also be shown with the annual limitation.

- b. Emission Limitation-

0.0006 pound SO₂/ mmBtu

Applicable Compliance Method-

The 0.0006 pound SO₂/mmBtu limitation was developed by multiplying the maximum hourly gas burning capacity of the emissions unit (54,400 cubic feet/hour) by the AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, 2/98, Section 1.4, Table 1.4-2 for natural gas (0.6 pound SO₂/million cubic feet), dividing by the maximum hourly heat input capacity of the emissions unit (54.4 mmBtu/hour).

- c. Emission Limitation-

0.14 TPY SO₂

Applicable Compliance Method-

The 0.14 TPY limitation was developed by multiplying the specified allowable emission rate of 0.0006 pound SO₂/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 0.03 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, since compliance with the pound/mmBtu is demonstrated through the application of the AP-42 emission factor as expressed in Section B.V.1.b., compliance will also be shown with the annual limitation.

- d. Emission Limitation-

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0.08 lb NO_x/mmBtu

Applicable Compliance Method-

Compliance shall be based upon stack testing using the USEPA Reference Methods 7 through 7E as specified in 40 CFR Part 60, Appendix A.

e. Emission Limitation-

19.1 TPY NO_x

Applicable Compliance Method-

The 19.1 TPY limitation was developed by multiplying the specified allowable emission rate of 0.08 pound NO_x/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 4.35 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, provided compliance is shown with the pound/mmBtu limitation, compliance will also be shown with the annual limitation.

f. Emission Limitation-

0.0055 pound VOC/mmBtu

Applicable Compliance Method-

The 0.0055 pound VOC/mmBtu limitation was developed by multiplying the maximum hourly gas burning capacity of the emissions unit (54,400 cubic feet/hour) by the AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, 2/98, Section 1.4, Table 1.4-3 for natural gas (5.5 pound VOC/million cubic feet), dividing by the maximum hourly heat input capacity of the emissions unit (54.4 mmBtu/hour).

g. Emission Limitation-

1.31 TPY VOC

Applicable Compliance Method-

The 1.31 TPY limitation was developed by multiplying the specified allowable

emission rate of 0.0055 pound VOC/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 0.30 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, since compliance with the pound/mmBtu is demonstrated through the application of the AP-42 emission factor as expressed in Section B.V.1.f., compliance will also be shown with the annual limitation.

h. Emission Limitation-

0.0730.124 pound CO/mmBtu

Applicable Compliance Method-

Compliance shall be based upon an emission factor of 0.073 lb CO/mmBtu, as specified by the manufacturer 0.124 lb CO/mmBtu determined from results obtained from stack testing conducted on the boiler. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in USEPA Reference Method 10.

i. Emission Limitation-

17.429.6 TPY CO

Applicable Compliance Method-

The 17.429.6 TPY limitation was developed by multiplying the specified allowable emission rate of 0.0730.124 pound CO/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 3.976.75 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, provided compliance is shown with the pound/mmBtu limitation, compliance will also be shown with the annual limitation.

j. Emission Limitation-

10% visible emission opacity, as a 6-minute average

Applicable Compliance Method-

Compliance is presumed through the use of inherently clean fuels. If required, compliance shall be demonstrated by

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Emissions Unit ID: B505

visible emission evaluations performed in accordance with OAC rule 3745-17-03 (B)(1) using the methods and procedures specified in USEPA Reference Method 9.

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

The emission testing shall be conducted to demonstrate compliance with the allowable emission limitation for NO_x.

The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for NO_x, Method 7 of 40 CFR Part 60, Appendix A.

The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

VI. Miscellaneous Requirements

None.

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S) [Continued]

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
B506 - Natural Gas Fired Boiler; 54.4 mmBtu/hr maximum heat input *Modification	OAC 3745-17-10 (B)(1)	0.020 pound of particulate emissions per million BTU actual heat input
	OAC 3745-17-07 (A)	Opacity shall not exceed 20 percent as a 6-minute average, except for one 6-minute period in any one hour when up to 60 percent is permissible
	40 CFR Part 60, Subpart Dc	There are no specific requirements for units burning only natural gas.

2. Additional Terms and Conditions

2.a None.

II. Operational Requirements

1. The permittee shall burn only natural gas in this emissions unit.

III. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be

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submitted within 30 days after the deviation occurs.

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V. Testing Requirements

1. Compliance with the emission limitation(s) in A.I.1. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation-

0.020 lb particulate emissions per mmBtu actual heat input

Applicable Compliance Method-

Compliance shall be based upon multiplying the maximum hourly gas burning capacity of the emissions unit (0.054 MMcu.ft/hr) by the AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 emission factor for natural gas (6.2 lbs/MMcu.ft) and dividing by the maximum hourly heat input of the emissions unit (54.4 mmBtu/hr).

- b. Emission Limitation-

20% visible emission opacity limit, as a 6-minute average except for one 6-minute period in any one hour when up to 60 percent is permissible

Applicable Compliance Method-

Compliance is presumed through the use of inherently clean fuels. If required, compliance shall be demonstrated by visible emission evaluations performed in accordance with OAC rule 3745-17-03 (B)(1) using the methods and procedures specified in USEPA Reference Method 9.

VI. Miscellaneous Requirements

1. The issuance of this PTI 08-4035 is based on the permanent decommissioning of the existing emissions units identified below.

0857040931 B501-84 mmBtu/hr coal fired boiler
0857040931 B502-84 mmBtu/hr coal fired boiler
0857040931 B503-132 mmBtu/hr coal fired boiler

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In accordance with OAC rule 3745-35-02 (C)(4)(b) the new natural gas fired boilers, identified in this permit as B505 and B506, shall be performance tested within 90 days of start-up. Additionally, within 90 days of startup of the new natural gas fired boilers, the permittee shall permanently cease operation of the existing emissions units B501, B502 and B503.

Modification Issued: 7/11/2006

B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
B506 - Natural Gas Fired Boiler; 54.4 mmBtu/hr maximum heat input *Modification	OAC rule 3745-31-05	PM: 4.77 TPY SO ₂ : 0.0006 lb/mmBtu; 0.14 TPY NO _x : 0.08 lb/mmBtu; 19.1 TPY VOC: 0.0055 lb/mmBtu; 1.31 TPY CO: 0.0730.124 lb/mmBtu; 17.429.6 TPY 10% visible emission opacity, as a 6-minute average

2. Additional Terms and Conditions

2.a None.

II. Operational Restrictions

None.

III. Monitoring and/or Recordkeeping Requirements

None.

IV. Reporting Requirements

None.

V. Testing Requirements

1. Compliance with the emissions limitations in this permit shall be determined in accordance with the following methods:

- a. Emission Limitation-

4.77 TPY Particulate

Applicable Compliance Method-

The 4.77 TPY limitation was developed by multiplying the specified allowable emission rate of 0.020 pound particulate per mmBtu of actual heat input by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 1.09 pounds/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, since compliance with the pound/mmBtu is demonstrated through the application of the AP-42 emission factor as expressed in Section A.V.1.a., compliance will also be shown with the annual limitation.

- b. Emission Limitation-

0.0006 pound SO₂/ mmBtu

Applicable Compliance Method-

The 0.0006 pound SO₂/mmBtu limitation was developed by multiplying the maximum hourly gas burning capacity of the emissions unit (54,400 cubic feet/hour) by the AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, 2/98, Section 1.4, Table 1.4-2 for natural gas (0.6 pound SO₂/million cubic feet), dividing by the maximum hourly heat input capacity of the emissions unit (54.4 mmBtu/hour).

- c. Emission Limitation-

0.14 TPY SO₂

Applicable Compliance Method-

The 0.14 TPY limitation was developed by multiplying the specified allowable emission rate of 0.0006 pound SO₂/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 0.03 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, since compliance with the pound/mmBtu is demonstrated through the application of the AP-42 emission factor as expressed in Section B.V.1.b., compliance will also be shown with the annual limitation.

- d. Emission Limitation-

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0.08 lb NO_x/mmBtu

Applicable Compliance Method-

Compliance shall be based upon stack testing using the USEPA Reference Methods 7 through 7E as specified in 40 CFR Part 60, Appendix A.

e. Emission Limitation-

19.1 TPY NO_x

Applicable Compliance Method-

The 19.1 TPY limitation was developed by multiplying the specified allowable emission rate of 0.08 pound NO_x/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 4.35 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, provided compliance is shown with the pound/mmBtu limitation, compliance will also be shown with the annual limitation.

f. Emission Limitation-

0.0055 pound VOC/mmBtu

Applicable Compliance Method-

The 0.0055 pound VOC/mmBtu limitation was developed by multiplying the maximum hourly gas burning capacity of the emissions unit (54,400 cubic feet/hour) by the AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, 2/98, Section 1.4, Table 1.4-3 for natural gas (5.5 pound VOC/million cubic feet), dividing by the maximum hourly heat input capacity of the emissions unit (54.4 mmBtu/hour).

g. Emission Limitation-

1.31 TPY VOC

Applicable Compliance Method-

Modification Issued: 7/11/2006

The 1.31 TPY limitation was developed by multiplying the specified allowable emission rate of 0.0055 pound VOC/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 0.30 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, since compliance with the pound/mmBtu is demonstrated through the application of the AP-42 emission factor as expressed in Section B.V.1.f., compliance will also be shown with the annual limitation.

h. Emission Limitation-

0.0730.124 pound CO/mmBtu

Applicable Compliance Method-

Compliance shall be based upon an emission factor of 0.073 lb CO/mmBtu, as specified by the manufacturer 0.124 lb CO/mmBtu determined from results obtained from stack testing conducted on the boiler. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in USEPA Reference Method 10.

i. Emission Limitation-

17.429.6 TPY CO

Applicable Compliance Method-

The 17.429.6 TPY limitation was developed by multiplying the specified allowable emission rate of 0.0730.124 pound CO/mmBtu by the maximum hourly heat input capacity of 54.4 mmBtu. Then the result, 3.976.75 pound/hour, was multiplied by the maximum operating schedule of 8760 hours/year. Therefore, provided compliance is shown with the pound/mmBtu limitation, compliance will also be shown with the annual limitation.

j. Emission Limitation-

10% visible emission opacity, as a 6-minute average

Applicable Compliance Method-

Compliance is presumed through the use of inherently clean fuels. If required,

Emissions Unit ID: **B506**

compliance shall be demonstrated by visible emission evaluations performed in accordance with OAC rule 3745-17-03 (B)(1) using the methods and procedures specified in USEPA Reference Method 9.

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

The emission testing shall be conducted to demonstrate compliance with the allowable emission limitation for NO_x.

The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for NO_x, Method 7 of 40 CFR Part 60, Appendix A.

The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

VI. Miscellaneous Requirements

None.