



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL MODIFICATION
GREENE COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

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Lazarus Gov. Center
P.O. Box 1049

Application No: 08-03269

DATE: 6/10/2003

Valley Asphalt Plant 11
Daniel Crago
11641 Mosteller Rd
Cincinnati, OH 452411570

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Michael W. Ahern

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

CC: USEPA

RAPCA



STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

**Permit To Install
Terms and Conditions**

**Issue Date: 6/10/2003
Effective Date: 6/10/2003**

FINAL ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 08-03269

Application Number: 08-03269
APS Premise Number: 0829710020
Permit Fee: **\$0**
Name of Facility: Valley Asphalt Plant 11
Person to Contact: Daniel Crago
Address: 11641 Mosteller Rd
Cincinnati, OH 452411570

Location of proposed air contaminant source(s) [emissions unit(s)]:

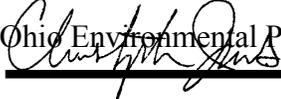
**782 Valley Rd
Xenia, Ohio**

Description of proposed emissions unit(s):

administrative modification to restate allowables due to revised emission factors.

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Director

Valley Asphalt Plant 11
PTI Application: 08-03269
Modification Issued: 6/10/2003

Facility ID: 0829710020

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

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Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or

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modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

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- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the source(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
particulate matter	4.95
organic compound	9.68
nitrogen oxide	27
sulfur dioxide	19.8
carbon monoxide	90

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property,
and/or Equipment

aggregate storage bins and cold
aggregate elevator

P001 - 325 TPH Concrete Batch
Plant 11

Valley

PTI A

Modification Issued: 6/10/2003

Emissions Unit ID: P001

<u>Applicable Rules/Requirements</u>	OAC rule 3754-35-07(B) (synthetic minor to avoid Title V)	<u>Applicable Emissions Limitations/Control Measures</u>
OAC rule 3745-31-05(A)(3)	NSPS 40 CFR Part 60, Subpart I	The requirements of this rule also include compliance with the requirements of NSPS 40 CFR Part 60, Subpart I, OAC rule 3745-35-07(B) and OAC rule 3745-31-05(D). 4.95 TPY particulate emissions, 130.0 lbs/hr carbon monoxide; 39.0 lbs/hr nitrogen oxides; 28.6 lbs/hr sulfur dioxide; 14.0 lbs/hr and 9.68 tons/yr organic compounds The ton/yr limitations are based upon a rolling 12-month summation.
	OAC rule 3745-17-07(A) and OAC rule 3745-17-11(B)	Visible emissions of fugitive dust from the enclosures for the hot aggregate elevator, vibrating screens, and weigh hopper shall not exceed 20 percent opacity, as a 3-minute average.
	OAC rule 3745-31-05(A)(3)	The installation and use of adequate enclosures and sufficient draft to minimize or eliminate visible emissions of fugitive dust from the hot aggregate elevator, vibrating screens, and weigh hopper.
OAC rule 3745-31-05(D) (synthetic minor to avoid PSD)		90.0 tons/yr carbon monoxide The ton/yr limitations are based upon a rolling 12-month summation

Valley**PTI A****Modification Issued: 6/10/2003**Emissions Unit ID: **P001**

27.0 tons/yr nitrogen oxides

19.8 tons/yr sulfur dioxide

The ton/yr limitations are based upon a rolling 12-month summation

Particulate emissions shall not exceed 0.04 grain per dry standard cubic foot of exhaust gases.

Visible particulate emissions shall not exceed 20 percent opacity, as a 6-minute average, from the stack, except as provided by 40 CFR Part 60.11.

The emission limitation specified in these rules are less stringent than the emission limitation specified in 40 CFR Part 60, Subpart I.

Visible emissions shall not exceed 20 percent opacity, as a 3-minute average, for the fugitive dust emissions.

The drop height of the front end loader bucket shall be minimized to the extent possible in order to minimize or eliminate visible emissions of fugitive dust from the elevator loading area.

The aggregate loaded into the storage bins shall have a moisture content sufficient to eliminate the visible emissions of fugitive dust from the elevator and the transfer point to the dryer.

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Valley

PTI A

Modification Issued: 6/10/2003

Emissions Unit ID: **P001**

2. Additional Terms and Conditions

- 2.a** The 28.6 lbs/hr of SO₂, 14.0 lbs/hr of OC, 39.0 lbs/hr of NO_x, and 130.0 lbs/hr of CO, emissions limitations were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.
- 2.b** This emissions unit has been approved for the use of recycled asphalt products.
- 2.c** The particulate matter (PM) emission limitation specified above includes particulate matter (PM-10) emissions that are less than 10 microns in diameter.

B. Operational Restrictions

- 1. The maximum annual production rate for this emissions unit shall not exceed 450,000 tons, based upon a rolling 12-month summation.
- 2. The pressure drop across the baghouse shall be maintained within the range of 2 to 6 inches of water when the emissions unit is in operation.
- 3. Specifications for the Used Oil Burned in the Dryer

All recycled, used oil burned in this emissions unit shall meet the following specifications:

Contaminant/Property	Allowable Specification*
arsenic	3 ppm, maximum
cadmium	5 ppm, maximum
chromium	25 ppm, maximum
lead	150 ppm, maximum
PCB's	10 ppm, maximum**
total halogens	4000 ppm maximum***
mercury	1 ppm, maximum
flash point	100 degrees Fahrenheit, minimum
heat content	135,000 Btu/gallon, minimum

* Some or all of these used oil specifications exceed the Resource Conservation & Recovery Act Standards of 40 CFR Part 266.40 and OAC rule 3745-58-50, thereby, making the

used oil off-specification..

- ** If the permittee is burning used oil with any quantifiable level $2\text{ppm} < 50\text{ ppm}$ of PCBs, then the permittee is subject to any applicable requirements found under 40 CFR part 279., subparts G and H and 40 CFR 761.20(e).
- *** Used oil containing more than 1000 ppm total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under 40 CFR 279.10(b)(1)(ii) and OAC rule 3745-279- 10(B)(1)(b). Therefore, the permittee may receive and burn used oil exceeding 1000 ppm of total halogens (but less than 4000 ppm, maximum) only if the used oil supplier has demonstrated the used oil does not contain any hazardous waste pursuant to OAC rule 3745-279-63.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain monthly records of the following information:
 - a. the total quantity of asphalt products produced each month; and
 - b. the rolling, 12-month summation of the monthly production rates.
2. The permittee shall properly, operate, and maintain equipment to monitor the pressure drop across the baghouse when the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on a daily basis.
3. The permittee shall receive a chemical analysis with each shipment of used oil from the supplier. The analysis shall identify the name and address of the supplier, the supplier's USEPA identification number, and the following information:
 - a. The date of shipment or delivery.
 - b. The quantity of used oil received.
 - c. The Btu value of the used oil, in BTU/gallon.
 - d. The flash point of the used oil, in degrees F.
 - e. The arsenic content, in ppm.
 - f. The cadmium content, in ppm.
 - g. The chromium content, in ppm.
 - h. The lead content, in ppm.
 - i. The PCB content, in ppm.

- j. The total halogen content, in ppm.
- k. The mercury content, in ppm.

Each analysis shall be kept in a readily accessible location for at least 5 years and shall be made available to the Director (the appropriate Ohio EPS District Office or local air agency) upon verbal or written request. The Director or any authorized representative of the Director may require or may conduct periodic, detailed chemical analyses through an independent laboratory of any used oil shipment received by this facility, of any used oil stored at this facility, or of any used oil sampled at the dryer.

- 4. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack and for any visible fugitive particulate emissions from the hot aggregate elevator, vibrating screens, weigh hopper, aggregate storage bins and cold aggregate elevator serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the abnormal visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned frequencies for performing the visible

emissions checks if operating experience indicates that less frequent visible emissions checks would be sufficient to ensure compliance with the above-mentioned applicable requirements.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports to the Director (the appropriate District Office or local air agency) which identify all exceedances of the rolling, 12-month production rate limitation. The deviation reports shall be submitted in accordance with the General Terms and Conditions of this permit.
2. The permittee shall notify the USEPA and the Ohio EPA (the appropriate District Office or local air agency) if any of the used oil exceeds the used oil specifications. An identification number from USEPA shall be obtained prior to the combustion of any used oil.

Before the permittee accepts the first shipment of any off-specification used oil from a marketer, the permittee must provide the marketer a one-time, written and signed notice certifying that:

- a. the company has notified USEPA of its used oil management activities and that the notice included the location and description of those activities; and
- b. the company will burn the used oil only in an industrial furnace or boiler identified in 40 CFR Part 266.41(b) and OAC rule 3745-279-42.

A copy of each certification notice that the permittee sends to a marketer must be kept on file for a minimum of 5 years from the date it last received off-specification used oil from that marketer.

3. The permittee shall submit quarterly pressure drop deviation (excursion) reports that identify all periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified above. The deviation reports shall be submitted in accordance with the General Terms and Conditions of this permit..
4. The permittee shall submit annual reports of the production rate and the total PM, OC, NO_x, SO₂ and CO emissions for this emissions units. These reports shall be submitted by January 31 of each year to the Director (District Office or Local Air Agency).
5. The permittee shall submit quarterly deviation (excursion) reports that (a) identify all days during which any visible particulate emissions were observed in excess of the allowable opacity limit specified above from the stack serving this emissions unit, (b) identify all days during which any visible fugitive particulate emissions were observed in excess of the allowable opacity limit specified above from the hot aggregate elevator, vibrating screens, weigh hopper, aggregate storage bins and cold aggregate elevator serving this emissions unit,

and (c) describe any corrective actions taken to minimize the abnormal visible particulate and/or visible fugitive particulate emissions. The deviation reports shall be submitted in accordance with the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance Methods

Compliance with the emission limitation(s) in Section A.1. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation -
particulate emission shall not exceed 0.04 gr/dscf of exhaust gases,
- Applicable Compliance Method -
If required, compliance shall be based on conducting a stack test in accordance with USEPA Reference Method 5, of 40 CFR Part 60, Appendix A.
- b. Emission Limitation -
4.95 TPY particulate emissions
- Applicable Compliance Method -
Compliance shall be based on the recordkeeping specified in C.1., multiplying the 12-month production summation by the facility based emission factor of 0.0220 lb PM/ton of asphalt production from the 5-9-2000 emissions test and dividing by 2,000 lbs/ton.
- c. Emission Limitation -
28.6 lbs/hr SO₂
- Applicable Compliance Method -
Compliance with the hourly allowable SO₂ emission rate shall be determined by multiplying the maximum hourly production rate of 325 tons/hr by the emission factor of 0.088 lb SO₂/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-5, 12/00). If required, compliance shall be based on conducting a stack test in accordance with USEPA Reference Method 6, of 40 CFR Part 60, Appendix A..
- d. Emission Limitation -
19.8 TPY SO₂
- Applicable Compliance Method -
Compliance shall be based on the record keeping specified in C.1., multiplying the 12-month production summation by the emission factor of 0.088 lb SO₂/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-5, 12/00) and dividing by 2,000 lbs/ton.
- e. Emission Limitation -
14.0 lbs/hr OC
- Applicable Compliance Method -
Compliance with the hourly allowable OC emission rate shall be determined by multiplying the maximum hourly production rate of 325 tons/hour by the emission factor of 0.043 lb

OC/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-6, 12/00). If required, compliance shall be based on conducting a stack test in accordance with either USEPA Reference Method 25 or 25A (as appropriate), of 40 CFR Part 60, Appendix A.

- f. Emission Limitation -
9.68 TPY OC

Applicable Compliance Method -

Compliance shall be based on the record keeping specified in C.1., multiplying the 12-month production summation by the emission factor of 0.043 lb OC/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-6, 12/00), and dividing by 2,000 lbs/ton.

- g. Emission Limitation -
39.0 lb/hr NO_x

Applicable Compliance Method -

Compliance with the hourly allowable NO_x emission rate shall be determined by multiplying the maximum hourly production rate of 325 tons/hour by the emission factor of 0.12 lb NO_x/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-5, 12/00), and dividing by 2,000 lbs/ton. If required, compliance shall be based on conducting a stack test in accordance with USEPA Reference Method 7 or 7A (as appropriate), of 40 CFR Part 60, Appendix A.

- h. Emission Limitation -
27.0 TPY NO_x

Applicable Compliance Method -

Compliance shall be based on the record keeping specified in C.1., multiplying the 12-month production summation by the emission factor of 0.12 lb NO_x/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-5, 12/00), and dividing by 2,000 lbs/ton.

- i. Emission Limitation -
130.0 lbs/hr CO

Applicable Compliance Method -

Compliance shall be determined by multiplying the maximum hourly production rate of

325 tons/hour by the emission factor of 0.40 lb/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-5, 12/00), and dividing by 2,000 lbs/ton. If required, compliance shall be based on conducting a stack test in accordance with USEPA Reference Method 10, of 40 CFR Part 60, Appendix A.

- j. Emission Limitation -
90 TPY CO

Applicable Compliance Method -

Compliance shall be based on the record keeping specified in C.2., multiplying the 12-month production summation by the emission factor of 0.40 lb CO/ton of asphalt production (AP-42 Section 11.1: Hot Mix Asphalt Plants, Table 11.1-5, 12/00), and dividing by 2,000 lbs/ton.

- k. Emission Limitation -
20% opacity visible emissions as a 6-minute average (for stack emissions)

Applicable Compliance Method -
OAC rule 3745-17-03(B)(1)

- l. Emission Limitation -
20% opacity visible emissions as a 3-minute average (for fugitive emissions)

Applicable Compliance Method -
OAC rule 3745-17-03(B)(3)

F. Miscellaneous Requirements

1. This administrative modification was needed to reflect a change in the yearly tonnage limit from 500,000 TPY to 450,000 TPY because of changes in published emission factors and site specific information. Namely Carbon monoxide. This allows the plant to remain synthetic minor for TV. The allowable emission increases (+) and decreases (-) are as follows. Particulate emissions, - 44.3 TPY, OC, -1.82 TPY, NO_x, - 15.5 TPY, SO₂, - 10.2 TPY and CO, + 72.8 TPY
2. The terms and conditions of Sections A, B, C, D and E are federally enforceable.